	13/99	SUSPENSE 6/2/99 ENGINEER DC LOGGED BY W TYPE DHC
•		ABOVE THIS LINE FOR DIVISION USE ONLY NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -
		ADMINISTRATIVE APPLICATION COVERSHEET
	THIS COVERSI	HEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
Applicatio	[PC-	[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] ownhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] -Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]]	[YPE OF A] [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Directional Drilling NSL NSP DD SD MAY 3 1999
	Check [B]	k One Only for [B] and [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
[2]]	NOTIFICAT	TION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	General of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	U Waivers are Attached
[3]	I INFORMA	TION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Kay Maddox Print or Type Name

1/

<u>Aun Maddex</u> Signature Title

DISTRICT

PO Box 1980, Hobbs, NM 88241 1980

BITRICT II

811 Southl First St. Artesia NM 88210 2835

DISTRICT III

1000 Rio Brazos Rd. Aztec, NM 87410 1693

State of New Mexico Energy, Minerals and Natural Rasources Department

OIL CONSERVATION DIVISION

Form C-107-A New 3-12-96

APPROVAL PROCESS:

2040 S. Pacheco Santa Fe, New Mexico 87505-6429

Administrative Hearing EXIST

APPLICATION FOR DOWNHOLE COMMINGLING

Conoco Inc.		10 Desta Dr. Ste 100W, Midland, Tx. 79705-4500				
Operator		Address				
San Juan 28-7 Unit	# 7	Section 35, T-28-N, R-7-W,A	Rio Arriba, NM			
1	Well No	Unit Ltr Sec Iwp Rge	County			

005073 Federal 🛛 , State 🛄 (and/or) Fee 016608 API NO. 30-039-07265 _ Property Code OGRID NO.

The following facts ate submitted in support of downhole commingilng:	Upper Zone	intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Basin Fruitl and Co al 71629		Blanco Pictured Cliffs 72439
2. TOP and Bottom of Pay Section (Perforations)	2584-2800"		2816-2882'
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production {Flowing or Artificial Lilt}	Expected to Flow		Flowing
5. Bottomhole Pressure Oil Zones - Artilicial Lift: Estimated Current	a (Current) 432	a.	a. 360
Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	b(Original) 1167	b.	ь. 1119
6. Oil Gravity (*API) or Gas BT Content	1045		1189
7. Producing or Shut-In?	To Be completed		Producing
Production Marginal? (yes or no)	Expected to be		Yes
If Shut-In give date and oil/gas/ water rates of lsst production Note For new zones with no production hIStory applicant shad be required to attach production	Date Rates	Date Rates:	Date Rates
estimates and supporting dara • If Producing, date and oil/gas/ water rates of recent test (within 60 days)	Date Expected IP Rates 150-250 MCFD Allocation by test upon complettion	Dale Rates	Date 4/99 Rates 105 MCFD
8. Fixed Percentage Allocation Formula -% or each zone	init Gas %	oil: Gas % %	oil: Gas % %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? If not, have all working, overriding, and royalty interests been notified by certified mail? Have all offset operators been given written notice of the proposed downhole commingling?

11. Will cross-flow occur? X Yes No If yes, are fluids compatible, will the formations not be damaged, will any crossflowed production be recovered, and will the allocation formula be reliable. X Yes No (If No, attach explanation)

ORDER NO(S).

12. Are all produced fluids from all commingled zones compatible with each others X Yes No

13. Will the value of production be decreased by commingling?	Yes X No	(If Yes, attach explanation)
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14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. X Yes ____ No

15. NMOCD Reference Cases for Rule 303(D) Exceptions:

16. ATTACHMENTS

* C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
* Production curve for each zone for at least one year. (If not available, attach explanation.)
* For zones with no production history, estimated production rates and supporting data.
* Data to support allocation method or formula.
* Notification list of all offset operators.
* Notification list of working, overriding and royalty interests for uncommon interest cases.
* Any additional statements, data, or documents required to support commingling.

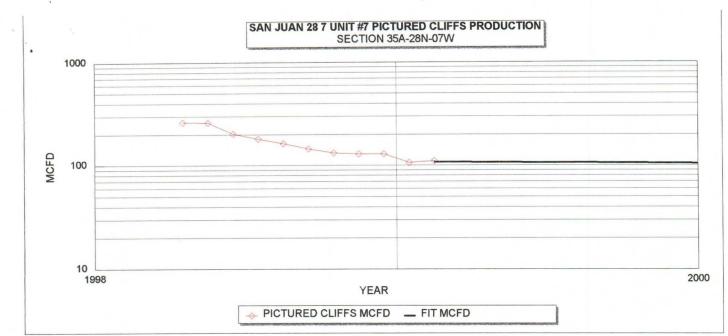
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TAY Madde	Regulatory Agent	DATE _	May 11, 1999	
TYPE OR PRINT NAME Kay Maddox	 TELEPHONE NO.	(915)	686-5798	

Spacing Unit Lease Types: (check 1 or more)

X Yes Yes X Yes

ING	WEL	LBO	RE
X	YES		NO

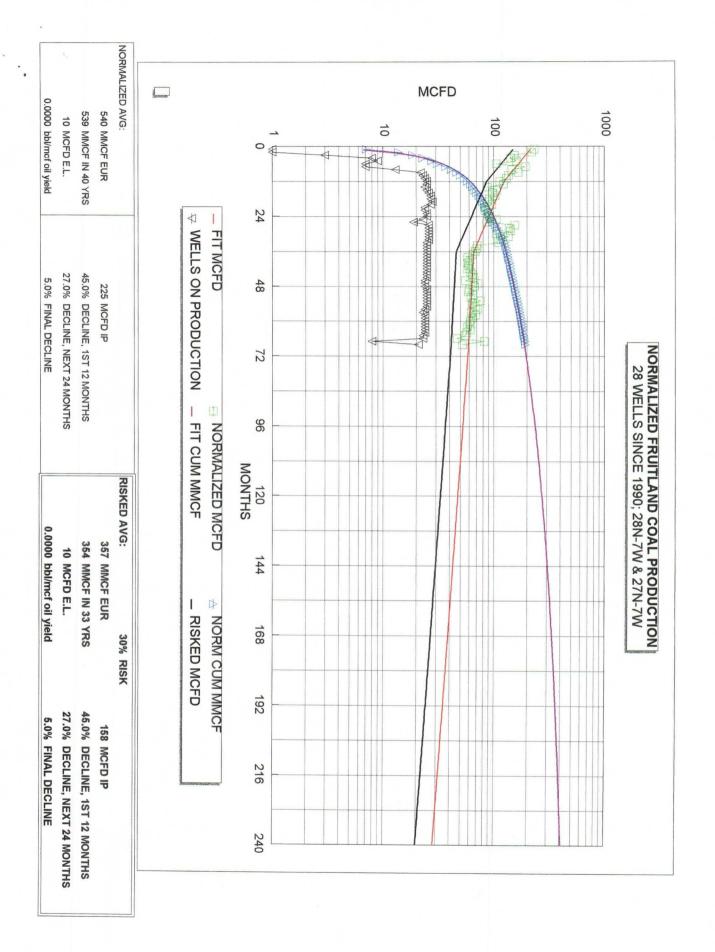


PC HISTORICAL DATA:		1ST PROD: 04/98	PC	PROJECTED D	ATA
OIL CUM:	0.00	MBO	1/1/99 Qi:	108	MCFD
GAS CUM:	55.2	MMCF	DECLINE RATE:	4.0%	(EXPONENTIAL)
CUM OIL YIELD:	0.0000	BBL/MCF			

PRODUCTION FORECAST FOR SUBTRACTION METHOD COMMINGLE ALLOCATION

	MID-YEAR	MID-YEAR
YEAR	AVG. MCFD	AVG. BOPD
1999	105.9	0.0
2000	101.6	0.0
2001	97.6	0.0
2002	93.7	0.0
2003	89.9	0.0
2004	86.3	0.0
2005	82.9	0.0
2006	79.6	0.0
2007	76.4	0.0
2008	73.3	0.0
2009	70.4	0.0
2010	67.6	0.0
2011	64.9	0.0
2012	62.3	0.0
2013	59.8	0.0
2014	57.4	0.0
2015	55.1	0.0
2016	52.9	0.0
2017	50.8	0.0
2018	48.7	0.0
2019	46.8	0.0
2020	44.9	0.0
2021	43.1	0.0
2022	41.4	0.0
2023	39.7	0.0
2024	38.2	0.0
2025	36.6	0.0
2026	35.2	0.0
2027	33.8	0.0
2028	32.4	0.0
2029	31.1	0.0
2030	29.9	0.0
2031	28.7	0.0
2032	27.5	0.0
2033	26.4	0.0

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NORMALIZED AVG: MCFD 0.0001 bbl/mcf oil yield 642 MMCF IN 40 YRS 684 MMCF EUR 10 MCFD E.L. 10000 1000 100 10 0 Married Just Construction of the Sound South Sound South Sound South South South South South South South South FIT MCFD 24 20% DECLINE, NEXT 48 MONTHS 50% DECLINE, 1ST 12 MONTHS 300 MCFD IP **4% FINAL DECLINE** 48 NORMALIZED PICTURED CLIFFS PRODUCTION PROD. SINCE 1974; 6 PC WELLS LOCATED IN 28N-7W 72 - FIT CUM MMCF NORMALIZED MCFD 96 MONTHS **RISKED AVG:** 0.0001 bbl/mcf oil yield 120 432 MMCF IN 36 YRS 452 MMCF EUR 10 MCFD E.L. 144 – RISKED MCFD The second second second **30% RISK** 168 COLLER. 20.0% DECLINE, NEXT 48 MONTHS 50.0% DECLINE, 1ST 12 MONTHS **4.0% FINAL DECLINE** 210 MCFD IP NAME: **WWWW** 192 P 216

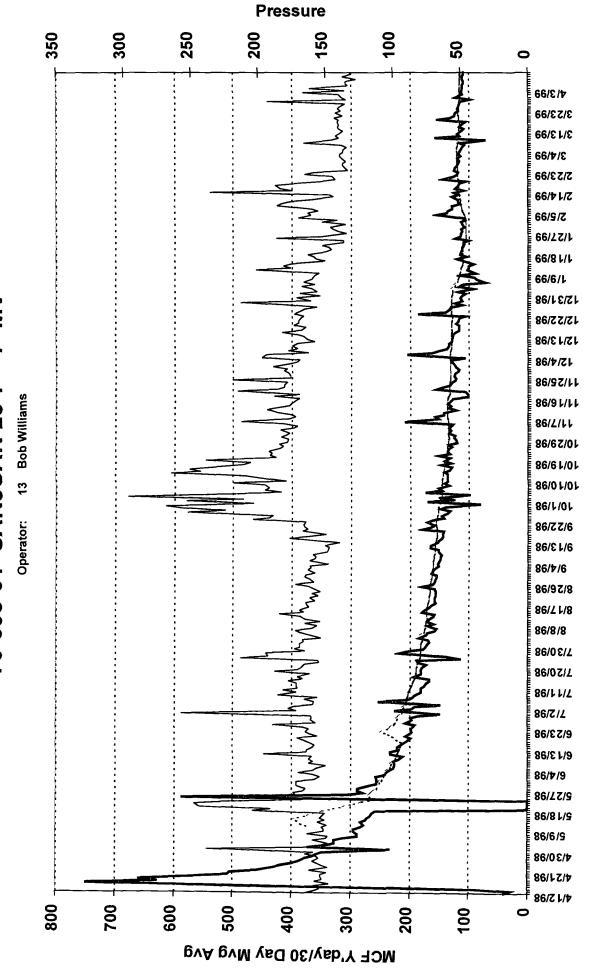
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San Juan Gas Production - 365 Day 70-338-01 SANJUAN 28-7 7 MV

4/12/99 2:31:24 PM



Pressure 30 Day Mvg Avg

-MCF Yesterday

Form C-102

District I PO Box 1980, Hobbs. NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV PO Box 2088, Santa Fe. NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 21, 199instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

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WELL LOCATION AND ACREAGE DEDICATION PLA
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AF	PI Numbe	r	2 Pool Code				3 Pool Name						
30-	039-0726	55		71629									
4 Property (Code			5 Property Name							6 Well Number		
016608		<u></u>			San Jua	in 28-	-7 Unit					#7	
7 OGRID No.	.				8 O I	perat	tor Name				9 E	levation	
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					10 Surf	face	Location						
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San Juan 28-7 Unit #7 Section 35, T- 28-N, R-7-W, A Application to Downhole Commingle C-107A Rio Arriba, NM

RE: Notification of Offset Operators

Conoco, Inc. is the only operator of the 28-7 unit. This well is interior to the unit boundaries therefore Conoco Inc. is the only offset operator.