## STATE OF NEW MEXICO



## ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

TONEY ANAYA

September 24, 1986

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Texaco USA P.O. box 728 Hobbs, New Mexico 88240

Attn: L. J. Seeman

Re: Injection Pressure Increase Myers Langlie Mattix Unit

Lea County, New Mexico

Dear Sir: 5

Reference is made to your request of September 9, 1986 to increase the surface injection pressure on two wells within your Myers Langlie Mattix Unit. This request is based on step rate tests conducted on the wells during August, 1986. The results of the test have been reviewed by my staff and we feel an increase in injection pressure on these wells is justified at this time.

You are therefore authorized to increase your surface injection pressure on the following wells:

## Well & Location

Maximum Injection Surface Pressure

Myers Langlie Mattix Unit No. 185, 660 FSL & 660 FWL, (Unit M), Sec. 3, T-24S, R37E

1350 PSIG

Myers Langlie Mattix Unit No. 189, 660 FSL & 660 FWL, (Unit M), Sec. 2, T-24S, R37E

950 PSIG

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or it is endangering any fresh water aquifers.

Director

RLS/DRC/et

cc:

Oil Conservation Division - Hobbs File WFX - 460 Donna McDonald

D. Catanach