

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

			Kelea	se Notifica	tion and Cori	rective Ach	on	
					OPERATO	R		teport Final Rep
Name of Co	mpany: C	hesapeake E	nergy		Contact: Brad	ley Blevins		
ddress: 50						: (505) 391-146	2 ext. 24	
acility Nan	ne: NM (F) State #1			Facility Type:	Tank Battery		
urface Own Snyder Ra		of New Mex	ico-leased	Mineral Ov	vner: State of New	Mexico	Lease No.:	
				LOCAT	ION OF RELE	ASE		
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	36	208	38E	660	North	660	West	Lea
			Latit		05.83" Longitude: \(\) RE OF RELEA	SE	_	
ype of Relea						lease: 65 barrels		overed: 60 barrels
ource of Rel	ease: lank	Вапегу			October 7, 200	ir of Occurrence:	October 7, 20	our of Discovery:
Vas Immedia	ate Notice (Yes 🗌 N	o 🗌 Not Requ	If YES, To W	hom?	3000027,20	
		Environment l	Plus			ır: October 10, 20		
as a Water	course Rea		Yes ⊠ N	_		ne Impacting the	Watercourse:	
			162 🖾 14	U	Not Applicabl	E		
hereby certife egulations all ublic health of hould their of the environ	y that the ir operators a or the environment. In ac-	tion/Closure I tformation giver required to oriment. The average failed to account the second	Plan developen above is report and/acceptance of lequately in CD acceptant	true and complet or file certain rele of a C-141 report vestigate and rem	e to the NMOCD. The to the best of my known to the best of my known to the best of my known to the by the NMOCD mark nediate contamination	owledge and under perform corrective ed as "Final Repor that pose a threat t	stand that pursuar actions for release t" does not relieve o ground water, su	release. The site will be at to NMOCD rules and as which may endanger at the operator of liability arface water, human health pliance with any other
					1	OIL CONSEI	RVATION DI	IVISION
Signature: 5	Brow	Mey s	Blee			istrict Supervisor		
rinted Nam		Blevins						
itle: Field To	echnician				Approval Date:		Expiration Da	ite:
-mail Addr	ess: bblevin	s@chkenergy	.com		Conditions of A	pproval:		Attached
)ate: / 0-			<u>-</u>	5) 391-1 <u>462 ext.</u> 2	24			
Attach Addi	tional She	ets If Neces	ACC	0613752	*			
000	Cat	want 6	MAC	PETYU.	53000			NM (F) St

ENVIRONMENTAL PLUS, INC. STATE APPROVED LAND FARM AND ENVIRONMENTAL SERVICES

11 October, 2005

Mr. Larry Johnson, Environmental Engineer New Mexico Oil Conservation Division 1625 North French Drive Hobbs, New Mexico 88240

Re:

Initial C-141

Chesapeake Energy NM6(F) State #12-Reference #160033 UL-D, Section 36, Township 20 South, Range 38 East Latitude N 32° 32' (\$5.83" and Longitude W 103° 06' 29.49"

Dear Mr. Johnson:

Environmental Plus, Inc. (EPI), on behalf of Mr. Bradley Blevins, Chesapeake Energy Corporation (Chesapeake), submits the attached New Mexico Oil Conservation Division (NMOCD) form C-141 for the above-referenced leak site, located on land owned by the State of New Mexico.

The site is located approximately 12 miles southeast of Hobbs, New Mexico (reference Figure 1). Information obtained from the New Mexico Office of the State Engineer's website and a United States Geological Survey (USGS) database indicates that there are no water supply wells within a 1,000-foot radius of the release site. However, there is one water supply well located within a 1.0mile radius of the release site (reference Figure 2). The average depth to water for all wells with recorded groundwater level data is approximately 48 feet bgs (reference Table 1). Based on this information, it is estimated that the depth to groundwater at the site is less than 50 feet bgs. The attached site information and metrics form ranks the site in accordance with the NMOCD Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993).

The release of 65 barrels of oil and water was the result of a tank overflowing. Upon discovery of the release, the supply well was shut in and a vacuum truck was contracted to recover remaining fluid on the ground. Approximately 60 barrels of oil and water were recovered from the release.



If there are any questions please feel free to contact me at (505) 394-3481 or via e-mail at

iolness@envplus.net or Mr. Bradley Blevins at (505) 391-1462 ext. 24 or via e-mail at

bblevins@chkenergy.com. All official communication should be addressed to:

Mr. Bradley Blevins Chesapeake Energy 5014 Carlsbad Highway Hobbs, New Mexico 88240

Sincerely,

ENVIRONMENTAL PLUS, INC.

Iain Olness, P.G. Hydrogeologist

cc: Bradley Blevins, Chesapeake Energy – Hobbs, NM

Curtis Blake, Chesapeake Energy - Hobbs, NM

Jace Marshall, Chesapeake Energy – Oklahoma City, OK Myra Meyers, New Mexico State Land Office, Hobbs, NM

Cody Morrow, New Mexico State Land Office, Surface Resource Division - Albuquerque, NM

File

Site: NM (F) State #1



Chesapeake

Incident Date: 7 October 2005

NMOCD Notified:

10 October 2005

Assigned Site Reference #: 160033

Information and Metrics

Company: Chesapeake Energy
Street Address: 5014 Carlsbad Highway
Mailing Address: 5014 Carlsbad Highway
City, State, Zip: Hobbs, New Mexico 88240

Representative: Bradley Blevins

Representative Telephone: (505) 391-1462 ext. 24

Telephone:

Fluid volume released (bbls): 65 barrels Recovered (bbls): 60 barrels

>25 bbls: Notify NMOCD verbally within 24 hrs and submit form C-141 within 15 days.

(Also applies to unauthorized releases >500 mcf Natural Gas)

5-25 bbls: Submit form C-141 within 15 days (Also applies to unauthorized releases of 50-500 mcf Natural Gas)

Leak, Spill, or Pit (LSP) Name: NM (F) State #1
Source of contamination: 500 barrel Tank Battery

Land Owner, i.e., BLM, ST, Fee, Other: State of New Mexico

LSP Dimensions: 60 feet by 40 feet

LSP Area: $\approx 2.400 \text{ ft}^2$

Location of Reference Point (RP):

Location distance and direction from RP:

Latitude: N 32° 32' 05.83" **Longitude:** W 103° 06' 29.49"

Elevation above mean sea level: 3,569 feet

Feet from North Section Line: 660
Feet from West Section Line: 660

Location- Unit or 1/41/4: NW1/4 of the NW1/4 Unit Letter: D

Location- Section: 36
Location- Township: T20S
Location- Range: R38E

Surface water body within 1000 'radius of site: none

Domestic water wells within 1000' radius of site: none

Agricultural water wells within 1000' radius of site: none

Public water supply wells within 1000' radius of site: none

Depth from land surface to ground water (DG): < 50 feet

Depth of contamination (DC): Unknown

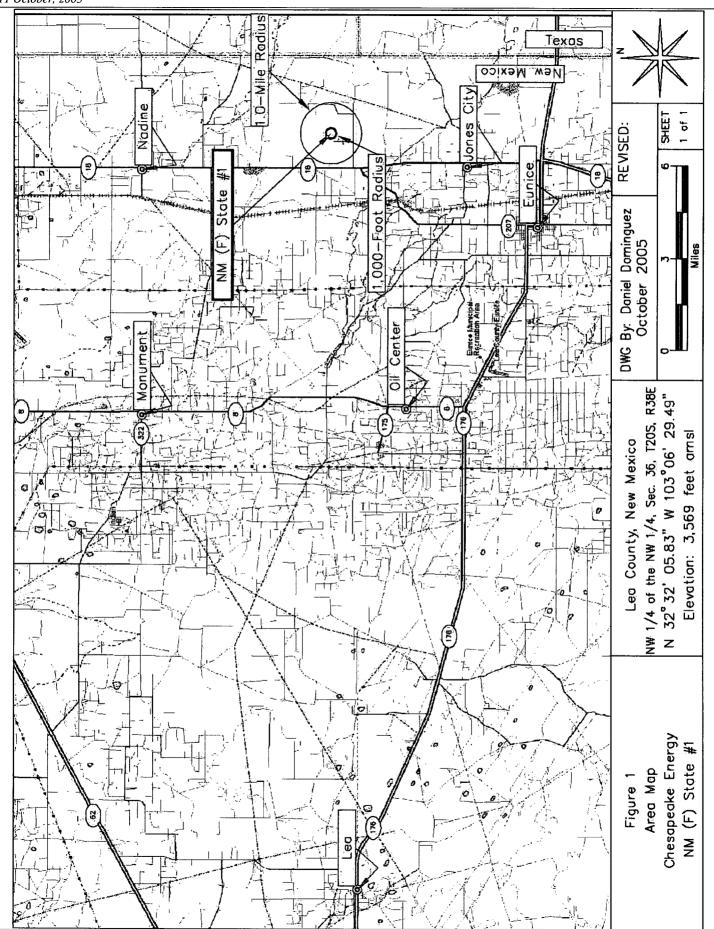
Depth to ground water (DG – DC = DtGW): < 50 feet

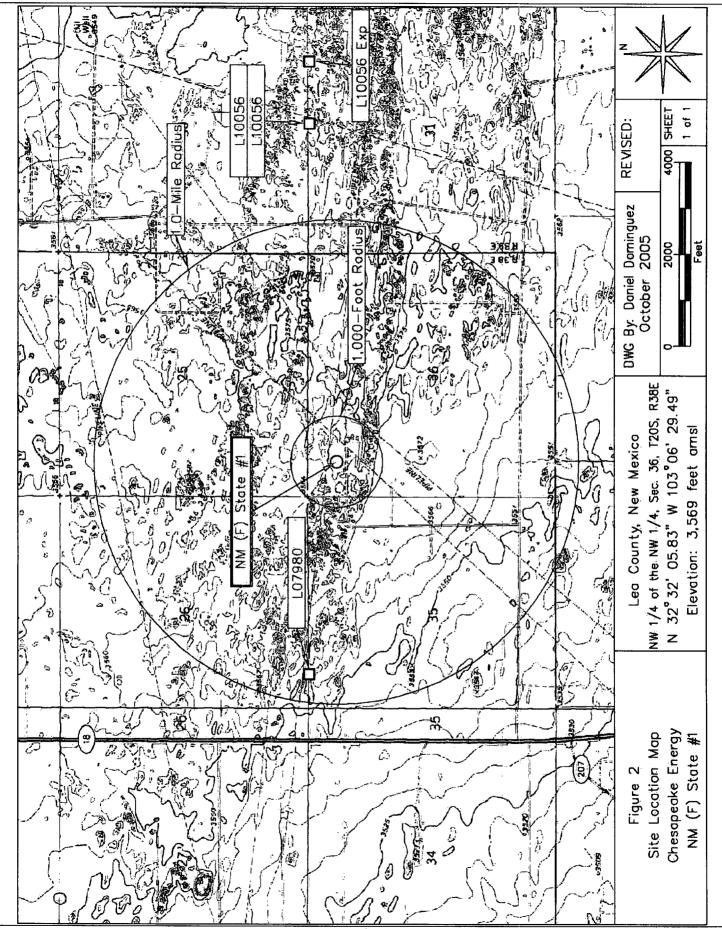
1. Ground Water	2. Wellhead Protection Area	3. Distance to Surface Water Body
If Depth to GW <50 feet: 20 points	If <1000' from water source, or;<200' from	<200 horizontal feet: 20 points
If Depth to GW 50 to 99 feet: 10 points	private domestic water source: 20 points	200-100 horizontal feet: 10 points
If Depth to GW >100 feet: 0 points	If >1000' from water source, or; >200' from private domestic water source: 0 points	>1000 horizontal feet: 0 points
Ground water Score = 20	Wellhead Protection Area Score= 0	Surface Water Score= 0

Site Rank (1+2+3) = 20

Total Site Ranking Score and Acceptable Concentrations

Parameter	>19	10-19	0-9
Benzene ¹	10 ppm	10 ppm	10 ppm
BTEX1	50 ppm	50 ppm	50 ppm
TPH	100 ppm	1,000 ppm	5,000 ppm
1100 ppm field V	OC headspace measurement ma	y be substituted for lab analysis	





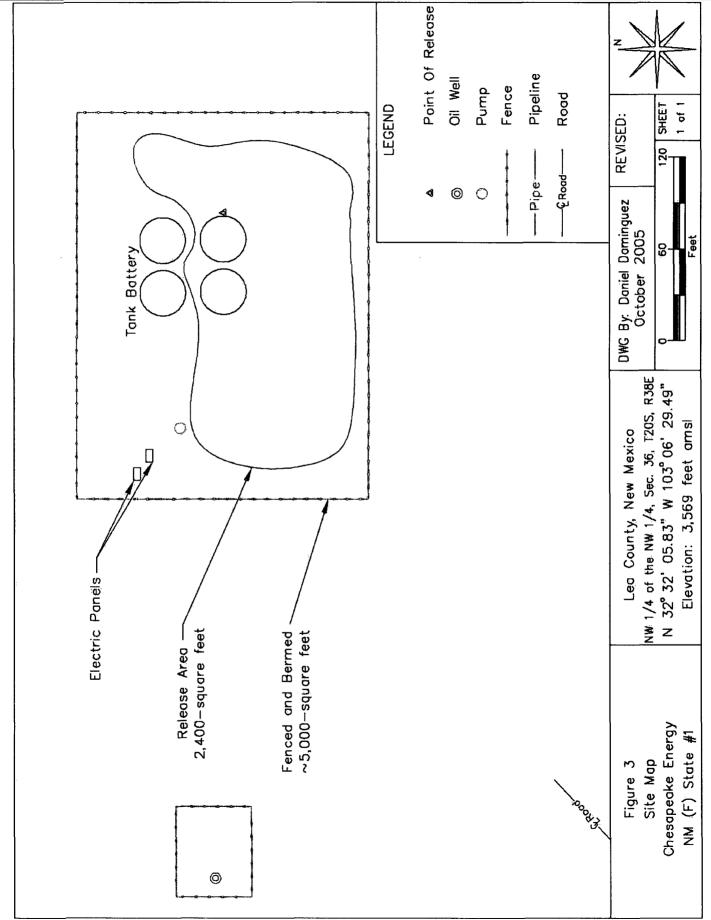


TABLE 1

Well Data

Chesapeake Energy N.M. (F) State #1 Battery (Ref. #160033)

	Well Number Diversion ^A	Diversion	Оwner	Use	Twsp	Rng	Sec q q q	Latitude	Longitude	Date	Surface	Well Depth	Depth to Water
					•)	Measured	Measured Elevation	(ft bgs)	(ft bgs)
	086207	1 Sec. 1	Millard Deck	MOC	20 S	38.E	88.E 26 34	N 32°32' 11.72"	W-103° 07'22.93"	82-mnf-50	3,563	130	. 99
	L 10056	0	Dallas McCasland	EXP	S 07	36.E	30-43	N 32° 32' 11 74"	W 103° 05' 4'33"	17-Dec-88	3.564	. 06	
8	E 10056	8	Dallas McCasland	STK	20 S	36€	30.43	N 329 32' 11.74"	W 103º 05' 4.33"	17:Dec-88	3,564.	96	.40
	0056.EXP	7 · C · T · C · T · T · T	Dallas McCasland	EXP.	S0.2	∴39.E	30 442	N 35°32'11 7"	W 103° 04' 48.89"		3,566	The second second	the supplies of the supplies o
වි	CP 00197 DCL	0	George W. Sims	DOM	218	37E	01 141	N 32° 30' 28.06"	01 141 N 32° 30' 28.06" W 103° 07' 13.8"		3,520		
CP O	CP 00442 EXPL	3	Clayton Basin Water Co. Inc. EX	EXP	218	38E	05 4	N 32° 30' 2.04" W 103° 04' 55"	W 103° 04' 55"	01-Jan-67	3,580	532	17

* = Data obtained from the New Mexico Office of the State Engineer Website (http://iwaters.ose.state.mn.us;7001/iWATERS/wr_RegisServlet1) and the USGS website (http://waterdata.usgs.gov/nwiss).

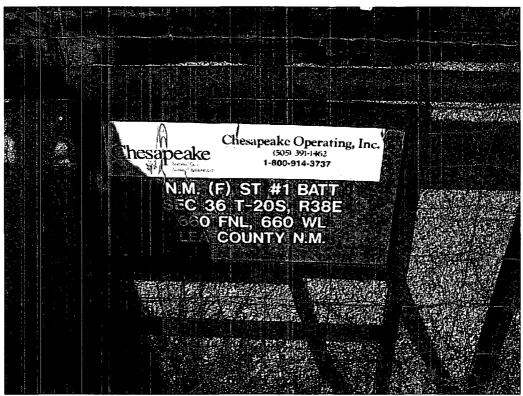
Shaded areas indicate well locations shown on Figure 2

 $^{\rm A}$ = in acre feet per annum $^{\rm B}$ = Elevation interpolated from USGS topographical map based on referenced location.

STK = Livestock Watering

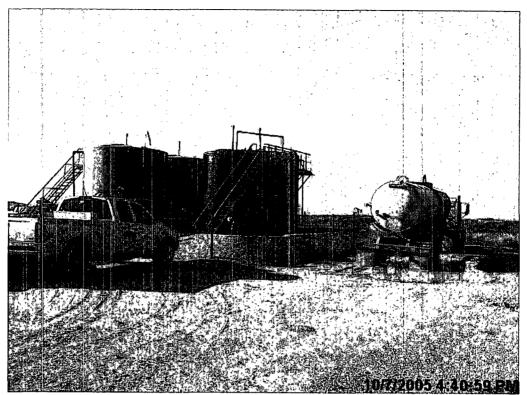
DOM = 72-12-1 Domestic One Household

EXP = Exploration
quarters are 1=NW, 2=NE, 3=SW, 4=SE; quarters are biggest to smallest

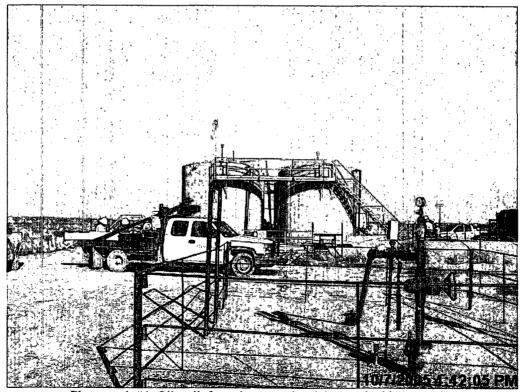


Photograph #1- Lease sign.



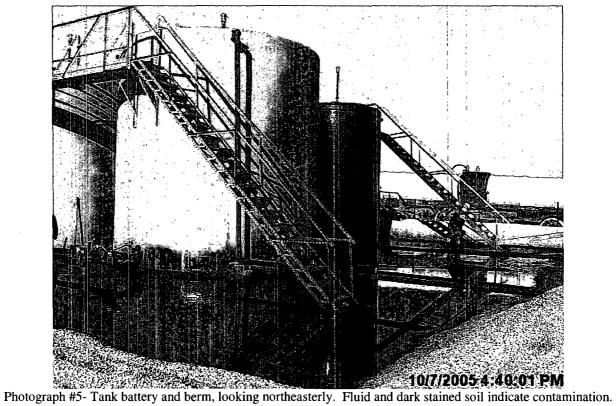


Photograph #3- Tank battery, looking northerly.



Photograph #4- Oil well, fenced area, and tank battery looking easterly.







Photograph #4- Tank battery, fence, and berm looking westerly. Fluid and dark stained soil indicate contamination.