



Occidental Permian Ltd.

A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 4294, Houston, Texas 77210-4294
Phone 713.215.7000

May 5, 2006

State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

ATTN: Mr. David R. Catanach

RE: Request to Activate Well
North Hobbs (Grayburg/San Andres) Unit
Well No. 331 (30-025-07538)
Letter J, Sec. 32, T-18-S, R-38-E
Lea County, NM

2006 MAY 8 AM 10 34

Dear Mr. Catanach:

Occidental Permian Limited Partnership respectfully requests Division approval to utilize North Hobbs G/SA Unit Well No. 331 as an injection well (Water, CO₂) within the NHGSAU Pressure Maintenance Project. Well No. 331 had been identified as a 'New Well To Be Drilled' in Exhibit "A" of Order No. R-6199-B, but this well was actually an existing well, and had previously been approved for injection by Administrative Order No. PMX-195 (copy of said Order attached).

In support of this request, included also is updated Area of Review Data. A total of 11 new wells have been drilled within a ½-mile radius of NHGSAU No. 331 subsequent to the original review done as a part of Oxy's August, 2001 application to amend Order No. R-6199. These 11 wells are circled in blue on the attached Area of Review Plat.

Your favorable consideration of our request will be appreciated. If you have any questions or need additional information, please call me at (713) 366-5158.

Very truly yours,

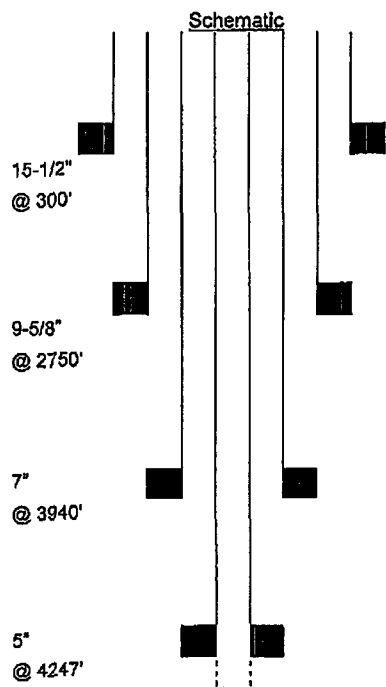
Mark Stephens

Mark Stephens
Regulatory Compliance Analyst

Attachments

INJECTION WELL DATA SHEET

Operator Occidental Permian Limited Partnership		Lease North Hobbs G/SA Unit			County Lea
Well No. 331	Footage Location 2310' FSL & 2310' FEL	Section 32	Township 18-S	Range 38-E	Unit Letter J



Surface Casing		Tubular Data	
Size	15-1/2"	Cemented with	250 sxs.
TOC	Surface	Determined by	Circulated
Hole size	18"		
Intermediate Casing			
Size	9-5/8"	Cemented with	300 sxs.
TOC	1726'	Determined by	Calc 50% eff.
Hole size	11-3/4"		
Long string Casing			
Size	7"	Cemented with	700 sxs.
TOC	Surface	Determined by	Circulated
Hole size	8-3/4"		
Production Casing			
Size	5"	Cemented with	75 sxs.
TOC	2430'	Determined by	CBL
Hole size	6-1/4"		

Total depth 4261'

Injection interval
Approx. 4000 feet to TD

Completion type Perforated Casing

Tubing size 2-7/8" lined with Duoline (Fiberglass liner) set in a
Halliburton G-6 packer at Within 100 feet of top perf.
(brand and model)

Other Data

- Name of the injection formation San Andres
- Name of field or Pool Hobbs; Grayburg - San Andres
- Is this a new well drilled for injection? Yes ☐ No ☒
If no, for what purpose was the well originally drilled? Producer
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) Yes, Grayburg (3964' - 3997'). These perms were squeezed in September, 1998, with 250 sx.
- Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Byers (Queen), +/- 3680'; Glorieta, 5300'

COPY

Exhibit "A"
Division Order No. R-6199-B
North Hobbs Grayburg San Andres Unit Tertiary Recovery Project
Approved Injection Wells (New Wells To Be Drilled)

Well Name & Number	API Number	Well Location	Injection Interval	Packer Depth
NHGBSAU No. 118 **	N/A	Footage Undetermined, Unit J or P, Section 18, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 118 **	N/A	Footage Undetermined, Unit L or N, Section 18, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 118 **	N/A	Footage Undetermined, Unit M or N, Section 18, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 112 **	N/A	Footage Undetermined, Unit D, Section 19, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 142 **	N/A	Footage Undetermined, Unit N, Section 19, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 120	N/A	Footage Undetermined, Unit D or F, Section 20, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 312 **	N/A	Footage Undetermined, Unit B, Section 24, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 331 **	N/A	Footage Undetermined, Unit J, Section 24, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 124 **	N/A	Footage Undetermined, Unit G, Section 24, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 124 **	N/A	Footage Undetermined, Unit F, Section 24, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 125 **	N/A	Footage Undetermined, Unit A or B, Section 25, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 323	N/A	Footage Undetermined, Unit G, Section 29, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 342	N/A	Footage Undetermined, Unit O, Section 29, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 442	N/A	Footage Undetermined, Unit P, Section 29, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 129	N/A	Footage Undetermined, Unit E, Section 29, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 222 **	N/A	Footage Undetermined, Unit F, Section 30, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 422	N/A	Footage Undetermined, Unit H, Section 30, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 442	N/A	Footage Undetermined, Unit P, Section 30, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 312	N/A	Footage Undetermined, Unit B, Section 31, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 222	N/A	Footage Undetermined, Unit F, Section 32, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 323	N/A	Footage Undetermined, Unit O, Section 32, T-18S, R-38E	4,000'-4,500'	3,900'
* NHGBSAU No. 331	N/A	2310' FSL & 2310' FEL, Unit J, Section 32, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 431	N/A	Footage Undetermined, Unit I, Section 20, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 342	N/A	Footage Undetermined, Unit O, Section 30, T-18S, R-38E	4,000'-4,500'	3,900'

**** Denotes wells that are authorized to inject CO₂, water, and produced gas.**
All other wells are authorized to inject CO₂ and water only.

Stephens, Mark E. (Houston)

From: Catanach, David, EMNRD [david.catanach@state.nm.us]
Sent: Wednesday, April 12, 2006 8:46 AM
To: Stephens, Mark E. (Houston)
Subject: RE: North Hobbs G/SA Unit No. 331 (30-025-07538)

Mark,

I don't think we need to correct R-6199-B. It shows up as an approved injection well. That's all that matters.
I'm not going to issue an amended Order No. R-6199-B simply for that well.
DRC

-----Original Message-----

From: Mark_Stephens@oxy.com [mailto:Mark_Stephens@oxy.com]
Sent: Tuesday, April 11, 2006 1:22 PM
To: Catanach, David, EMNRD
Subject: North Hobbs G/SA Unit No. 331 (30-025-07538)

David -

The subject well was shown on Exhibit "A" of Order R-6199-B (New Wells to be Drilled). However, this well is an existing well (had been approved for injection by Order PMX-195, 7/21/98 <copy of Order attached>). So, presumably, it should have appeared on Exhibit "B" of R-6199-B (Existing Wells). Does this oversight on our part need to be corrected in a particular fashion (via letter request, a Form filing, etc.)? Can you make whatever changes are required to R-6199-B internally?

Please let me know so that we can take the necessary steps to get the records straight inasmuch as this well is to be put on injection (water, CO2) in the very near future. Thank you for your time and patience in this matter.

Mark Stephens
Oxy Permian Ltd.
Houston, TX

(713) 366-5158 <W>
(713) 366-5381 <F>
>
>
> <<IMAGE000.TIF>>

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NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

RECEIVED

JUL 24 1998

ADMINISTRATIVE ORDER NO. PMX-195

***APPLICATION OF ALTURA ENERGY, LTD TO EXPAND ITS PRESSURE
MAINTENANCE PROJECT IN THE HOBBS GRAYBURG-SAN ANDRES POOL IN
LEA COUNTY, NEW MEXICO***

**ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION**

Under the provisions of Division Order No. R-6199, Altura Energy, LTD has made application to the Division on January 7, 1997 for permission to expand its Parkway Delaware Unit Pressure Maintenance Project in the Hobbs Grayburg-San Andres Pool in Lea County, New Mexico.

THE DIVISION DIRECTOR FINDS THAT:

- (1) The application has been filed in due form.
- (2) Satisfactory information has been provided that all offset operators have been duly notified of the application.
- (3) No objection has been received within the waiting period as prescribed by Rule 701(B).
- (4) The proposed injection well is eligible for conversion to injection under the terms of Rule 701.
- (5) The proposed expansion of the above referenced pressure maintenance project will not cause waste nor impair correlative rights.
- (6) The application should be approved.

IT IS THEREFORE ORDERED THAT:

The applicant, Altura Energy, LTD, be and the same is hereby authorized to inject water into the Grayburg and San Andres formations at approximately 4127 feet to approximately 4203 feet through 2 3/8-inch plastic or fiberglass lined tubing set in a packer located approximately 100 feet above the uppermost injection perforations in the following described wells for purposes of pressure maintenance to wit:

North Hobbs (Grayburg/San Andres) Unit Well No.142
1250' FSL & 185' FWL, Unit Letter 'M', Section 33
Injection Interval 4029 feet to 4370 feet
Maximum Injection Pressure - 806 psig

North Hobbs (Grayburg/San Andres) Unit Well No.331
2310' FSL & 2310' FEL, Unit Letter 'J', Section 32
Injection Interval 4040 feet to 4245 feet
Maximum Injection Pressure - 808 psig

Both located in Township 18 South, Range 38 East, NMPM,
Lea County, New Mexico.

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the injected fluid enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

Prior to commencing injection operations, the casing shall be pressure tested from the surface to the packer setting depth to assure the integrity of said casing.

The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing or packer.

The injection well or system shall be equipped with a pressure limiting device which will limit the wellhead pressure on the injection well to no more than .2 psi per foot of depth to the uppermost injection perforation.

The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator that such higher pressure will not result in migration of the injected fluid from the Grayburg or San Andres formations.

The operator shall immediately notify the supervisor of the Hobbs district office of the Division of the failure of the tubing, casing or packer in said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

Administrative Order PMX-195

Altura Energy, LTD

July 21, 1998

Page 3

The subject wells shall be governed by all provisions of Division Order No. R-6199 and Rules 702-706 of the Division Rules and Regulations not inconsistent herewith.

PROVIDED FURTHER THAT, jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (1) to protect fresh water or (2) consistent with the requirements in this order, whereupon the Division may, after notice and hearing, terminate the injection authority granted herein.

The injection authority for the well granted herein, shall terminate one year after the effective date of this order if the operator has not commenced injection operations into the well, provided however, the Division, upon written request by the operator, may grant an extension thereof for good cause shown.

DONE at Santa Fe, New Mexico, on this 21st day of July, 1998.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

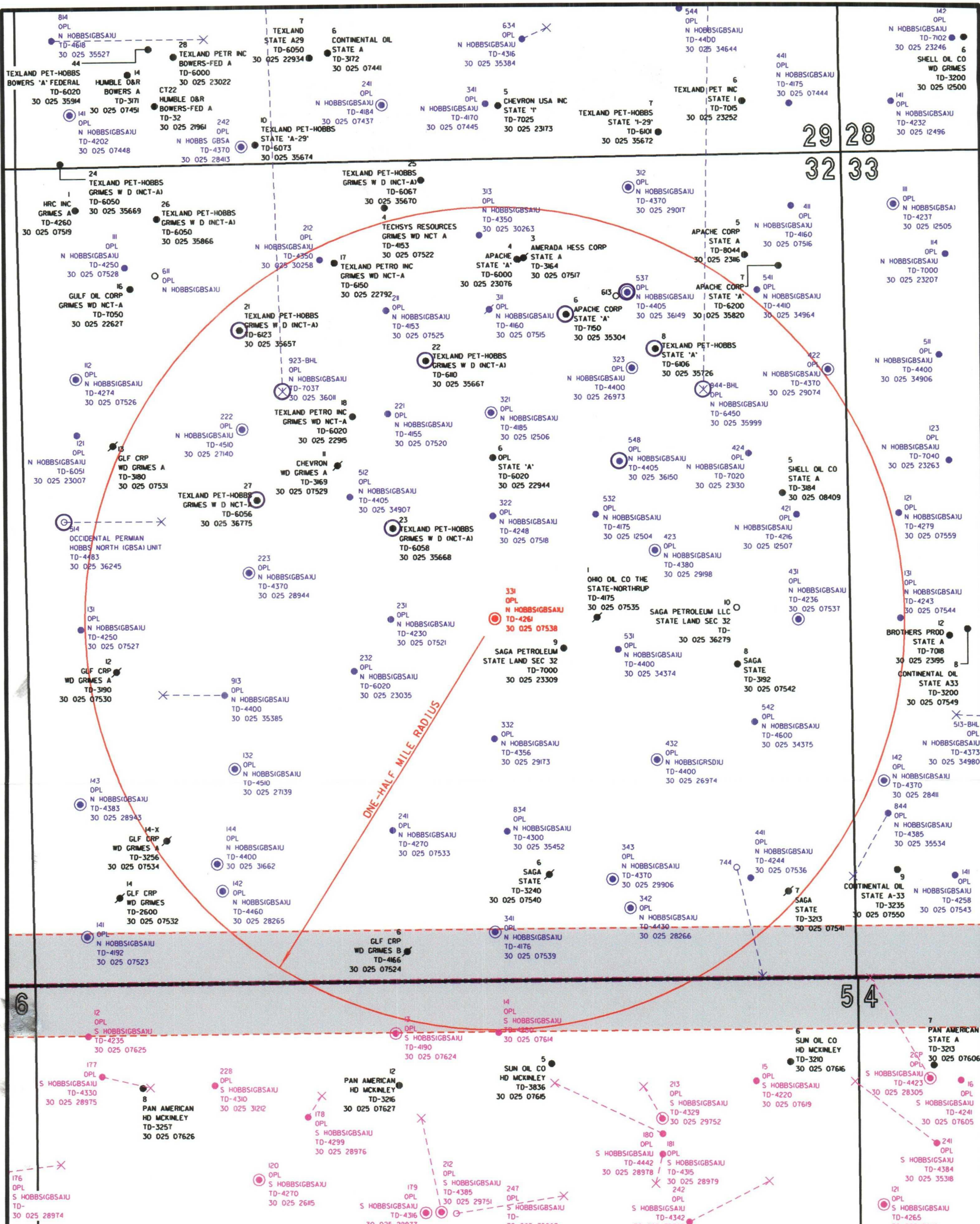
Handwritten signature of Lori Wrotenbery in cursive script, followed by the initials "MES".

LORI WROTENBERY,
Director

S E A L

LW/BES/kv

cc: Oil Conservation Division - Hobbs



NOTE:
WELL DATA DERIVED FROM THE PETROLEUM
INFORMATION - DATA MANAGEMENT SYSTEM,
WELL DATA SYSTEM PREPARED FOR
OCCIDENTAL PERMIAN LTD.



Area of Review Plat

NORTH HOBBS (GRAYBURG SAN ANDRES) UNIT

WELL NO. 32-331

T-18-S, R-38-E
Lea County, New Mexico

Scale: 1" = 600' 04-12-2006 nm438_2006.dgn
Plat prepared by PJE Drafting, Inc.
For Horizon Survey, Inc.

Area of Review Data

North Hobbs G/SA Unit No. 331

A review of the subject well's AOR shows that 11 wells have been drilled within the ½-mile radius since the previous review occurred (done as a part of Oxy's August, 2001 application to amend Order No. R-6199). These wells are:

State 'A' No. 6 (30-025-35304)

Surface casing (8-5/8") – Cement circulated to surface

Production casing (5-1/2") – Set @ 7146' with 1222 sx.; TOC N/A

State 'A' No. 8 (30-025-35726)

Surface casing (8-5/8") – Cement circulated to surface

Production casing (5-1/2") – Set @ 6106'; TOC @ 1530 via temp. survey ✓

W.D. Grimes (NCT-A) No. 21 (30-025-35657)

Surface casing (8-5/8") – Cement circulated to surface

Production casing (5-1/2") – Set @ 6123'; TOC @ 1540' via temp. survey ✓

W.D. Grimes (NCT-A) No. 22 (30-025-35667)

Surface casing (8-5/8") – Cement circulated to surface ✓

Production casing (5-1/2") – Cement circulated to surface

W. D. Grimes (NCT-A) No. 23 (30-025-35668)

Surface casing (8-5/8") – Cement circulated to surface ✓

Production casing (5-1/2") – Set @ 6058' with 1425 sx.; TOC N/A

W.D. Grimes (NCT-A) No. 27 (30-025-36775)

Surface casing (8-5/8") – Cement circulated to surface ✓

Production casing (5-1/2") – Cement circulated to surface

North Hobbs G/SA Unit No. 923 (30-025-36011)

Surface casing (9-5/8") – Cement circulated to surface ✓

Production casing (7") – Cement circulated to surface

Area of Review Data (con'd.)

North Hobbs G/SA Unit No. 944 (30-025-35999)

Surface casing (9-5/8") – Cement circulated to surface ✓
Production casing (7") – Cement circulated to surface

North Hobbs G/SA Unit No. 514 (30-025-36245)

Surface casing (9-5/8") – Cement circulated to surface ✓
Production casing (7") – Cement circulated to surface

North Hobbs G/SA Unit No. 537 (30-025-36149)

Surface casing (8-5/8") – Cement circulated to surface ✓
Production casing (5-1/2") – Cement circulated to surface

North Hobbs G/SA Unit No. 548 (30-025-36150)

Surface casing (8-5/8") – Cement circulated to surface ✓
Production casing (5-1/2") – Cement circulated to surface

NOTE: Latigo Petroleum's State Land Section 32 Well No. 10 (30-025-36279) in Section 32, T-18-S, R-38-E. was never drilled. The APD expired on 5/6/05.

Mark Stephens 5/5/06

Mark Stephens
Regulatory Compliance Analyst
Occidental Permian Limited Partnership

Submit to Appropriate District Office

State Lease-6 copies

Fee Lease-5 copies

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105

Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

WELL A/P NO.

30-025-35304

5. Indicate Type of Lease

☒ STATE☐ FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State A

8. Well No.

6

9. Pool name or Wildcat

Hobbs; Drinkard (31730)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☒ OIL WELL☐ GAS WELL☐ DRY☐ OTHER

b. Type of Completion:

☒ New Well☐ Workover☐ Deepen☐ Plug Back☐ Diff. Resvr.☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

6120 S. Yale, Suite 1500 Tulsa, Oklahoma 74136-4224

918-491-4957

4. Well Location

Unit Letter B : 990 Feet From The North Line and 1817 Feet From The East Line
Section 32 Township 18S Range 38E NMPM Lea County

10. Date Spudded

05/26/02

11. Date T.D. Reached

06/13/02

12. Date Compl. (Ready to Prod.)

07/05/02

13. Elevations (DF&AKB, RT, GR, etc.)

3641'

GR

14. Elev. Casinghead

15. Total Depth

7150'

16. Plug Back T.D.

7098'

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

6649-6978

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DL/MSFL, SD/DSN/SGR, GR/CL

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1510	12 1/4"	164 sx circulated to pit	
5 1/2"	17#	7146	7 7/8"	No sx circulated to pit	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	7004'	

26. Perforation record (interval, size, and number)

Lower Drinkard - 6839-42', 6867-74', 6894-6904', 6914-36', 6954-78'

4" - 264 Holes

Upper Drinkard - 6649-53', 6657-63', 6668-72', 6692-6702', 6787-92'

4" - 58 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6839-6978'	Acidized w/ 3544 gals 15% HCL
	Frac w/ 29022 gals gel and 21378# 16/30 sand
6649-6792'	Acidized w/ 1982 gals 15% HCL
	Frac w/ 24780 gals gel and 8322# 16/30 sand

28. PRODUCTION

Date First Production 07/05/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.5" Rod Insert				Well Status (Prod. or Shut-in) Producing	
Date of Test 7/16/02	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 23	Gas - MCF 70	Water - Bbl. 120	Gas - Oil Ratio 3043
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Conn.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Apache Corporation

30. List Attachments

Logs, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kara Coday

Printed
Name

Kara Coday

Title

Sr. Engineering Tech.

Date 7/22/02

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505FORM C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35304
1. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. Indicate Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No. 26481
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136		7. Lease Name or Unit Agreement Name State 'A'
4. Well Location Unit Letter B : 990 Feet From The North Line and 1817 Feet From The East Line Section 32 Township 18S Range 38E NMPM Country Lea		8. Well No. 6
10. Elevation (Show whether DP, RKB, RT, GR, etc.) GR 3641'		9. Pool name or Wildcat Hobbs; Drinkard (31730)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- ☐ Perform Remedial Work ☐ Plug and Abandon
☐ Temporarily Abandon ☐ Change Plans
☐ Pull or Alter Casing
☐ Other

SUBSEQUENT REPORT OF:

- ☐ Remedial Work ☐ Altering Casing
☐ Commence Drilling Operations ☐ Plug and Abandonment
☐ Casing Test and Cement Job
☒ Other Spud & Cmt surface & production csg

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/26/2002 MIRU Capstar #10. Spud well @ 8:30 a.m.

5/28/2002 Drilled 12-1/4" hole to 1510'. Ran 36 jts 8-5/8" 24# J55 STC casing. Cement lead with 550 sxs 15/85% Poz C, tail w/195 sxs CI C, circ 164 sxs to surface, WOC 9.5 hours.

6/13/2002 Drilled 7-7/8" hole to 7150'. Ran 170 jts 5-1/2" 17# J55 LTC casing, set at 7146'. Cement 1st stage lead with 220 sxs 35/65 Poz C, tail w/151 sxs 50/50 Poz C, circulate - no cement to surface. Cement 2nd stage from DVT at 3800' to surface with 735 sxs 35/65 Poz C, tail with 116 sxs CI C. FC at 7098'. FS at 7146'. Release rig at 2:30 pm.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Administrative Assistant

DATE

6/20/2002

TYPE OR PRINT NAME

Shelley Faurot

TELEPHONE NO.

918/491-4980

(This space for State Use)

APPROVED BY

ORIGINAL SIGNED BY
GARY W. WINK

TITLE FIELD REPRESENTATIVE / STAFF MANAGER

CONDITIONS OF APPROVAL, IF ANY:

JUN 27 2002

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-35726

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
28761

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Injection

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Texland Petroleum - Hobbs, L.L.C

3. Address of Operator
777 Main Street, Ste. 3200 Fort Worth Tx 76102

7. Lease Name or Unit Agreement Name
State "A"

8. Well No.
8

9. Pool name or Wildcat
Hobbs: Upper Blinebry

4. Well Location
Unit Letter A : 1250 Feet From The N Line and 1250 Feet From The E Line

Section 32 Township 18S Range 38E NMPM Lea County

10. Date Spudded 11/14/2001 11. Date T.D. Reached 11/22/2001 12. Date Compl. (Ready to Prod.) 12/07/2001 13. Elevations (DF & RKB, RT, GR, etc.) 3640 14. Elev. Casinghead

15. Total Depth 6106 16. Plug Back T.D. 6106 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By X Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
5821 - 5957, Hobbs: Upper Blinebry 20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CNL-CCL-GR 22. Was Well Cored
No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1496	12 1/4	800sx Premium +	
5 1/2	15.5	6106	7 7/8	1675sx H.C, Premium +	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5773	5773

26. Perforation record (interval, size, and number)
2 JSPF: 5821, 23, 38, 40, 42, 44, 45, 54, 61, 82, 84, 86, 5925, 27, 29, 37, 39, 41, 45, 49, 51, 55, 57; 46 holes total.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 5821 - 5957 AMOUNT AND KIND MATERIAL USED w/10,000 gals 15% HCL

28. **PRODUCTION**

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Injection Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments
Log, Deviation Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ann Burdette Printed Name Ann Burdette Title Regulatory Analyst Date 4/18/01

30

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35726
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Texland Petroleum - Hobbs, L.L.C.		6. State Oil & Gas Lease No. 28761
3. Address of Operator 777 Main Street, Ste. 3200 Fort Worth Tx 76102		7. Lease Name or Unit Agreement Name State "A"
4. Well Location Unit Letter A : 1250 feet from the N line and 1250 feet from the E line Section 32 Township 18S Range 38E NMPM County Lea		8. Well No. 8
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3640		9. Pool name or Wildcat Hobbs: Upper Blinbry

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

SPUD: 11/14/01. CSG REPORT: Ran 33 jts 8 5/8" 24# J55 STC csg set @ 1496'. CENTRALIZERS: 12 every 3rd jt. CMT. REPORT: cmt w/550 sx Howco Light Premium Plus w/3% salt, 1/4# flocele mixed at 12.9 ppg, 1.96 yield & 250 sx Premium plus w/2% CaCl 1/4# flocele, mixed 14.8 ppg 1.35 yield. Displace csg w/93 BFW. Float held. Circ 170 sx cmt to pit. PD at 23:00 hrs. 11/15/01. NMOCD notified but not present. TD 6106' 11/22/01. RIG RELEASED 11/23/01. CSG REPORT: TIH w/121 jts. 5 1/2 15.5# J55 LTC, 16 jts. 5 1/2 17# J55 LTC. Csg set @ 6106'. CMT REPORT: Cmt 1st stage w/400 sx Super H w/2 1/2# salt, 4/10% CAP-1, 3/10% CFR-3, 1/4# D-AIR-1, 1/4# Flocele mixed at 13.2 ppg 1.86 yield. Displace csg w/60 BFW & 83 bbls. pit mud. PD 22:25 hrs. on 11/22/01. Float held. Drop bomb, open DV tool, took 90 bbls to break circ. Did not see any cmt off stage tool. Circ. 3 1/2 hrs. -
Lost circ SD, built & cond. Mud. CENTRALIZERS: 16 3850-6085. 1 @ 1495'. Cmt 2nd stage w/500 sx interfil C w/14# flocele mix 11.9 ppg, 2.41 yield, 100 sx. Premium plus w/5/10% LAP-1, 2/10% CFR-3, 1/4# D-AIR 3000. Mixed 15 ppg 1.29 yield, 625 sx interfil C w/1/4# flocele mixed 11.9 ppg 2.41 yield, tail in w/50 sx Premium plus neat. Mix 14.8 ppg 1.32 yield. Displace csg w/93 BFW. PD at 11:55 hrs on 11/23/01 Close DV tool, held OK. Lost return while cmt 2nd stage. Did not circ cmt. Cut jt. WOC 8 hrs. Run temp survey. TOC 1530'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Burdette TITLE Regulatory Analyst DATE 12/14/2001

Type or print name Ann Burdette

Telephone No. (817)336-2751

(This space for State use)

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

APPROVED BY _____ TITLE _____ DATE FEB 04 2002

Conditions of approval, if any:

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-35657

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.
25697

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Injection

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name
W.D. Grimes (NCT-A)

2. Name of Operator

Texland Petroleum - Hobbs, L.L.C

8. Well No.

21

3. Address of Operator

777 Main Street, Ste. 3200 Fort Worth Tx 76102

9. Pool name or Wildcat

Hobbs: Upper Blinbry

4. Well Location

Unit Letter C : 1090 Feet From The North Line and 1370 Feet From The West Line

Section 32

Township 18S

Range 38E

NMPM Lea

County

10. Date Spudded
08/27/2001

11. Date T.D. Reached
09/11/2001

12. Date Compl. (Ready to Prod.)
11/20/2001

13. Elevations (DF & RKB, RT, GR, etc.)
3637'

14. Elev. Casinghead

15. Total Depth
6123

16. Plug Back T.D.
6073

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
5838 - 5978 Blinbry

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
GR-CNL-CCL

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1494	12 1/4	720 sx Cl. C	
5 1/2	14	6123	7 7/8	1545 sx Cl. H & C	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5802	5802

26. Perforation record (interval, size, and number)
2 JSPF, 58 holes; 5838, 40, 57, 59, 61, 66, 73,
74, 81, 83, 86, 5909, 11, 19, 21, 23, 29, 31, 33,
40, 42, 45, 59, 61, 63, 68, 70, 74, 78

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5838 - 5978	w/10,000 gals 15% HCL

28. PRODUCTION

Date First Production 11/26/2001		Production Method (Flowing, gas lift, pumping - Size and type pump) Injection				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
N/A

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ann Burdette

Printed Name Ann Burdette

Title Regulatory Analyst

Date 12-3-01

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-025-35657
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	25697
7. Lease Name or Unit Agreement Name	W.D. Grimes (NCT-A)
8. Well No.	21
9. Pool name or Wildcat	Hobbs: Upper Blinbry
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3637'	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	
2. Name of Operator Texland Petroleum - Hobbs, L.L.C	
3. Address of Operator 777 Main Street, Ste. 3200 Fort Worth Tx 76102	
4. Well Location Unit Letter C : 1090 feet from the North line and 1370 feet from the West line Section 32 Township 18S Range 38E NMPM County Lea	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3637'	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

9/6/01 drilled to 5158' lost complete returns at 4052' and drilled to 4158' without returns. 9/7/01 Spot 200 sx class C cmt w/3% CaCl at 3945'. TOH. WOC 6 hrs. Load well w/150 barrelss brine wtr. TIH w/bit. Drill soft cmt 3663-3680". Drill hard cmt 3680-3680' lost returns 3687'. Drill cmt 3687-3998'. Regain 90% returns. 3998-4029' 9/8/01 - 9/10/01 drilled. TD well on 9/11/01 @ 6123', 12:00 released rig. 9/12/01 CSG. REPORT: Ran 138 jts 5 1/2" csg. Stage tool at 3990'. CMT. REPORT: Cmt 1st stage w/1150 sx. of interfill C & 50 sx of Class C. Did not circ. cmt. Top of cmt at 1540' by temp survey. Waiting for completion rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Burdette TITLE Regulatory Analyst DATE 11/1/01

Type or print name Ann Burdette Telephone No. (817)336-2751

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

ORIGINAL SIGNED BY
REG. ANALYST
PETROLEUM ENGINEER

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-025-35657
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. 25697	
7. Lease Name or Unti Agreement Name W.D. Grimes (NCT-A)	
8. Well No. 21	
9. Pool name or Wildcat Hobbs: Upper Blinbry	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3637'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Texland Petroleum - Hobbs, L.L.C

3. Address of Operator
777 Main Street, Ste. 3200 Fort Worth Tx 76102

4. Well Location
Unit Letter C : 1090 feet from the North line and 1370 feet from the West line
Section 32 Township 18S Range 38E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Change setting depth of surface casing from 360's to 1494'. SPUD TIME: 15:45 8/27/01 1200' Drilling. Red bed, sand. Bit #1 (12-1/4 Varel) 1200' in 12-3/4 hrs. 8/30/01 CSG REPORT: Ran 33 jts. 8-5/8" 24# J55 STC csg. set at 1494 CENTRALIZERS: 12; CMT REPORT: Cmt w/470 sx. Howco Light Class C w/3% salt 0.25# cello flake mixed at 12.6# 1.97 yield & 250 sx. Class C w/2% CaCl 0.25# cello flake mixed at 14.8# 1.35 yield. Displace w/92 BFW. PD 12:45 AM 8/30/01. Circ. 51 sx. cmt to pit. NMOCO NOTIFIED BUT NOT PRESENT. 8/31/01 TIH w/magnet; 9/1/01 - 9/5/01 drilled.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Burdette TITLE Regulatory Technician DATE 9/1/01

Type or print name Ann Burdette

Telephone No. (817)336-2751

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-35667
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 25697

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Injection</u>		7. Lease Name or Unit Agreement Name W.D. Grimes (NCT-A)
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		
2. Name of Operator Texland Petroleum - Hobbs, L.L.C		8. Well No. 22
3. Address of Operator 777 Main Street, Ste. 3200Fort WorthTx76102		9. Pool name or Wildcat Hobbs: Upper Blinebry
4. Well Location Unit Letter <u>C</u> : <u>1300</u> Feet From The <u>North</u> Line and <u>2560</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>18S</u> Range <u>38E</u> NMPM <u>Lea</u> County _____		
10. Date Spudded 09/12/2001	11. Date T.D. Reached 09/21/2001	12. Date Compl. (Ready to Prod.) 11/29/2001
13. Elevations (DF & RKB, RT, GR, etc.) 3635'		14. Elev. Casinghead
15. Total Depth 6110	16. Plug Back T.D. 6030	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By X		19. Producing Interval(s), of this completion - Top, Bottom, Name 5805 - 5949, Hobbs: Upper Blinebry
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run GR-CNL-CCL
22. Was Well Cored No		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1525	12 1/4	800 sx Cl. C	
5 1/2	15.5	6110	7 7/8	1400 sx H & Cl. C	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	5739
						5739

26. Perforation record (interval, size, and number) 2 JSPF: 5805, 08, 15, 17, 19, 59, 61, 63, 69, 77, 79, 84, 86, 88, 97, 99, 5911, 13, 16, 18, 23, 27, 30, 33, 45, 47, 49. 54 holes.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5180 - 5760	200sx Premium +
	3696 - 3981	200sx Premium +
	5805 - 5949	w/10,000 gals 15% HCL acid

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Injection				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments Log, Deviation Report
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ann Burdette Printed Name Ann Burdette Title Regulatory Analyst Date 12/12/2001

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-35667

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

25697

7. Lease Name or Unti Agreement Name

W.D. Grimes (NCT-A)

8. Well No. 22

9. Pool name or Wildcat

Hobbs: Upper Blinbry

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other Injection ☐

2. Name of Operator

Texland Petroleum - Hobbs, L.L.C

3. Address of Operator 777 Main Street, Ste. 3200 Fort Worth Tx 76102

4. Well Location

Unit Letter C : 1300 feet from the North line and 2560 feet from the West line

Section 32

Township 18S

Range 38E

NMPM

County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3635'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

SEE ATTACHMENT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ann Burdette

TITLE Regulatory Analyst

DATE 02/05/2002

Type or print name Ann Burdette

Telephone No. (817)336-2751

(This space for State use)

APPROVED BY

TITLE

DATE FEB 11 2002

Conditions of approval, if any:

FORM C-103 Attachment:

W.D. Grimes (NCT-A) Well #22

9/25/01 Rig Released. CSG. REPORT: 138 jts. 5 1/2" 15.5# & 17# J55 LTC. Stuck csg at 5057'. Ran stretch data check. Pipe wall stuck at 4390'. Work csg. free. Finish TIH w/csg. Csg set at 6110'. CMT. REPORT: 1st stage - cmt w/350sx. Super H2 1/2# salt 4/10% LAP-1, 3/10% CFR-3, 1/4# D-air, mix at 13.2ppg. 1.86 yield. Displace csg w/144 bbls. FW & pit mud. PD @ 1900 hrs. on 9/24/01. Float held. Circ. 82sx. cmt off DV tool. 2nd stage - cmt w/1000sx Interfill C mixed at 11.9# 2.41 yield & 50 sx. Premium plus C mixed at 14.8# 1.32 yield. Displace csg w/93 BGW. PD at 4:28 hrs. on 9/25/01. Float held Circ. 137sx cmt to pit. CENTRALIZERS: 12 3825' & 34'. 11/21/01 MIRU PU. NU WH & BOP. PU & WIH w/4 4/3" varel bit, 4 3-1/8" DCs & 2 3/8" WS. Tag cmt at 3853'. RU power swivel & reverse unit. DO/CO hard cmt from 3853-3915' & stg tool from 3916' to 3918'. RD swivel. PU & WIH w/2-3/8" WS & tag at 6024'. Test stg tool to 1200 psi/held. Circ. hole clean, SWIFN. 11/26/01 TOH w/tbg & LD DC's/bit. RU WL Unit. Logged w/GR-CNL-CCL tool from PBTD 6030' to 4830'. Correlated depth w/Schlumberger Comp-Neutron/NGT-3-0 Litho-density log dated 9/21/01. LD logging tool. PU & WIH w/4" csg gunds loaded w/22.7 g charges at 120 degree phase, 2 JSPF. 5805 - 5899, 5911 - 5949 (54 holes). PU & WIH w/treating pkr & SN on 2 3/8" tbg. Set pkr at 5694'. Loaded annulus w/ 14 BFW. NU to tobg. Loaded tbg w/38 bbls acid. Stim perfs 5805 - 5949 (OA) dn 2 3/8" tbg w/ 10,000 gals 15% HCL acid w/additives. 11/28/01 PU & WIH w/2-3/8 x 5 1/2" inj pkr BHA w/1.50" F profile & 178 jts. 2 3/8" IPC tbg. (while hydrotesting tbg to 5000 psi). All jts. good. Set pkr at 5739'. Stung off on -off tool. ND BOP/NU WH. Test annulus to 550 psi. Hold. Pump out PO plug.

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-025-35667
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	25697
7. Lease Name or Unit Agreement Name	W.D. Grimes (NCT-A)
8. Well No.	22
9. Pool name or Wildcat	Hobbs: Upper Blinbry
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3635'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other Injection ☒

2. Name of Operator
Texland Petroleum - Hobbs, L.L.C

3. Address of Operator
777 Main Street, Ste. 3200 Fort Worth Tx 76102

4. Well Location

Unit Letter C : 1300 feet from the North line and 2560 feet from the West line

Section 32

Township 18S

Range 38E

NMPM

County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3635'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

SPUD TIME: 1:00PM 9/12/01, BIT#1 (12 1/4 Varel) 1335" in 15-1/2 hrs. Red bed sand. 9/14/01 CSG REPORT: Ran 34 jts. 8 5/8 24#J55 STC

csg. set at 1525. CENTRALIZERS: 12; CMT RREPORT: Cmt w/550 sx Howco Light Cl. C w/3% salt & 1/4# CF mixed at 12.6 ppg 1.97

yield & 250 sx Cl C w/2% CaCl 1/4# CF mixed at 14.8 ppg 1.35 yield. Displace csg w/94 BFW. PD 2:05 on 9/14/01. Circ. 145 sx cmt to pit.

NMOCD NOTIFIED BUT NOT PRESENT. 9/15/01 - 9/21/01 Drilled. 9/22/01 Logged. RU Howco & spoit 200 sx Premium plus w/10%

Cal-seal, 8#/sk Gilsontie, mix 14.8# 1.60 yield. TOC 5180'. 9/23/01 - 9/24/01 drilled out cement plug to TD 6110'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Burdette TITLE Regulatory Analyst DATE 10/22/2001

Type or print name Ann Burdette

Telephone No. (817)336-2751

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-35668
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 25697

WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Injection</u>				
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____				
2. Name of Operator Texland Petroleum - Hobbs, L.L.C				
3. Address of Operator 777 Main Street, Ste. 3200 Fort Worth Tx 76102				
4. Well Location Unit Letter <u>F</u> : <u>2370</u> Feet From The <u>North</u> Line and <u>2325</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>18S</u> Range <u>38E</u> NMPM Lea _____ County _____				
10. Date Spudded 10/07/2001	11. Date T.D. Reached 10/24/2001	12. Date Compl. (Ready to Prod.) 12/05/2001	13. Elevations (DF & RKB, RT, GR, etc.) 3633'	14. Elev. Casinghead
15. Total Depth 6058	16. Plug Back T.D. 6058	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By <u>Rotary Tools</u> <input checked="" type="checkbox"/>	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5836 - 5967 Hobbs: Upper Blinebry				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL-GR-CLL				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1490	12 1/4	800sx H Premium +	
5 1/2	15.5	6058	7 7/8	1425sx H,C, Premium +	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5802	5802

26. Perforation record (interval, size, and number) 2 SPF: 5836, 5838, 5840, 5842, 5849, 5851, 5856, 5872, 5874, 5882, 5883, 5889, 5903, 5905, 5912, 5914, 5916, 5932, 5943, 5945, 5967; 44 holes total.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5836 - 5967	w/100,000 gal 15% NEFE HCL

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Injection				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments Log, Deviation Report	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature <u>Ann Burdette</u>	Printed Name <u>Ann Burdette</u> Title <u>Regulatory Analyst</u> Date <u>12/18/01</u>

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-025-35668
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	25697
7. Lease Name or Unit Agreement Name	W.D. Grimes (NCT-A)
8. Well No.	23
9. Pool name or Wildcat	Hobbs: Upper Blinbry
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	3633'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	2. Name of Operator Texland Petroleum - Hobbs, L.L.C
3. Address of Operator 777 Main Street, Ste. 3200 Fort Worth Tx 76102	4. Well Location Unit Letter F 2370 feet from the North line and 2325 feet from the West line Section 32 Township 18S Range 38E NMPM County Lea
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3633'	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

SPUD TIME: 1:45pm 10/7/01 Bit #1 (12 1/4 Varel) 1490' Red bed sand. CSG REPORT: Ran 33 jts. 8 5/8" 24# J55 STC csg set at 1490'

CENTERALIZERS: 12. CMT REPORT: cmt w/550 sx Howco Light Permium Plus w/3% salt, 1/4# sk FloCele, mixed at 12.6 ppg, 1.86 yield

& 250 sx Permium plus w/2% CaCl, 1/4# per sk FloCele. Pd at 23:45 hrs 10/8/01. Float held, circ. 55 bbls cmt to pit. NMOCD NOTIFIED

BUT NOT PRESENT. 10/10/01 - 10/13/01 drilled. 10/14/01 RU Howco & spot 200 sx Permium plus w/3% CaCl mixed 14.8 ppg, 1.32 yield

at 4004' RU Howco & spot 40 sx Prem. Plus w/3% CaCl cmet plug at 3228'. 10/15/01 Spot 250 sx Premium Neat C cmt mixed at 16.5 ppg

1.04 yield, estimate cmt plug 2270' -2915'. Drilled out cmt.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Burdette TITLE Regulatory Analyst DATE 10/22/2001

Type or print name Ann Burdette

Telephone No. (817)336-2751

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: _____

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003 WELL API NO. 025.36775 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>			7. Lease Name or Unit Agreement Name <div style="font-size: 1.5em; font-family: cursive;">Grimes (NCT.A)</div>								
2. Name of Operator <div style="font-size: 1.2em; font-family: cursive;">Texland Petroleum - Hobbs L.L.C.</div>			8. Well No. <div style="font-size: 1.5em;">27</div>								
3. Address of Operator <div style="font-size: 1.2em; font-family: cursive;">777 Main #3200 Ft Worth, Tx. 76102</div>			9. Pool name or Wildcat <div style="font-size: 1.2em; font-family: cursive;">Hobbs: Upper Blinberry</div>								
4. Well Location Unit Letter <div style="font-size: 1.5em;">F</div> : <div style="font-size: 1.5em;">2176</div> Feet From The <div style="font-size: 1.5em;">North</div> Line and <div style="font-size: 1.5em;">1444</div> Feet From The <div style="font-size: 1.5em;">West</div> Line Section <div style="font-size: 1.5em;">32</div> Township <div style="font-size: 1.5em;">185</div> Range <div style="font-size: 1.5em;">38 E</div> NMPM <div style="font-size: 1.5em;">LEA</div> County											
10. Date Spudded <div style="font-size: 1.2em;">9-13-04</div>		11. Date T.D. Reached <div style="font-size: 1.2em;">9-25-04</div>		12. Date Compl. (Ready to Prod.) <div style="font-size: 1.2em;">10-15-04</div>							
13. Elevations (DF& RKB, RT, GR, etc.) <div style="font-size: 1.2em;">3633 GR, 3639 KB</div>		14. Elev. Casinghead 									
15. Total Depth <div style="font-size: 1.2em;">6056</div>		16. Plug Back T.D. <div style="font-size: 1.2em;">6051</div>		17. If Multiple Compl. How Many Zones? 							
18. Intervals Drilled By <div style="font-size: 1.5em; text-align: center;">X</div>		19. Producing Interval(s), of this completion - Top, Bottom, Name <div style="font-size: 1.2em;">5897-5963</div>		20. Was Directional Survey Made <div style="font-size: 1.5em; text-align: center;">NO</div>							
21. Type Electric and Other Logs Run <div style="font-size: 1.2em; font-family: cursive;">CNL-CCL</div>				22. Was Well Cored 							
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
8-5/8	24 #	1500	12-1/4	550 Halliburton							
				life							
5-1/2	15.5/17 #	6056	7-7/8	200 Prem. +							
				1st stage 375 SX							
				CLC mudst-2305X							
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN							
25. TUBING RECORD											
SIZE	DEPTH SET	PACKER SET									
2-7/8	5982										
26. Perforation record (interval, size, and number) <div style="font-size: 1.2em;">2SPF 5819, 23, 27, 30, 53, 57, 62, 65, 97 5903, 11, 17, 23, 30, 33, 41, 45, 56, 63</div>			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5897-5963</td> <td>2300 gal 15% NEEF</td> </tr> <tr> <td></td> <td>HCL and ball sealers</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5897-5963	2300 gal 15% NEEF		HCL and ball sealers
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED										
5897-5963	2300 gal 15% NEEF										
	HCL and ball sealers										
28. PRODUCTION											
Date First Production <div style="font-size: 1.2em;">10-22-04</div>		Production Method (Flowing, gas lift, pumping - Size and type pump) <div style="font-size: 1.2em;">PUMPING - electric submersible 132 hp</div>		Well Status (Prod. or Shut-in) <div style="font-size: 1.2em;">Prod.</div>							
Date of Test <div style="font-size: 1.2em;">11-11-04</div>	Hours Tested <div style="font-size: 1.2em;">24</div>	Choke Size <div style="font-size: 1.2em;">OPEN</div>	Prod'n For Test Period 	Oil - Bbl. <div style="font-size: 1.2em;">44</div>	Gas - MCF <div style="font-size: 1.2em;">10.2</div>						
Flow Tubing Press. <div style="font-size: 1.2em;">30</div>	Casing Pressure <div style="font-size: 1.2em;">30</div>	Calculated 24-Hour Rate 	Oil - Bbl. <div style="font-size: 1.2em;">44</div>	Gas - MCF <div style="font-size: 1.2em;">10.2</div>	Water - Bbl. <div style="font-size: 1.2em;">1282</div>						
Oil Gravity - API - (Corr.) <div style="font-size: 1.2em;">36.8</div>											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="font-size: 1.2em;">N/A</div>					Test Witnessed By <div style="font-size: 1.2em; font-family: cursive;">Kirk Jackson</div>						
30. List Attachments <div style="font-size: 1.2em; font-family: cursive;">Comp. neutron/gamma ray/CCL LOG</div>											
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <div style="font-size: 1.2em; font-family: cursive;">Diane Harber</div>		Printed Name <div style="font-size: 1.2em;">Diane Harber</div>		Title <div style="font-size: 1.2em; font-family: cursive;">Regulatory Assistant</div>							
E-mail Address		Date <div style="font-size: 1.2em;">11-4-04</div>									

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36775
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name W.D. Gimes NCTA
8. Well Number 27
9. OGRID Number 113315
10. Pool name or Wildcat Hobbs: Upper Blinbury
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3633 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Texland Petroleum - Hobbs L.L.C.

3. Address of Operator
177 Main #3200, Ft Worth, Tx. 76102

4. Well Location
Unit Letter **F** : **2176** feet from the **North** line and **1444** feet from the **West** line
Section **32** Township **18.5** Range **38E** NMPM County **Lea**

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

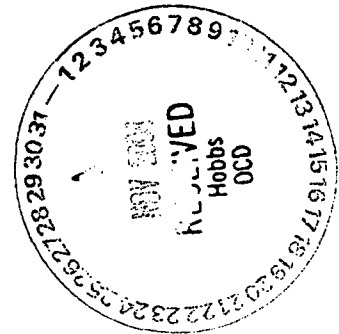
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

see attachments



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE **Diane Harbor** TITLE **Regulatory Assistant** DATE **11-22-04**
Type or print name **Dianetta Harbor** E-mail address: _____ Telephone No. **817-336-2751**
For State Use Only **PETROLEUM ENGINEER**

APPROVED BY: **[Signature]** TITLE _____ DATE **DEC 06 2004**
Conditions of Approval (if any): _____

TEXLAND PETROLEUM, INC.
CASING AND CEMENTING REPORT

Well: **GRIMES A 27**

Date: **9-25-04**

Jts	Item	Length	Depth
	KB-BELL NIPPLE @ GL	6.00	6.00
1	5 1/2 15.5# CUT JT	35.98	41.98
90	5 1/2 15.5# J55 LTC	3894.23	3936.21
	STAGE TOOL	2.20	3938.41
16	5 1/2 17# J55 LTC EXT WRAP	721.20	4659.61
23	5 1/2 15.5# J55 LTC	996.87	5656.48
1	5 1/2 15.5# SHORT JT	14.47	5670.95
7	5 1/2 17# J55 LTC	314.95	5985.90
	FLOAT COLLAR	1.10	5987.00
1	5 1/2 17# J55 LTC	44.82	6031.82
	FLOAT COLLAR	1.10	6032.92
1	5 1/2 15.5# ORANGE PEELED JT	22.90	6055.82

\$ 31,880

Cement Information

Service Co.:

HowCo

CMT 1st STG W/375 SKS CLASS C 2.5#SALT, 0.4% LAPI, 0.3% CFR3
MIXED AT 13.2" 1.62 YIELD. CIRC 27 BBLs CMT OFF STG TOOL.
CMT 2ND STG W/230 IFHIC 0.25# CELLO FLAKE MIXED AT 11.9" 2.45 YIELD
300 SKS CLASS C 0.5% LAPI 0.2% CFR3 MIXED AT 15.0" 1.29 YIELD
1000 SKS I.FILL C 0.25" CELLO FLAKE MIXED AT 11.9" 2.45 YIELD
50 SKS CLASS C MIXED AT 14.8" 1.32 YIELD.
DISPLACE W/94 BFW. CIRC 72 BBLs OF CMT TO PIT.

JTR

TEXLAND PETROLEUM, INC. CASING AND CEMENTING REPORT

Well: GRIMES A 27Date: 9-14-04

Qty	Item	Length	Depth
	KB-GL	6.00	6.00
	8 5/8 LARKIN WH	1.00	7.00
35	8 7/8 24 # J55 STC	1445.95	1452.95
	Float collar	1.20	1454.15
1	8 7/8 24 # J55 STC (SHOE JT)	45.05	1499.20
	8 5/8 Notched collar	0.80	1500'
36	JT ₂		
	12-CENT EUPAY 300 JT		
	Drillers TD 1500		

Cement Information

Service Co.: HANCO 9240

CMT w/ 550 SKS Halliburton Light Premium Plus mixed
AT 12.6# 1.96 YLD X 200 SKS Premium Plus mixed AT
14.8# 1.34 YLD Displ CMT w/ 94 BFN Plug Down AT
16:20 hrs on 9-14-04 Float Held Circ 52 BALS CMT TO RT
NMOCED Notified & Not Present
JAM

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
4625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-025-36011
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____			
2. Name of Operator Occidental Permian Limited Partnership		8. Well No. 923	
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294		9. Pool name or Wildcat Hobbs; Grayburg - San Andres	
4. Well Location SHL: Unit Letter <u>K</u> : <u>2114</u> Feet From The <u>South</u> Line and <u>1568</u> Feet From The <u>West</u> Line BHL: <u>F</u> <u>1468</u> <u>North</u> <u>1683</u> <u>West</u> Section <u>29/32</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County			
10. Date Spudded 10/24/02	11. Date T.D. Reached 11/16/02	12. Date Compl. (Ready to Prod.) 1/2/03	13. Elevations (DF & RKB, RT, GR, etc.) 3645' GR
14. Elev. Casinghead			
15. Total Depth 7037' MD; 4069' TVD	16. Plug Back T.D. 7037' (MD)	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 7037'
19. Producing Interval(s), of this completion - Top, Bottom, Name 5161' - 7037'; Grayburg - San Andres		20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run NGR; Micro CFL/GR; TD-LD CN/GR; VISION Resistivity-Blended (2 ea;) Mudlog		22. Was Well Cored No.	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	Conductor	40	20	50 sx.	
9-5/8	32.3	1560	13-3/4	950 sx.	
7	23	5161 (MD)	8-3/4	1450 sx.	
		4049 (TVD)			

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	5050'	

26. Perforation record (interval, size, and number) 5161' - 7037'. Open Hole	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		N/A

28. PRODUCTION							
Date First Production 1/3/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, ESP, Reda				Well Status (Prod. or Shut-in) Producing	
Date of Test 1/6/03	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 47	Gas - MCF 6	Water - Bbl. 1143	Gas - Oil Ratio 128
Flow Tubing Press. 50	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 47	Gas - MCF 6	Water - Bbl. 1143	Gravity - API (Corr.) 35	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By C. Whitley
--	---------------------------------

30. List Attachments Logs (6 ea.), Directional Survey (2 ea.), Inclination Report, Amended Form C-102 (3 ea.)
--

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Mark Stephens	Printed Name Mark Stephens	Title Reg. Comp. Analyst	Date 7/22/03

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-36011

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Occidental Permian Limited Partnership

3. Address of Operator

P.O. Box 4294, Houston, TX 77210-4294

8. Well No.

923

9. Pool name or Wildcat

Hobbs; Grayburg - San Andres

4. Well Location

SHL: Unit Letter K : 2114 Feet From The South Line and 1568 Feet From The West Line

BHL: K 2385 South 1549 West

Section 29/32 Township 18-S Range 38-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3645' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Run 7" Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/6/02 -

11/9/02: Run 125 jts. 7", 23#, J-55, LT&C casing with 40 Spiralglide centralizers x 6 tandem rise bow centralizers and set at 4049' TVD (5161' MD). Pump first stage cement with 350 sx. Premium Plus. Plug down. Inflate ECP x open DV tool. Circulate 42 sx. cement off DV tool. Pump second stage cement with 1000 sx. Interfill 'C' x 100 sx. Premium Plus. Plug down x circulate 480 sx. to surface. ND BOP x set casing slips x cut off 7" casing. NU BOP and test blind rams, manifold, and casing to 1400 psi x 30 min. Run 6-1/8" bit x drill out DV tool. Test pipe rams x casing to 1400 psi x 30 min. Drill out cement x circulate hole clean. Commence control drilling (for horizontal hole) at 5000' TMD.

11/16/02 -

11/18/02 - Log lateral section and tag TD at 7037' (MD).
Release drilling rig @ 12:00 p.m., 11/18/02

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 11/21/02

TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. 281/552-1158

(This space for State Use) ORIGINAL SIGNED BY

CHRIS WILLIAMS

OC DISTRICT SUPERVISOR/GENERAL MANAGER

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 03 2002

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-36011
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well No. 923
9. Pool name or Wildcat Hobbs: Grayburg - San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3645' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Occidental Permian Limited Partnership
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294
4. Well Location SHL: Unit Letter K : 2114 Feet From The South Line and 1568 Feet From The West Line BHL: K 2385 South 1549 West Section 29/32 Township 18-S Range 38-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3645' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud & Run Surface Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/24/02: MI x RU. Spud 13-3/4" hole at 1:30 p.m. (NMOCD notified)

10/25/02 -

10/27/02: Run 39 jts. 9-5/8", 32.3#, H-40. ST&C casing with 13 centralizers and set at 1560'. Cement with 650 sx. PBCZ followed by 300 sx. Premium Plus. Plug down and circulate 72 sx. to surface. WOC. Cut off casing x weld on wellhead x NU BOP & manifold. Test blind rams and manifold to 1000 psi. Test BOP pipe rams to 1000 psi. Drill out cement and resume drilling operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 10/28/02
TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. 281/552-1158

(This space for State Use)

APPROVED BY DATE
CONDITIONS OF APPROVAL, IF ANY: NOV - 5 2002

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-025-35999
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	
2. Name of Operator Occidental Permian Limited Partnership	8. Well No. 944
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	9. Pool name or Wildcat Hobbs: Grayburg - San Andres

4. Well Location SHL: Unit Letter I : 1528 Feet From The South Line and 854 Feet From The East Line BHL: H 1505 North 917 East Section 29/32 Township 18-S Range 38-E NMPM Lea County					
10. Date Spudded 9/21/02	11. Date T.D. Reached 10/18/02	12. Date Compl. (Ready to Prod.) 10/31/02	13. Elevations (DF & RKB, RT, GR, etc.) 3644' GR	14. Elev. Casinghead	
15. Total Depth 6449' MD; 4025' TVD	16. Plug Back T.D. 6382' (MD)	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 6449'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4996' - 6382'; Grayburg - San Andres				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run VISION Resistivity (2 ea.); VISION Density Neutron; Mudlog				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	Conductor	40	20	50 sx.	
9-5/8	32	1589	13-3/4	950 sx.	
7	23	4996 (MD)	8-3/4	1650 sx.	
		4039 (TVD)			

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	4890	

26. Perforation record (interval, size, and number) 4996' - 6382'. Open Hole	27. ACID, SHOT, FRACTURE CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
		N/A

28. PRODUCTION							
Date First Production 10/31/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, ESP, Reda				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 11/4/02	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 1596	Gas - Oil Ratio N/A
Flow Tubing Press. 50	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 1596	Oil Gravity - API (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A - Well shut-in	Test Witnessed By C. Whitley
--	---------------------------------

30. List Attachments Logs (4 ea.), Directional Survey (2 ea.), Inclination Report, Amended Form C-102 (3 ea.)
--

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Mark Stephens	Printed Name Mark Stephens	Title Reg. Comp. Analyst	Date 7/23/03

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-35999

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Occidental Permian Limited Partnership

3. Address of Operator

P.O. Box 4294, Houston, TX 77210-4294

7. Lease Name or Unit Agreement Name

North Hobbs G/SA Unit

8. Well No.

944

9. Pool name or Wildcat

Hobbs; Grayburg - San Andres

4. Well Location

SHL: Unit Letter I 1528 Feet From The South Line and 854 Feet From The East Line
BHL: I 1581 South 1014 East
Section 29/32 Township 18-S Range 38-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3644' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Run 7" Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/11/02 -

10/14/02: Run 123 jts. 7", 23#, J-55, LT&C casing with 31 Spiralglider centralizers and set at 4039' TVD (4996' MD). Pump first stage cement with 350 sx. Premium Plus. Plug down. Inflate ECP x open DV tool. Circulate 84 sx. cement off DV tool. Pump second stage cement with 1200 sx. Halliburton Interfill 'C' x 100 sx. Premium Plus. Plug down x circulate 501 sx. to pit. ND BOP x set casing slips x cut off 7" casing. NU BOP x test blind rams & choke to 1400 psi. Drill out DV tool x tag cement @ 4859'. Test pipe rams & casing to 1500 psi. Drill out cement, float, & shoe x circulate hole clean. Drill to 5180' (MD) and commence control drilling (for horizontal hole).

10/21/02 -

10/22/02: Log TD at 6450'.
Release drilling rig @ 12:00 p.m., 10/22/02

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 10/23/02

TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. 281/552-1158

(This space for State Use)

APPROVED BY GARY J. JARVIS TITLE OC FIELD REPRESENTATIVE II / STAFF MANAGER DATE OCT 30 2002

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-35999

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Occidental Permian Limited Partnership

8. Well No.

944

3. Address of Operator

P.O. Box 4294, Houston, TX 77210-4294

9. Pool name or Wildcat

Hobbs; Grayburg - San Andres

4. Well Location

SHL: Unit Letter I : 1528 Feet From The South Line and 854 Feet From The East Line

BHL: I 1581 South 1014 East
Section 29/32 Township 18-S Range 38-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3644' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud & Run Surface Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/21/02: MI x RU. Spud 13-3/4" hole at 8:00 a.m. (NMOCD notified)

9/22/02 -

9/23/02: Run 39 jts. 9-5/8". 32#. H-40. ST&C casing with 11 centralizers and set at 1589'. Cement with 650 sx. PBCZ followed by 300 sx. Premium Plus. Plug down and circulate 113 sx. to surface. WOC. Cut off casing x weld on wellhead x nipple up. Test blind rams and pipe rams to 1000 psi. Drill out cement and resume drilling operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 9/26/02

TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. 281/552-1158

(This space for State Use)

APPROVED BY GARY W. WINK DATE OCT 11 2002

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-36245
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit			
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____							
2. Name of Operator Occidental Permian Limited Partnership				8. Well No. 514			
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294				9. Pool name or Wildcat Hobbs; Grayburg - San Andres			
4. Well Location SHL: Unit Letter <u>E</u> : <u>2279</u> Feet From The <u>North</u> Line and <u>229</u> Feet From The <u>West</u> Line BHL: <u>E</u> <u>2281</u> <u>2277</u> <u>North</u> <u>870</u> <u>871</u> <u>West</u> Section <u>32</u> Township <u>18-S</u> Range <u>38-E</u> NMPM Lea County							
10. Date Spudded 5/9/03	11. Date T.D. Reached 5/16/03	12. Date Compl. (Ready to Prod.) 5/31/03	13. Elevations (DF & RKB, RT, GR, etc.) 3635' GR	14. Elev. Casinghead			
15. Total Depth 4483'	16. Plug Back T.D. 4432'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 4483'	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 4186' - 4320'; Grayburg-San Andres					20. Was Directional Survey Made Yes <input checked="" type="checkbox"/> 456789101112131415161718192021222324252627282930313233343536373839404142434445464748495051525354555657585960616263646566676869707172737475767778798081828384858687888990919293949596979899100		
21. Type Electric and Other Logs Run HRLA-Micro CFL-HNGS/TDLD-CN-HNGS/BCS-HNGS/HNGRS				22. Was Well Cased No			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			
16	Conductor	40	20	50 sx.			
9-5/8	32	1519	13-3/4	900 sx.			
7	23	4483	8-3/4	950 sx.			
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4078'	
26. Perforation record (interval, size, and number) 4186' - 4320' (2 JSPF)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4186' - 4320' AMOUNT AND KIND MATERIAL USED 2000 Gal. 15% NEFF HCL			
28. PRODUCTION							
Date First Production 6/12/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - ESP, Reda				Well Status (Prod. or Shut-in) Producing	
Date of Test 6/12/03	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 26	Gas - MCF 5	Water - Bbl. 1108	Gas - Oil Ratio 192
Flow Tubing Press. 50	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 26	Gas - MCF 5	Water - Bbl. 1108	Oil Gravity - API (Corr.) 35	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By T. Summers	
30. List Attachments Logs (4 ea.), Directional Survey, Inclination Report							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature Mark Stephens		Printed Name Mark Stephens		Title Reg. Comp. Analyst		Date 7/2/03	

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36245
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Occidental Permian Limited Partnership		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294		7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
4. Well Location Unit Letter <u>E</u> : <u>2279</u> feet from the <u>North</u> line and <u>229</u> feet from the <u>West</u> line Section <u>32</u> Township <u>18-S</u> Range <u>38-E</u> NMPM County <u>Lea</u>		8. Well No. 514
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3635' GR		9. Pool name or Wildcat Hobbs: Grayburg - San Andres

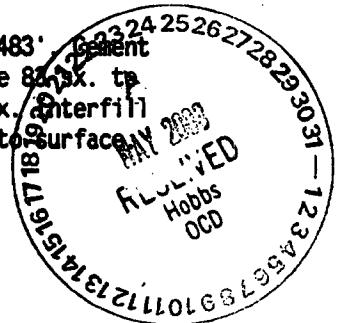
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Run 7" Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/17/03 -

5/18/03: Run 109 jts. 7", 23#, J-55, LT&C casing with 14 centralizers and set at 4483' cement first stage with 250 sx. Premium Plus. Plug down. Open DV tool x circulate 82 sx. to surface. Circulate 4 hours between stages. Cement second stage with 600 sx. Interfill 'C' (lead) x 100 sx. Premium Plus (tail). Plug down and circulate 70 sx. to surface. Nipple down x set slips x rig down.

Release drilling rig at 7:30 a.m., 5/18/03.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 5/20/03

Type or print name Mark Stephens Telephone No. 281/552-1158

(This space for State use)

APPROVED BY Harry W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 28 2003
Conditions of approval, if any:

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 30-025-36245	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit	
8. Well No. 514	
9. Pool name or Wildcat Hobbs: Grayburg - San Andres	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3635' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Occidental Permian Limited Partnership

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
Unit Letter E : 2279 feet from the North line and 229 feet from the West line
Section 32 Township 18-S Range 38-E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Spud & Run Surface Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5/9/03: MI x RU. Spud 13-3/4" hole at 11:00 p.m. (NMOCD notified)

5/11/03: Run 37 jts. 9-5/8". 32#. J-55. LT&C casing with 11 centralizers and set at 1519'. Cement with 600 sx. PBCZ lead and 300 sx. Premium Plus tail. Plug down and circulate 138 sx. to surface. WOC. Cut off casing x weld on wellhead. NU BOP. Test BOP. casing and pipe rams to 1100 psi. Drill out cement and resume drilling operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 05/14/03

Type or print name Mark Stephens Telephone No. 281/552-1158

(This space for State use)

APPROVED BY Gary W. Winlock FIELD REPRESENTATIVE II/STAFF MANAGER
Conditions of approval, if any: DATE MAY 21 2003

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-025-36149
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	

2. Name of Operator Occidental Permian Limited Partnership	8. Well No. 537
---	--------------------

3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	9. Pool name or Wildcat Hobbs; Grayburg - San Andres
---	---

4. Well Location Unit Letter <u>B</u> : <u>876</u> Feet From The <u>North</u> Line and <u>1403</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County

10. Date Spudded 3/18/03	11. Date T.D. Reached 3/23/03	12. Date Compl. (Ready to Prod.) 4/11/03	13. Elevations (DF & RKB, RT, GR, etc.) 3641' GR	14. Elev. Casinghead
-----------------------------	----------------------------------	---	---	----------------------

15. Total Depth 4405'	16. Plug Back T.D. 4315'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 4405'	Cable Tools
--------------------------	-----------------------------	--	--------------------------	-----------------------	-------------

19. Producing Interval(s), of this completion - Top, Bottom, Name 4049' - 4254'; Grayburg - San Andres	20. Was Directional Survey Made No
---	---------------------------------------

21. Type Electric and Other Logs Run Natural GR Spectroscopy; Comp. Neutron/NGRS/ Casing Collar Locator	22. Was Well Cored No
--	--------------------------

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14	Conductor	40	18	50 sx.	
8-5/8	24	1512	12-1/4	800 sx.	
5-1/2	15.5	4405	7-7/8	900 sx.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3963'	

26. Perforation record (interval, size, and number) 4049' - 4254' (2 JSPP)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4049' - 4254'	7400 Gal. 15% HCL

28. PRODUCTION							
Date First Production 4/17/03	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - ESP, Reda					Well Status (Prod. or Shut-in) Producing	

Date of Test 4/22/03	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 17	Gas - MCF 16	Water - Bbl. 1932	Gas - Oil Ratio 941
Flow Tubing Press. 50	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 17	Gas - MCF 16	Water - Bbl. 1932	Oil Gravity - API (Corr.) 35	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By T. Summers
--	---------------------------------

30. List Attachments Logs (2 ea.); Inclination Report
--

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens	Printed Name Mark Stephens	Title Reg. Comp. Analyst	Date 5/12/03
----------------------------	-------------------------------	-----------------------------	-----------------

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-36149
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well No. 537
9. Pool name or Wildcat Hobbs; Grayburg - San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3641' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Occidental Permian Limited Partnership
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294
4. Well Location Unit Letter B : 876 Feet From The North Line and 1403 Feet From The East Line Section 32 Township 18-S Range 38-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3641' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Run 5-1/2" Casing** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/24/03: Run 109 jts. 5-1/2", 15.5#. J-55. LT&C casing with 12 centralizers and set at 4405'. Cement first stage with 250 sx. Premium Plus. Plug down. Open DV tool and circulate 124 sx. to surface. Cement second stage with 550 sx. Interfill 'C' (lead) x 100 sx. Premium Plus (tail). Plug down and circulate 105 sx. to surface. ND BOP x rig down.

Release drilling rig at 8:45 p.m., 3/24/03.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 03/25/03
TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. 281/552-1158

(This space for State Use)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY Harry W. Wink TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAR 31 2003

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-36149

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

North Hobbs G/SA Unit

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Occidental Permian Limited Partnership

8. Well No.

537

3. Address of Operator

P.O. Box 4294, Houston, TX 77210-4294

9. Pool name or Wildcat

Hobbs: Grayburg - San Andres

4. Well Location

Unit Letter B : 876 Feet From The North Line and 1403 Feet From The East Line

Section 32 Township 18-S Range 38-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3641' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud & Run Surface Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/18/03: MI x RU. Spud 12-1/4" hole at 1:00 a.m. (NMOCD notified)

3/18/03 -

3/19/03: Run 37 jts. 8-5/8", 24#, J-55. ST&C casing with 13 centralizers and set at 1512'. Cement with 500 sx. PBCZ lead and 300 sx. Premium Plus tail. Plug down x circulate 219 sx. to surface. WOC. Cut off casing x weld on wellhead x nipple up BOP. Test to 1000 psi. Drill out cement and resume drilling operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 03/20/03

TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. 281/552-1158

(This space for State Use)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY Gay W. Wink TITLE _____ DATE MAR 28 2003

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105

Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-36150

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

North Hobbs G/SA Unit

8. Well No.

548

9. Pool name or Wildcat

Hobbs; Grayburg - San Andres

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

Occidental Permian Limited Partnership

3. Address of Operator

P.O. Box 4294 Houston, TX 77210-4294

4. Well Location

Unit Letter G : 1956 Feet From The North Line and 1477 Feet From The East Line

Section 32 Township 18-S Range 38-E NMPM Lea County

10. Date Spudded

3/9/03

11. Date T.D. Reached

3/14/03

12. Date Compl. (Ready to Prod.)

4/5/03

13. Elevations (DF & RKB, RT, GR, etc.)

3638' GR

14. Elev. Casinghead

15. Total Depth

4405'

16. Plug Back T.D.

4360'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

4405'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4060' - 4256': Grayburg - San Andres

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

SG-DSN-SD/DL Micro-SFL/Sequential Formation Tester

22. Was Well Cored

No 8 9 10 11 12 13 14 15

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14	Conductor	40	18	50' SX.	
8-5/8	24	1556	12-1/4	908' SX.	
5-1/2	15.5	4405	7-7/8	950' SX.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3974'	

26. Perforation record (interval, size, and number)

4060' - 4256' (2 JSPF)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

4060' - 4256' 7400 Gal. 15% HCl

28. PRODUCTION

Date First Production 4/13/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - ESP. Reda					Well Status (Prod. or Shut-in) Producing	
Date of Test 4/14/03	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 62	Gas - MCF 18	Water - Bbl. 2078	Gas - Oil Ratio 290	
Flow Tubing Press. 50	Casing Pressure 35	Calculated 24- Hour Rate	Oil - Bbl. 62	Gas - MCF 18	Water - Bbl. 2078	Oil Gravity - API -(Corr.) 35		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

C. Whitley

30. List Attachments

Logs (3 ea.), Inclination Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens Printed Name Mark Stephens Title Reg. Comp. Analyst Date 5/5/03

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-36150
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well No. 548
9. Pool name or Wildcat Hobbs; Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Occidental Permian Limited Partnership	
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	
4. Well Location Unit Letter G : 1956 Feet From The North Line and 1477 Feet From The East Line Section 32 Township 18-S Range 38-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3638' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Run 5-1/2" Casing** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/16/03: Run 107 jts. 5-1/2". 15.5#. J-55. LT&C casing with 12 centralizers and set at 4405'. Cement first stage with 250 sx. Premium Plus. Circulate 83 sx. to pit. Cement second stage with 600 sx. Interfill 'C' (lead) x 100 sx. Premium Plus (tail). Plug down and circulate 63 sx. to pit. ND x set slips x rig down.

Release drilling rig at 1:00 a.m., 3/17/03.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 03/20/03
TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. 281/552-1158

(This space for State Use)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY Harry W. Wink TITLE _____ DATE MAR 28 2003
CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-36150

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Occidental Permian Limited Partnership

3. Address of Operator

P.O. Box 4294, Houston, TX 77210-4294

8. Well No.

548

9. Pool name or Wildcat

Hobbs: Grayburg - San Andres

4. Well Location

Unit Letter G : 1956 Feet From The North Line and 1477 Feet From The East Line

Section 32 Township 18-S Range 38-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3638' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

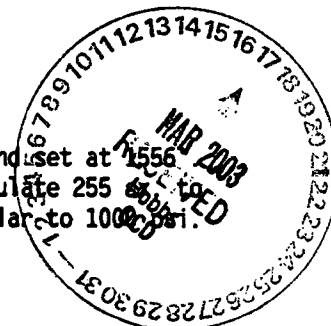
OTHER: Spud & Run Surface Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/9/03: MI x RU. Spud 12-1/4" hole at 4:15 p.m. (NMOCD notified)

3/10/03-

3/11/03: Run 38 jts. 8-5/8", 24#. J-55. ST&C casing with 13 centralizers and set at 1556'. Cement with 600 sx. PBCZ lead and 300 sx. Premium Plus tail. Circulate 255 gal. to surface and plug down. WOC. Nipple up and test pipe rams and annular to 1000 psi. Tag cement and drill out.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 03/12/03

TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. 281/552-1158

(This space for State Use)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY Harry W. Wink TITLE _____ DATE MAR 10 2003

CONDITIONS OF APPROVAL, IF ANY

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

WELL API NO.	30-025-36279
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. A1159	
7. Lease Name or Unit Agreement Name State Land Section 32	
8. Well Number 10	
9. OGRID Number 227001	
10. Pool name or Wildcat Hobbs Drinkard	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Latigo Petroleum Inc

3. Address of Operator
415 W. Wall, Suite 1900
Midland, TX 79701

4. Well Location
Unit Letter I : 2223 feet from the S line and 860 feet from the E line
Section 32 Township 18S Range 38E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR 3632'

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect 32 Twp 18S Rng 38E Pit type Drig Depth to Groundwater 30' Distance from nearest fresh water well 1600'
Distance from nearest surface water 77 miles Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ENTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Extend APD <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Respectfully request extension to APD granted to Saga Petroleum on May 6, 2003. Order No. NSL 4864

Expires 5/6/05

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Bonnie Husband TITLE Production Analyst DATE 06/29/2004
Type or print name Bonnie Husband E-mail address: bhusband@latigopetro.com Telephone No. (426)684-4293

(This space for State use)

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE / STAFF MANAGER
Conditions of approval, if any: JUL 06 2004

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised March 17, 1999

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☒ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address SAGA PETROLEUM LLC 415 W. WALL, SUITE 1900 MIDLAND, TX 79701		² OGRID Number 148967
³ API Number 30-025- 36271 36279		
⁴ Property Code 20363	⁵ Property Name STATE LAND SECTION 32	⁶ Well No. 10

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	32	18S	38E		2223	SOUTH	860	EAST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 HOBBS DRINKARD					¹⁰ Proposed Pool 2				

¹¹ Work Type Code NEW DRILL	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code STATE	¹⁵ Ground Level Elevation 3632'
¹⁶ Multiple	¹⁷ Proposed Depth 7000	¹⁸ Formation Drinkard	¹⁹ Contractor Not assigned	²⁰ Spud Date ASAP

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	9-5/8"	36 & 40#	1550'	1400 sx	circ surf
7-7/8"	5-1/2"	14 & 15.5#	7000'	1000 sx	1400'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.

Describe the blowout prevention program, if any. Use additional sheets if necessary.

Spud 12-1/4" hole, drl to 1550' & run 9-5/8" 36 & 40# J55 csg. Cmt w/1400 sx Class C + additives.

Circulate to surface. WOC 12 hrs.

Drl 7-7/8" hole to 7000', run 5-1/2" 14 & 15.5# J55 csg. Cmt w/1000 sx Class C + additives, estimated TOC 1400'

No DST's planned.

BOP- Size 11", 3000 psi, Shaffer LWS Double, Annular: Hydril GK 10" x 3000 psi, Accumulator: 80 gal, 3000 psi, 5 valve

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Bonnie Husband</i>		Approved by: ORIGINAL SIGNED BY PAUL E. KAUTZ	
Printed Name: Bonnie Husband		Title: PETROLEUM ENGINEER	
Title: Production Analyst		Approval Date: MAY 06 2013 Expiration Date:	
Date: 10/02/2002	Phone: (915)684-4293	Conditions of Approval: Attached <input type="checkbox"/>	

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

P.O. Box 1888, Hobbs, NM 88241-1888

P.O. Drawer RD. Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised February 10, 1934

Submit to Appropriate District Office

State Lease - 4 Copies

7cc Loans - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-36277	Pool Code 31730	Pool Name HOBBS DRINKARD
Property Code 20363	Property Name STATE 32	Well Number 10
OGED No. 148967	Operator Name SAGA PETROLEUM LLC	Elevation 3632'

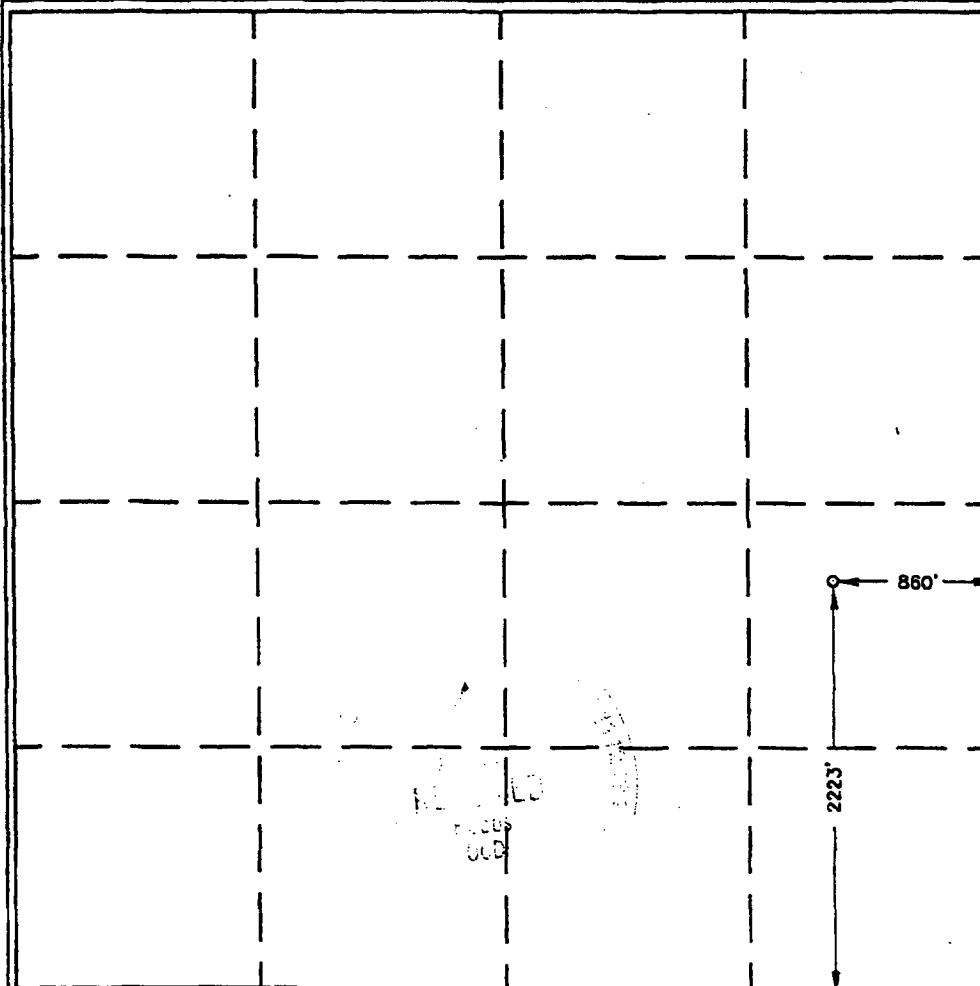

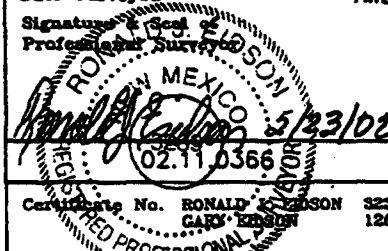
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	32	18-S	38-E		2223	SOUTH	860	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						
80			NSL - 4864						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION
	<i>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</i>
	 Signature
	Bonnie Husband
	Printed Name
	Production Analyst
	Title
	July 12, 2002
	Date
	SURVEYOR CERTIFICATION
	<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>
	MAY 22, 2002
	Date Surveyed
	AWB
	Signature & Seal of Professional Surveyor
	
	Certificate No. RONALD E. CARLSON 3239 GARY E. CARLSON 12841

JUN. 10. 2004 12:50AM

LATIGO

NO. 908 P. 1

District I
1625 N. French Dr., Hobbs, NM
88240

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-104A
Permit 901

Change of Operator

Previous Operator Information

OGRID: 148967
Name: SAGA PETROLEUM LIMITED LIABILITY
CO.
Address: 415 W Wall
Address: Suite 1900
City, State, Zip: Midland, TX 79701

New Operator Information

Effective Date: 04/01/2004
OGRID: 227001
Name: LATIGO PETROLEUM, INC.
Address: 415 W. Wall, Suite 1900
Address:
City, State, Zip: Midland, TX 79701

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Previous Operator

Signature: Bonnie Caldwell
Printed
Name: Bonnie Caldwell
Title: Mgr
Date: 6-9-04 Phone: 432/687-6200

New Operator

Signature: Oran L Hall
Printed
Name: Oran L Hall
Title: Vice President Operations
Date: June 9, 2004 Phone: 918/582-7770

NMOCD Approval

Electronic Signature: Chris Williams, District I
Electronic Signature: Tim Gum, District II
Date: July 30, 2004

<http://www.emnrd.state.nm.us/ocdpermitting/C104AForm.aspx?PermitID=901&District1=t...> 6/9/2004

JUN-09-04 WED 11:52 AM FROM:14326840829

TO:

PAGE 1