



TONEY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

50 YEARS



1935 - 1985

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

February 13, 1986

Texaco USA
P. O. Box 728
Hobbs, NM 88240

Attention: Joe E. King

pKAA0909356333
IPI-325
WFX-460
R-701-E
RE: Injection Pressure Increase
Myers Lnglie-Mattix Unit,
Lea County, New Mexico

Dear Sir:

Reference is made to your request of January 10, 1986 to increase the surface injection pressure on your Myers Langlie Mattix Unit No. 128 Well. This request is based on a step rate test conducted on the well on September 4, 1985. The results of the test have been reviewed and we feel an increase in injection pressure on this well is justified at this time. It is our policy, however, to allow a pressure equal to 50 psi below fracture pressure.

You are therefore authorized to increase your surface injection pressure on the following well:

<u>Well & Location</u>	<u>Maximum Surface Injection Pressure</u>
Myers Langlie-Mattix Unit No 128 Section 4, T24S, R37E, NMPM Lea County, New Mexico	1000 PSIG

The Division Director may rescind this injection pressure increase if it become apparent that the injected water is not being confined to the injection zone or it is endangering any fresh water aquifers.

Sincerely,

R. L. Stamets
Division Director

cc: OGD - Hobbs
D. Catanach