

BURLINGTON RESOURCES

August 2, 1999

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 27-4 Unit #95E
P Section 8, T-27-N, R-4-W
30-039-26152


Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. ~~DHC-2345~~ was issued for this well.

Gas:	Mesa Verde	64%
	Dakota	36%
Oil:	Mesa Verde	0 %
	Dakota	100%

These allocations are based on isolated flow tests from the Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely,


Peggy Bradfield
Regulatory/Compliance Administrator

Xc: NMOCD – Santa Fe
Bureau of Land Management – Farmington

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 27-4 Unit #95E
(Mesaverde/Dakota) Commingle
Unit P, 08-T27N-R04W
Rio Arriba County, New Mexico

Allocation Formula Method:

3 Hour Flow Test from Mesaverde = 1,413 MCFD & 0 BO

3 Hour Flow Test from Dakota = 784 MCFD & 1.1 BO

GAS:

$$\frac{(MV) 1,413 \text{ MCFD}}{(MV \& DK) 2,197 \text{ MCFD}} = (MV) \% \text{ Mesaverde 64\%}$$

$$\frac{(DK) 784 \text{ MCFD}}{(MV \& DK) 2,197 \text{ MCFD}} = (DK) \% \text{ Dakota 36\%}$$

OIL:

$$\frac{(MV) 0 \text{ BO}}{(MV \& DK) 1.1 \text{ BO}} = (MV) \% \text{ Mesaverde 0\%}$$

$$\frac{(DK) 1.1 \text{ BO}}{(MV \& DK) 1.1 \text{ BO}} = (DK) \% \text{ Dakota 100\%}$$