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	THIS COV	ERSHEET IS MANDATORY FOR ALL	OMINISTRATIVE APPL	ICATIONS FOR	EXCEPTIONS TO	Division Rules An	O REGULATIONS
\pplic	. (F	[NSP-Non-Standar [DD-Direction Downhole Commingling] PC-Pool Commingling] [0 [WFX-Waterflood Exp [SWD-Salt Wate -Qualified Enhanced Oil R	al Orilling} [Si [CTB-Lease Co DLS - Off-Lease So Dansion] [PMX r Disposal] [IP	D-Simultan ommingling Storage] -Pressure 1-Injection	eous Dedica g) (PLC-Po (OLM-Off-Le Maintenance Pressure Inc	tion] ol/Lease Com ase Measurer Expansion] crease]	nent]
1]	TYPE OF A	PPLICATION - Chec	k Those Whic	h Apply f	or [A]	) pro Trailerationa	kan ka
- 4	[A]	Location - Spacing U	init - Direction	nal Drillin	• •	API	R   5 1999
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	- [B]	k One Only for [B] or [ Commingling - Storz DHC CTB	ige - Measurer	nent PC	🗆 ols	OLM	AVATION DIVIS (M)
	[C]	Injection - Disposal		ease - En	hanced Oil	Recovery	
2]	NOTIFICA	TION REQUIRED TO	D: - Check Th	ose Whic	h Apply or	Does No	t Apply
-1	[A]	G Working, Royalty					
	[B]	Offset Operators,	Leaseholders	or Surfac	e Owner	_	
	[C]	Application is On	e Which Requ	ures Publ	ished Legal	Notice	
	[D]	Notification and/o U.S. Bureau of Land	or Concurrent Management - Comm	Approval hissioner of Pu	by BLM of blic Lands, State	r SLO Land Office	
	[E]	G For all of the abo	ve, Proof of N	otificatio	n or Publica	ation is Attac	ched, and/or,
	[F]	U Waivers are Attac	ched				
3]	INFORMA	TION / DATA SUBM	ITTED IS CO	OMPLET	TE - Statem	ent of Under	rstanding

والمرجب فالمعمد ويرجب

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

DENISE LEARE

Note: Statement must be completed by an individual with supervisory capacity.

Densi Krake

4-9-99



Texaco E & P April 09, 1999 205 E. Bender Blvd. Hobbs NM 88240 505 393 7191

Texaco Exploration and Production 205 East Bender Hobbs, NM 88240

State of New Mexico Energy and Minerals Department Oil Conservation Department Oil Conservation Commission 2040 South Pacheco Santa Fe, NM 87505

#### **GOV-STATE AND LOCAL GOVERNMENTS**

EXCEPTION TO NMOCD RULE 303(A) Application to DHC Teague Lower Paddock Blinebry North Assoc. and Teague Drinkard-Abo North Assoc. B.F. Harrison B #23 Unit Letter F, Section 9, T23S, R37E 1815' FNL, 1815' FWL API # 30-025-32498 Lea County, NM

Attention: Mr. Ben Stone

Texaco Exploration and Production Inc., respectfully requests approval to downhole commingle the North Teague Lower Paddock Blinebry (Assoc.) and the North Teague Drinkard-Abo (Assoc.) pool within the subject wellbore. A copy of this application has notified offset operators. The royalty is common in all zones.

The proposed downhole commingling will provide a more economical means of production. It will allow complete development of the productive capacity on the subject lease by allowing both intervals to be artificially lifted simultaneously. This will extend the productive life of both completions, thereby preventing waste.

The subject well meets all of the requirements as set forth by rule 303 ©. In addition, it should be noted that all produced fluids have entered a common production facility with no fluid compatibility problems.

It is requested that the allocation of production for each zone be based on tests obtained from the Teague Lower Paddock Blinebry Pool before the DHC, with any additional production after the DHC be allocated to the Teague Drinkard-Abo Pool.

If you have any questions concerning this application, please contact Denise Leake at (505) 397-0405 or Denise Wann at (505) 397-0425.

Yours truly vale.

J. Ďenise Leake Engineering Assistant Hobbs Operating Unit

Cc: NMOCD (Hobbs), Offset Operators

## EXHIBIT "B" - CASE NO. 11353, ORDER NO. R-10470-A

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II 811 South First St., Artesia, NM 88210 DISTRICT III 1000 Nig Brazos Rd. Aztec. NM 87410

# State of New Mexico Energy, Minerals and Natural-Resources Department **OIL CONSERVATION DIVISION** 2040 S. Pacheco Santa Fe, New Mexico 87505-6429

Form C-107-A APPROVAL PROCESS Administrative \_\_\_\_Hearing **EXISTING WELLBORE** 

\_\_\_YES \_\_\_NO

## APPLICATION FOR DOWNHOLE COMMINGLING

Texaco Exploration & Producin	ig Inc.	205 East	Bender	Hobbs, New Mexico 88240				
Operator		Address						
B.F. Harrison "B" Lease	23 Well No.	F Unit Ltr.	Sec 9 - Sec - Tws -			Lea County		
OGRID NO. <u>022351</u> Property Cod 1(	le <u>API NO.</u> F 0960 30-025-324	Federal 498	, State			e Types: ( check 1 or more)		
The following facts are submitted in	Lower		<i>,</i> ,,,	Intermedia	te	Upper		
support of downhole commingling:	96313 Zone			Zone		96314 Zone		
1. Pool Name and Pool Code	Teague Drinkard North Assoc.	Abo				Teague Lower Paddoc Blinebry North Asso		
<ol> <li>Top And Bottom of Pay Section (Perforations)</li> </ol>	6389-7001					5606-5816		
<ol> <li>Type of production (Oil or Gas)</li> </ol>	011				1	011		
<ol> <li>Method of Production (Flowing or Artificial Lift)</li> </ol>	Flowing					Plunger Lift		
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current			а.			670∦ Estimated		
Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured	(Original) b.		b.			ь.		
Original								
6. Oil Gravity (* API) or Gas BTU Content	40.1					43.5		
<ol> <li>Producing or Shut-In? Production Marginal? (yes or no)</li> </ol>						Producing		
* If Shut-In, give date and oil/gas/ water rates of last production Note: For new zones with no production history, applicant shall be required to attach	Date: 1-20-98 Rates: 10 011,100 10 Water	) Gas						
production estimates and supporting data * If Producing, give date and oil/gas/ water rates of recent test (within 60 days)	Date: Rates:					2-05-99 10 oil, 5 water,		

9. If allocation Formula is based upon something other than current or past production, or is based upon some other method. submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

Oil:

%

Gas:

%

Oil:

X Yes \_\_\_ No

%

Gas:

%

10. Are all working, overridir	ng, and royalty interests identical in all commingled zones? Yes	<u>XX</u> No
If not, have all working, o	overriding, and royalty interests been notified by certified mail?	<u>X</u> Yes No
Have all offset operators	s been given written notice of the proposed downhole commingli	ng? <u>X</u> Yes No

Gas:

%

11. Will cross-flow occur? \_\_\_\_ Yes X No If yes, are fluids compatible, will the Formations not be damaged, will any crossflowed production be recovered, and will the allocation formula be reliable. \_\_\_\_Yes \_\_\_No (If No, attach explanation)

12. Are all produced fluids from all commingled zones compatible with other?

1

Oil:

%

				planation)
14.	If this well is on, or communitized with, state or federal lands, either the Commission	er of Pul	blic Land	or the
	United States Bureau of Land Management has been notified in writing of this applic	ation.	X Yes	_ No

- 15. NMOCD Reference Cases for Rule 303(C) Exceptions: ORDER NO(S).
- 16. ATTACHMENTS:

8. Fixed Percentage Allocation

Formula -% for each zone

- \* C-102 for each zone to be commingled showing its spacing unit and acreage deication.
- \* Production curve for each zone for at lease one year. (If not available, attach explanation.)
- \* For zones with no production history, estimated production rates and supporting data.
- \* Notification list of all offset operators.
- \* Notification list of working, overriding, and royalty interests for uncommon interest cases.
- \* Any additional statements, data or documents required to support commingling.

I hereby certify that the inform		nplete to the best of my know	00	
I hereby certify that the inform SIGNATURE		_TITLE Pct. Engr.	DATE	4/12/99
TYPE OR PRINT NAME	Denise Wann	TELEPHONE NO. (505)	397-0425	

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88241-1980 <u>DISTRICT II</u> P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III					State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088						Form C-102 Revised February 10,1994 Instructions on back ubmit to Appropriate District Office State Lease - 4 Copies		
1000 Rio Braz DISTRICT IV P.O. Box 208			1-2088	ELL		nta Fe, I	New Me	AGE DEDICATI			Fee Le	ase - 3 Copies ED REPORT	
	1 API Nui	mber			<sup>2</sup> Pool Cod	le			<sup>3</sup> Pool N	ame			
	30 025	32498			9631	3			North Teague Drin	kard Ab			
4	Property ( 10960					н	Property arrison B	. F. "B"				ell No. 23	
	GRID Nun 022351	nber	Í		TEXAC		Operator RATION	Name & PRODUCTION I	NC.			evation 3313'	
						<sup>10</sup> Surfa	ace Loc	ation					
UI or lot no.	Section	Townst	nip Rang	je	Lot.ldn	Feet Fro	m The	North/South Line	Feet From The	East	/West Line	County	
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			1	<sup>1</sup> B	ottom Hol	e Locatio	on If Dif	ferent From Su	Irface				
UI or lot no.	Section	Townsh	ip Ranç		Lot.ldn	Feet Fro		North/South Line	Feet From The	East	West Line	County	
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	State of N	State of New Mexico Energy, Minerals and Natural Resources Department				
P.O. Box 1980, Hobbs, NM 88241-1980	Energy, Minerals and Natu					
DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211- <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>DISTRICT IV</u> P.O. Box 2088, Santa Fe, NM 87504-2088	P.O. Box Santa Fe, New Me	Submit t				
<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Р	ool Name			
30 025 32498	96314	North Teague Lower	Paddock-Bline			
<sup>4</sup> Property Code 10960		<ul> <li><sup>5</sup> Property Name Harrison B. F. "B"</li> <li><sup>8</sup> Operator Name</li> <li>TEXACO EXPLORATION &amp; PRODUCTION INC.</li> </ul>				
<sup>7</sup> OGRID Number 022351	•					
	<sup>10</sup> Surface Loc	ation				
		·····				

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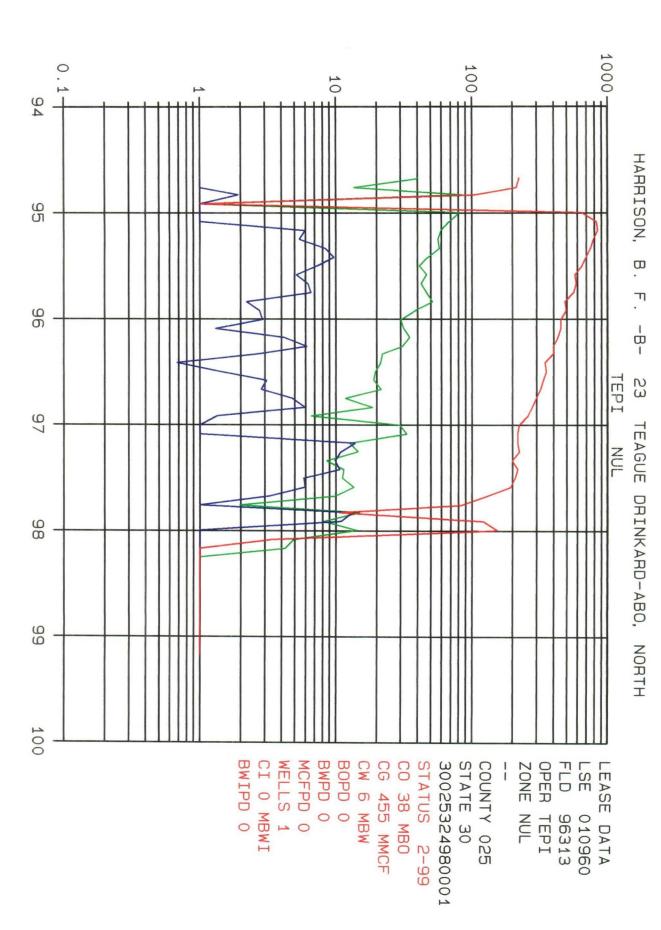
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	Form C-102
	Revised February 10,1994
	Instructions on back
Submit to	Appropriate District Office
	State Lease - 4 Copies
	Fee Lease - 3 Copies
	AMENDED REPORT

#### ebry Associated <sup>6</sup> Well No. 23 Elevation 3313 North/South Line | Feet From The East/West Line Range Lot.ldn Feet From The County UI or lot no. Section Township 37E 1815 NORTH 1815 WEST LEA F 9 235 11 Bottom Hole Location If Different From Surface North/South Line Lot.ldn Feet From The Feet From The East/West Line UI or lot no. Section Township Range County <sup>12</sup> Dedicated Acres <sup>13</sup> Joint or Infill 14 Consolidation Code <sup>15</sup> Order No. 40 No NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 **OPERATOR CERTIFICATION** I hereby certify that the information 16 contained herein is true and complete to the best of my knowledge and belief Signature Jenise Reake 111111111 Printed Name <u>815</u>' J. Denise Leake Position **Engineering Assistant** Date 4/9/99 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Signature & Seal of Professional Surveyor Certificate No.

DeSoto/Nichols 3/94 ver 1.10

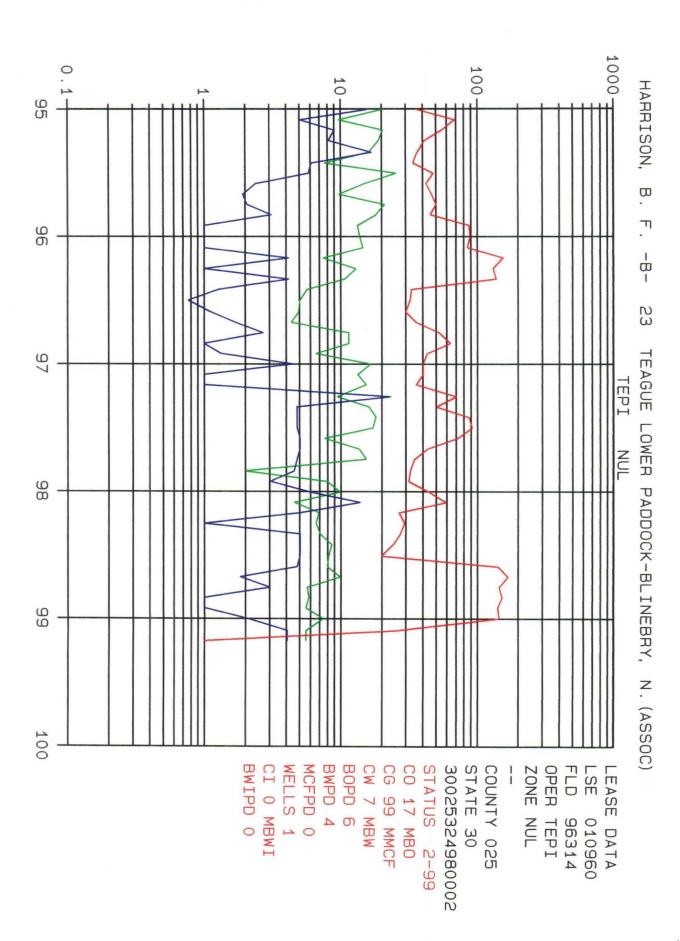
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YEARS



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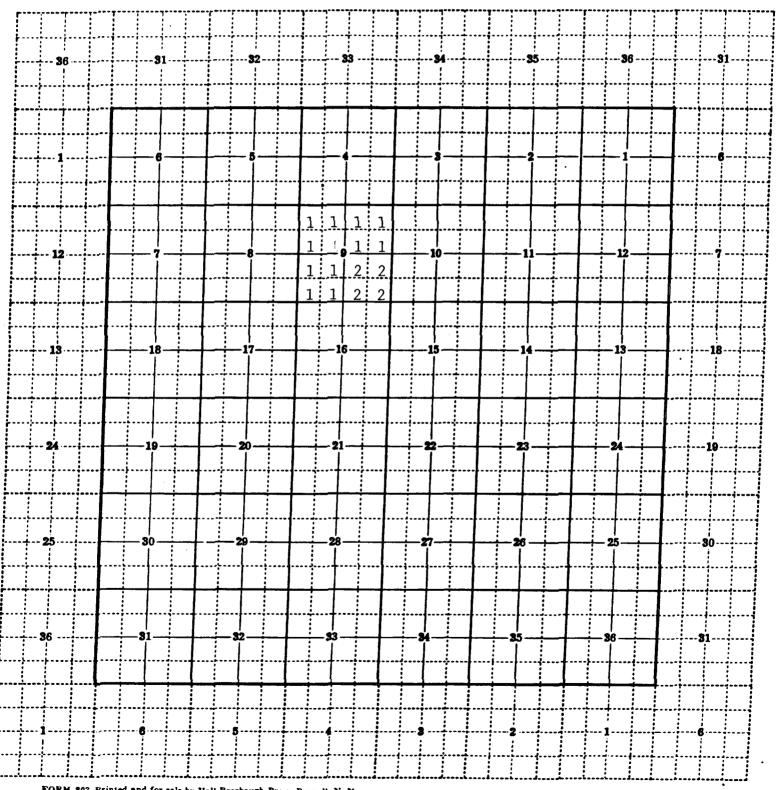
BWPD

MCFPD

#### Offset Operators and all Lessees of Record B. F. Harrison B #23 SE/4 NW/4 of Section 9, T-23-S, R-37-E Teague Lower Paddock Blinebry North Assoc. & Teague Drinkard-Abo North Assoc. Lea County, New Mexico April 6, 1999

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		(Heading C.W. Wients)	G. W. Weir (5) (MB)	12 26 1 16 16 000 Tom Lumber (a S) (Ation 1.c)	Melbo (mrs.)

Offset Operators and all Lessees of Record B. F. Harrison B #23 SE/4 NW/4 of Section 9, T-23-S, R-37-E Teague Lower Paddock Blinebry North Assoc. & Teague Drinkard-Abo North Assoc. Lea County, New Mexico April 6, 1999



FORM 202 Printed and for sale by Hall-Poorbaugh Press, Roswell, N. M.

Offset Operators and all Lessees of Record B. F. Harrison B #23 SE/4 NW/4 of Section 9, T-23-S, R-37-E Teague Lower Paddock Blinebry North Assoc. & Teague Drinkard-Abo North Assoc. Lea County, New Mexico April 6, 1999

Number 1

1.4

Texaco Exploration and Production Inc. P. O. Box 3109 Midland, Texas 79702

Number 2

Samedan Oil Corporation 12600 Northborough, Suite 250 Houston, Texas 77067

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

> OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

> > April 14, 1999

GOVERNOR

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RE:	Proposed: 🦯	
	MC	
	DHC	
	NSL	
	NSP	
	SWD	
	WFX	
	РМХ	

Gentlemen:

I have examined the application for the:

Texaco Expl & Prod., Inc.B.F. Harrison "B" #23-F9-23-37OperatorLease & Well No.UnitS-T-R

\_\_\_\_

and my recommendations are as follows:

Yours very truly,

OK-

Chris Williams Supervisor, District 1

/ed