

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521 P.O. Box 4294, Houston, Texas 77210-4294 Phone 713.215.7000

May 5, 2006

State of New Mexico Energy, Minerals & Natural Resources Department	
Oil Conservation Division	2006
1220 S. St. Francis Dr.	es es
Santa Fe, NM 87505	
	Ę
ATTN: Mr. David R. Catanach	CO
RE: Request to Activate Well	(.ئ. ا
	Ē
North Hobbs (Grayburg/San Andres) Unit	hours
Well No. 331 (30-025-07538)	0
Letter J, Sec. 32, T-18-S, R-38-E	<u>_</u>
Lea County, NM	

Dear Mr. Catanach:

Occidental Permian Limited Partnership respectfully requests Division approval to utilize North Hobbs G/SA Unit Well No. 331 as an injection well (Water, CO2) within the NHGSAU Pressure Maintenance Project. Well No. 331 had been identified as a 'New Well To Be Drilled' in Exhibit "A" of Order No. R-6199-B, but this well was actually an existing well, and had previously been approved for injection by Administrative Order No. PMX-195 (copy of said Order attached).

In support of this request, included also is updated Area of Review Data. A total of 11 new wells have been drilled within a ½-mile radius of NHGSAU No. 331 subsequent to the original review done as a part of Oxy's August, 2001 application to amend Order No. R-6199. These 11 wells are circled in blue on the attached Area of Review Plat.

Your favorable consideration of our request will be appreciated. If you have any questions or need additional information, please call me at (713) 366-5158.

Very truly yours,

Mark Stephen

Mark Stephens Regulatory Compliance Analyst

Attachments

Operator Occidental F	Permian Limited Partnership	Lease North Hobb	s G/SA Unit		County Lea	
Well No. 331	Footage Location 2310' FSL & 2310' FEL	Section 32	Township 18-S	Range 38-E	Unit Let J	ter
	Schematic	<u>Surface Casi</u> Size <u>15-</u>	<u>na</u> 1/2" c	Tubular Data Cemented with Determined by	250 Circulated	5X5.
15-1/2" @ 300'		Intermediate Size <u>9-5/</u> TOC 172 Hole size	8" C	Cemented with Determined by	300 Calc 50% eff	sxs.
9-5/8" @ 2750'		Long string C Size	asing C	Cemented with Determined by	700 Circulated	SXS.
7" @ 3940'		Production C Size 5" TOC 243 Hole size	C	Cemented with Determined by	75 CBL	SXS.
5" @ 4247'		<u>Total depth</u> Injection inter Approx.		eet to		
		Completion ty	<u>pe</u> Per	forated Casir	ng	
Tubing size	2-7/8" lined with	Duoline (Fi	perglass line	r)	set in a	
Halliburton C	G-6 (brand and model)	packer at	Within 1	00feet	of top perf.	
Other Data	injection formation San And	ires				
2. Name of field		Grayburg – Sa	an Andres			
3. Is this a new	well drilled for injection? what purpose was the well originally dr	Yes	Producer	No		•
detail (sad	ever been perforated in any other zon cks of cement or bridge plug(s) used) ed in September, 1998, with 23	Yes, Gray		tervals and give - 3997'). The	plugging se perfs were	
	th to and name of any overlying and/o Queen), +/- 3680'; Glorieta, 53		id gas zones (p	ools) in this area	l.	

INJECTION WELL DATA SHEET

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COPY

Exhibit "A" Division Order No. R-6199-B North Hobbs Grayburg San Andres Unit Tertiary Recovery Project <u>Approved Injection Wells (New Wells To Be Drilled)</u>

Well Name & Number	API	Well Location	Injection	Packer
	Number		Interval	Depth
NHGBSAU No. 118 **	N/A	Footage Undetermined, Unit J or P, Section 18, T-18S, R-38E	4,000'-4,500'	3.900'
NHGBSAU No. 118 **	N/A	Footage Undetermined, Unit L or N, Section 18, T-185, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 118 **	N/A	Footage Undetermined, Unit M or N, Section 18, T-185, R-38E	4,000'-4,500'	3.900'
NHGBSAU No. 112	N/A	Footage Undetermined, Unit D, Section 19. T-18S, R-38E	4,000'-4,500'	3.900*
NHGBSAU No. 142 **	N/A	Footage Undetermined, Unit N, Section 19, T-18S, R-38E	4.000'-4,500'	3,900'
NHGBSAU No. 120	N/A	Footage Undetermined, Unit D or F, Section 20, T-185, R-38E	4.000'-4.500'	3,900'
NHGBSAU No. 312 **	N/A	Footage Undetermined, Unit B, Section 24, T-18S, R-388	4,000'-4,500'	3,900'
NHOBSAU No. 331 **	N/A	Footage Undetermined, Unit J. Section 24, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 124 **	N/A	Footage Undetermined, Unit G, Section 24, T-185, R-38E	4,000'-4.500'	3.900'
NHGBSAU No. 124 **	N/A	Footage Undetermined, Unit F, Section 24, T-188, R-388	4,000'-4,500'	3,900
NHGBSAU No. 125 **	N/A	Footage Undetermined, Unit A or B, Section 25, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 323	N/A	Footage Undetermined, Unit G, Section 29, T-18S, R-38B	4,000'-4,500'	3,900'
NHOBSAU No. 342	N/A	Footage Undetermined, Unit O, Section 29, T-185, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 442	N/A	Footage Undetermined, Unit P, Section 29. T-18S, R-38E	4.000'-4,500'	3,900'
NHGBSAU No. 129	N/A	Footage Undetermined, Unit E, Section 29, T-18S, R-38B	4,000'-4,500'	3,900'
NHOBSAU No. 222 **	N/A	Footage Undetermined, Unit F, Section 30, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 422	N/A	Footage Undetermined, Unit H, Section 30, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 442	N/A	Footage Undetermined, Unit P. Section 30, T-18S, R-38B	4,000'-4,500'	3,900
NHOBSAU No. 312	N/A	Footage Undetermined, Unit B, Section 31, T-18S, K-38E	4,000'-4,500'	3,900*
NHGBSAU No. 222	N/A	Footage Undetermined, Unit F, Section 32, T-18S, R-38B	4,000'-4,500'	3,900'
NHGBSAU No. 323	N/A	Footage Undetermined, Unit O, Section 32, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 331	N/A	2310' FSL & 2310' FEL, Unit J, Section 32, T-18S, R-38E	4,000°-4,500°	3.900'
NHGBSAU No. 431	N/A	Footage Undetermined, Unit L Section 20, T-18S, R-38B	4,000'-4,500'	3,900'
NHGBSAU No. 342	N/A	Footage Undetermined, Unit O. Section 30, T-18S, R-38B	4,000'-4,500'	3,900'

** Denotes wells that are authorized to inject CO₂, water, and produced gas. All other wells are authorized to inject CO₂ and water only. P. 14



Stephens, Mark E. (Houston)

From:	Catanach, David, EMNRD [david.catanach@state.nm.us]
Sent:	Wednesday, April 12, 2006 8:46 AM
То:	Stephens, Mark E. (Houston)
Subject:	RE: North Hobbs G/SA Unit No. 331 (30-025-07538)

Mark,

I don't think we need to correct R-6199-B. It shows up as an approved injection well. That's all that matters. I'm not going to issue an amended Order No. R-6199-B simply for that well. DRC

----Original Message----From: Mark_Stephens@oxy.com [mailto:Mark_Stephens@oxy.com] Sent: Tuesday, April 11, 2006 1:22 PM To: Catanach, David, EMNRD Subject: North Hobbs G/SA Unit No. 331 (30-025-07538)

David -

The subject well was shown on Exhibit "A" of Order R-6199-B (New Wells to be Drilled). However, this well is an existing well (had been approved for injection by Order PMX-195, 7/21/98 <copy of Order attached>). So, presumably, it should have appeared on Exhibit "B" of R-6199-B (Existing Wells). Does this oversight on our part need to be corrected in a particular fashion (via letter request, a Form filing, etc.)? Can you make whatever changes are required to R-6199-B internally?

Please let me know so that we can take the necessary steps to get the records straight inasmuch as this well is to be put on injection (water, CO2) in the very near future. Thank you for your time and patience in this matter.

Mark Stephens Oxy Permian Ltd. Houston, TX (713) 366-5158 <W> (713) 366-5381 <F> >

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RECEIVED

JUL 2 4 1998

ADMINISTRATIVE ORDER NO. PMX-195

APPLICATION OF ALTURA ENERGY, LTD TO EXPAND ITS PRESSURE MAINTENANCE PROJECT IN THE HOBBS GRAYBURG-SAN ANDRES POOL IN LEA COUNTY, NEW MEXICO

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Division Order No. R-6199, Altura Energy, LTD has made application to the Division on January 7, 1997 for permission to expand its Parkway Delaware Unit Pressure Maintenance Project in the Hobbs Grayburg-San Andres Pool in Lea County, New Mexico.

THE DIVISION DIRECTOR FINDS THAT:

(1) The application has been filed in due form.

(2) Satisfactory information has been provided that all offset operators have been duly notified of the application.

(3) No objection has been received within the waiting period as prescribed by Rule 701(B).

(4) The proposed injection well is eligible for conversion to injection under the terms of Rule 701.

(5) The proposed expansion of the above referenced pressure maintenance project will not cause waste nor impair correlative rights.

(6) The application should be approved.

IT IS THEREFORE ORDERED THAT:

The applicant, Altura Energy, LTD, be and the same is hereby authorized to inject water into the Grayburg and San Andres formations at approximately 4127 feet to approximately 4203 feet through 2 3/8-inch plastic or fiberglass lined tubing set in a packer located approximately 100 feet above the uppermost injection perforations in the following described wells for purposes of pressure maintenance to wit:

Administrative Order PMX-195 Altura Energy, LTD July 21, 1998 Page 2

> North Hobbs (Grayburg/San Andres) Unit Well No.142 1250' FSL & 185' FWL, Unit Letter 'M', Section 33 Injection Interval 4029 feet to 4370 feet Maximum Injection Pressure - 806 psig

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North Hobbs (Grayburg/San Andres) Unit Well No.331 2310' FSL & 2310' FEL, Unit Letter 'J', Section 32 Injection Interval 4040 feet to 4245 feet Maximum Injection Pressure - 808 psig

Both located in Township 18 South, Range 38 East, NMPM, Lea County, New Mexico.

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the injected fluid enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

Prior to commencing injection operations, the casing shall be pressure tested from the surface to the packer setting depth to assure the integrity of said casing.

The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing or packer.

The injection well or system shall be equipped with a pressure limiting device which will limit the wellhead pressure on the injection well to no more than .2 psi per foot of depth to the uppermost injection perforation.

The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator that such higher pressure will not result in migration of the injected fluid from the Grayburg or San Andres formations.

The operator shall immediately notify the supervisor of the Hobbs district office of the Division of the failure of the tubing, casing or packer in said well and shall take such steps as may be timely and necessary to correct such failure or leakage. Administrative Order PMX-195 Altura Energy, LTD July 21, 1998 Page 3

The subject wells shall be governed by all provisions of Division Order No. R-6199 and Rules 702-706 of the Division Rules and Regulations not inconsistent herewith.

<u>PROVIDED FURTHER THAT</u>, jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (1) to protect fresh water or (2) consistent with the requirements in this order, whereupon the Division may, after notice and hearing, terminate the injection authority granted herein.

The injection authority for the well granted herein, shall terminate one year after the effective date of this order if the operator has not commenced injection operations into the well, provided however, the Division, upon written request by the operator, may grant an extension thereof for good cause shown.

DONE at Santa Fe, New Mexico, on this 21st day of July, 1998.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

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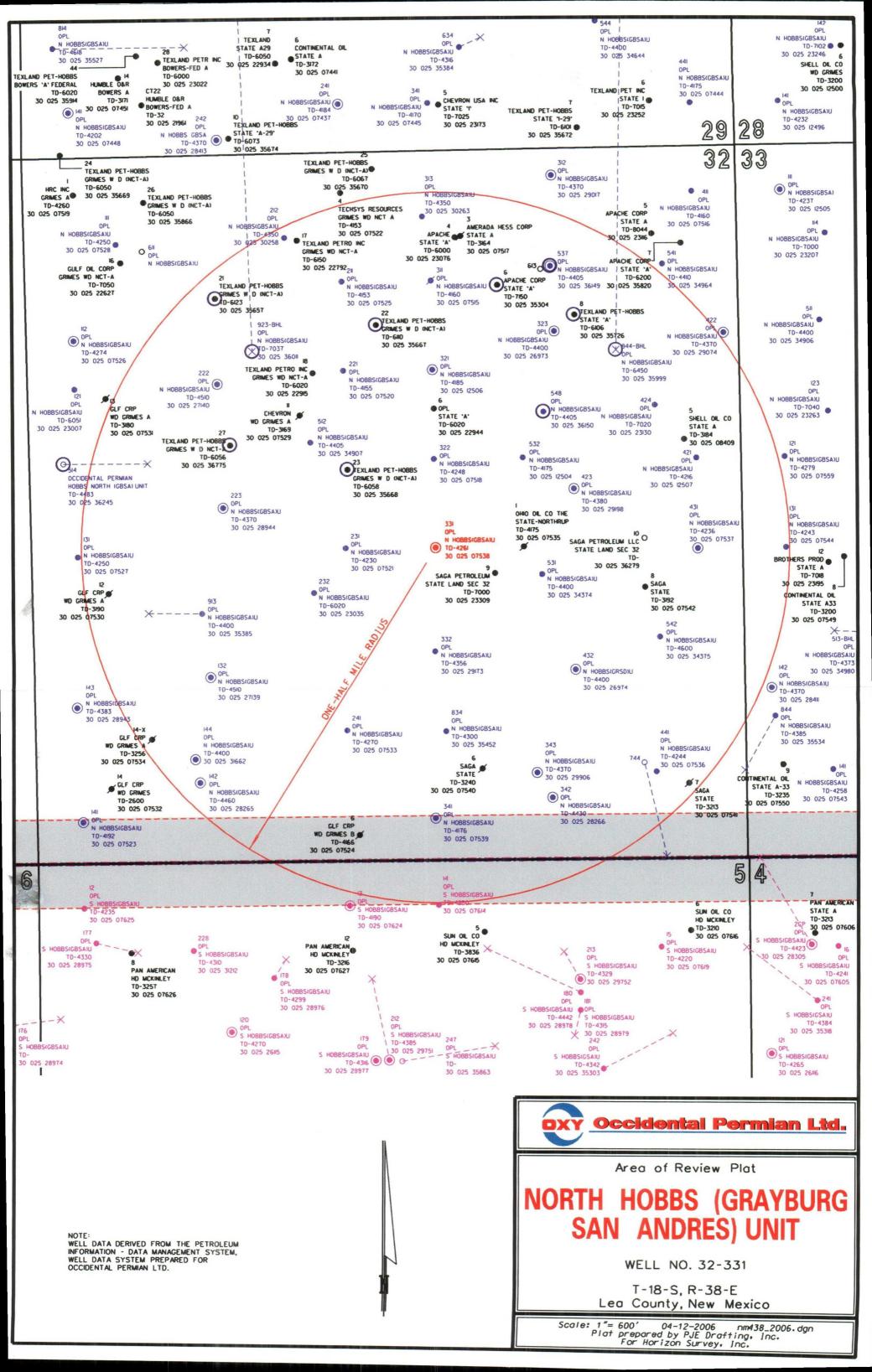
Loni Wrotent

LORI WROTENBERY, Director

SEAL

LW/BES/kv

cc: Oil Conservation Division - Hobbs



Area of Review Data

North Hobbs G/SA Unit No. 331

A review of the subject well's AOR shows that 11 wells have been drilled within the ¹/₂mile radius since the previous review occurred (done as a part of Oxy's August, 2001 application to amend Order No. R-6199). These wells are:

State 'A' No. 6 (30-025-35304)

Surface casing (8-5/8") – Cement circulated to surface Production casing (5-1/2") – Set @ 7146' with 1222 sx.; TOC N/A

State 'A' No. 8 (30-025-35726)

Surface casing (8-5/8") – Cement circulated to surface Production casing (5-1/2") – Set @ 6106'; TOC @ 1530 via temp. survey

W.D. Grimes (NCT-A) No. 21 (30-025-35657)

Surface casing (8-5/8") – Cement circulated to surface Production casing (5-1/2") – Set @ 6123'; TOC @ 1540' via temp. survey

W.D. Grimes (NCT-A) No. 22 (30-025-35667)

Surface casing (8-5/8") – Cement circulated to surface Production casing (5-1/2") – Cement circulated to surface

W. D. Grimes (NCT-A) No. 23 (30-025-35668)

Surface casing (8-5/8") – Cement circulated to surface Production casing (5-1/2") – Set @ 6058' with 1425 sx.; TOC N/A

W.D. Grimes (NCT-A) No. 27 (30-025-36775)

Surface casing (8-5/8") – Cement circulated to surface Production casing (5-1/2") – Cement circulated to surface

North Hobbs G/SA Unit No. 923 (30-025-36011)

Surface casing (9-5/8") – Cement circulated to surface Production casing (7") – Cement circulated to surface

Area of Review Data (con'd.)

North Hobbs G/SA Unit No. 944 (30-025-35999)

Surface casing (9-5/8") – Cement circulated to surface Production casing (7") – Cement circulated to surface

North Hobbs G/SA Unit No. 514 (30-025-36245)

Surface casing (9-5/8") – Cement circulated to surface Production casing (7") – Cement circulated to surface

North Hobbs G/SA Unit No. 537 (30-025-36149)

Surface casing (8-5/8") – Cement circulated to surface Production casing (5-1/2") – Cement circulated to surface

North Hobbs G/SA Unit No. 548 (30-025-36150)

Surface casing (8-5/8") – Cement circulated to surface Production casing (5-1/2") – Cement circulated to surface

NOTE: Latigo Petroleum's State Land Section 32 Well No. 10 (30-025-36279) in Section 32, T-18-S, R-38-E. was never drilled. The APD expired on 5/6/05.

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Mark Stepher_ 5/5/06

Mark Stephens Regulatory Compliance Analyst Occidental Permian Limited Partnership

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P	0.57-5		- State o	of New Mexi	ico	-			
ubmit to Appropriate District tate Lense-6 copies	(Other		_nergy, Mineral			urces			
ee Lease-S copies			2				۰.		
DISTRICT									Form C-
625 N. French Dr., Hobbs, N	IM 58240		` ,				·		Revised March 25,
ISTRICT II							WELL API NO		
11 South First, Artesia, NM	88210		OIL CONSE				.50-0 5. Indicate Typ	25-3530)4
USTRICT III 000 Rio Brazon Rd., Aztec, 1	NA 87410			h St. Francis Fe, NM 875				STATE	
DISTRICT IV			Quita	10,1101.075	05		6. State ()il &	Sas Lease No.	
220 South St. Francis Dr., S									
	L COMPLET	ION OR R	ECOMPLETION	NREPORT	AND L	OG			
a Type of Welt							7. Lease Name	or Unit Agree	ment Name
DIL WELL	GAS \	VELL		THER			1		State A
					0	Other			
V New Well		L Deepe	n Plug Back		Kesvr.	Uther			
Name of Operator							8. Well No.		,
Apache Corporat	ion						9. Pool mine o	e Wildent	6
Address of Operator 6120 S. Yale, Sui	te 1500 Tuls	a Oklahor	ma 74136-4224			918-491-495			(31730)
. Well Location				······					
Unit Letter	<u> </u>	990	Feet From The	North	Line and	1817	Feet From The		EastLine
Section		nship	18S	Range	38E	NMP		Count	
0. Date Spudded	11. Date T.D. Reache	1	Date Compl. (Ready to Pr 07/05/(13. Elevi	ations (DF & RKB, RT, G 3641'		14. Elev. Ca	singhead
05/26/02	06/13/		17. [[Multiple Compl.			3041 18. Intervals	GR Rotary Tools	<u> </u>	Cable Tools
7150	7	098'	Many Zones?			Drilled By		х	
9. Producing Interval(s), of	this completion - Top	Bottom, Name							ectional Survey Made
6649	~ 6979						22. Was Well	No	
DL/MSFL, SD/D		/CL		•			No		
23.									
						strings set in y		000	
CASING SIZE 8 5/8"	WEIGHT L 24#	<u>B./FI.</u>	<u>DEPTH SET</u> 1510	HOLE S		164 sx circu	NTING REC		AMOUNT PULLE
5 1/2"	17#		7146	7 7/8		No sx circula			
2. 1. 4									
						1			
24. SIŽE	TOP	LINER REC	SACKS CEMENT	SCREEN	25.	SIZE		<u>UBING R</u> PTH SET	ECORD PACKER SET
						2 7/8"		'004'	
	<u> </u>				1		_ <u></u>		
26. Perforation recor	d (interval, size,	and number)			27. A	CID, SHOT, FRAG	TURE, CEN	AENT, SO	UEPZE, ETC.
						DEPTH INTERVAL		and the local division of the local division	AND KIND MATERIAL USED
Lower Drinkard - 68:	39-42', 6867-74',	6894-6904',	6914-36', 6954-78'			6839-6978	Acidized v		us 15% HCL
4" - 264 Holes						······	E	000 10 -	el and 21378# 16/30 sand
4 - 204 Moles							Frac W/ 29	UZZ gais g	er and 215/8# 10/30 sand
Upper Drinkard - 664	0-53' 6657-63'	6668.77 66	97-6707' 6787-97'			6649-6792'	Acidized	109740	NISH HCL
oppor Dilling - 004	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					0047-0772	1700101200	1706 36	
4" - 58 Holes							Frac w/ 24	780 cals e	el and 8322# 16/30 sand
								5	
							-		
28.				PRODUC					
Date First Production 07/05	5/02			d (Flowing, gas lift. ; mping - 1.5"				W.	ell Status (Prod. or Shut-in) Producing
Date of Test	Hours Tested	c			Oil - Bbl	Gas - MCF	Wate: - I	361	Gas - Oil Ratio
7/16/02	24			Period	23	70	1:20		3043
Flow Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	- Oil-Bul	Gaa - M	ICF	Water • Bb	n		Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold	, wet for fuel, ventet,			1			L		Test Witnessed By
Sold		-					Apache	Corporat	•
30. List Attachments							······		
Logs, C-104 31. I hereby certify that the	information shows on	oth sides of this	form is some and committee to	the best of mu bar	lados and L	list		·····	
	- X/ - 4	~ r		Printed	-	•		_ .	r
Signatur	- jan	eda.	<u>N</u>	Name Ka	ra Cod	ay		Enginee	ring Tech. Date _7
			5						

-							
-	-						
Submit 3 Copies to Approxiste Di	state of New 1						
Office	Energy, Minerals and N	Natural Resouces					
DISTRICT			FORM C-103				
1625 N. French Dr., Hobbs, NM		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Revised March 25, 1999				
DISTRICT II	OIL CONSERVATI		WELL API NC.				
811 South First, Artesia, NM 88		1220 South St. Francis Drive 30-025-35304					
DISTRICT III	Santa Fe, NM	87505	S. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM	87410		6. State Oil & Gas Lease No.				
DISTRICT IV 1220 South St. Francis Dr., Sents	E. 114 87505		26481				
	UNDRY NOTICES AND REPORTS ON W	זק					
			7. Lesse Name or Unit Agreement Name				
(DO NOT USE THIS FO	ORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIR. USE "APPLICATION FOR PERMIT" (FORM C-	OR PLUG BACK TO A	1. Leave Marin & Chart Agreemant Marine				
PROPOSALS.)	A. OBE ATTERCATION TON TENANT (TONICO	IVI)I OR BOOM	State 'A'				
1. Type of Well:							
2. Name of Operator			8. Well No.				
Apache Corporation	1		6				
3. Address of Operator			9. Pool name of Wildow I Lokher Definitional (21720)				
6120 South Yale. S	uite 1500 Tulsa, OK 74136		Hobbs; Drinkard (31730)				
Unit Letter	B : 990 Feet From The North	Line and 1817	Feet From The East Line				
Section	32 Township 18S Range	38E NM	IPM County Lea				
	10. Biswation (Show whather DF, R		Coursy Lies				
	GR 364	41'					
11.	Check Appropriate 1	Box to Indicate Nature of No	otice, Report, or Other Data				
NO	TICE OF INTENTION TO:	, SI	JBSEQUENT REPORT OF:				
Perform Remedi	al Work		ork Altering Casing				
Temporarily Aba	ndon Change Plans		Drilling Operations I Plug and Abandonment				
Pull or Alter Casi		Casing Test	and Cement Job				
		Other					
Other			Spud & Cint surface & production csg				
12. Describe propose of starting any pr or recompletion.	d or completed operations. (Clearly state all perti- oposed work). SEE RULE 1103. For Multiple Co	nent details, and give pertons: Attach wellt	tinent dates, including estimated date sore diagram of proposed completion				
5/26/2002	MIRU Capstar #10. Spud well @ 8:30 a.m	1.					
5/28/2002	Drilled 12-1/4" hole to 1510'. Ran 36 jts 8 tail w/195 sxs Cl C, circ 164 sxs to surface		ing. Cement lead with 550 sxs 15/85% Poz C,				
6/13/2002	220 sxs 35/65 Poz C, tail w/151 sxs 50/50	Poz C, circulate - no ce	ing, set at 7146'. Cement 1st stage lead with ement to surface. Cement 2nd stage from DVT C. FC at 7098'. FS at 7146'. Release rig at				
(

SIGNATURE	Diete for the Desired my knowledge and Betters	TTTLE	Administrative Assistant	DATE	6/20/2002
TYPE OR PRINT NAME Shelley Faurot			TELEPH	IONE NO.	918/491-4980
(This space for State Use)		AL SESINCE	81		
APPROVED BY	GARY W		TATIVE PASTALE MANIA		IN 27 2002

10-2

		-									
Submit to Appropriate District Office State Lease - 6 conies	E					artment					
DISTRICT I	NM 88240	OIL CONS				SION			/26	·····	
		Santa Fe				2					
	a, NM 88210		,			•	6 Stat	a Oil B			FEE
	ztec, NM 87410						28761			». 	····
WELL C	OMPLETION OF	RECOMPLE									
OIL WELL	GAS WELL		OTHER _	njection					e or Unit Agre	ement Na	me
b. Type of Completion: NEW WORK WELL X OVER	DEEPEN			OTHER							
2. Name of Operator		·····						ll No.			
3. Address of Operator	······································				······································	<u></u>	1 -	name	or Wildcat		<u></u>
	te. 3200Fort Wo	rthTx76102					Hobbs	:: Upp	er Blinebr	/	
	<u>A 1250</u>	_ Feet From The	N		_ Line and	1250		Feet F	rom The E		Line
Section 32		-		Rang			NMPM				County
11/14/2001	11/22/2001	12/07/2	001		364	0					-
6106	6106		Many Zo	le Compl. : nes?	How			uy Tool	s (Cable Too	bis
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					<u> </u>		22. V No	Was We	ll Cored		
23.		CASING R	ECORD	(Repo	rt all stri	ngs se	t in well))			
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24.		LINER RECC					25.	TU	BING REC	ORD	
SIZE	TOP	BOTTOM	SACKS C	EMENT	SCRE	IN				SET	
Date Confect Energy, Minerals and Natural Resources Department Revised 1-1-89 Distance of control of the con											
26. Perforation record	d (interval, size, a	nd number)						TURE	, CEMEN	r, squ	EEZE, ETC.
Subalit to Appropriate Data to Appropriate Part Lasse : sources of the sources o	T AND KIN	MATE	RIAL USED								
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								·			
and the second		roduction Method (type pum				us (Prod	or Shut-in)
Date of Test				÷	Oil - Bbl.	Ga	s - MCF	W	1	1	Gas - Oil Ratio
Build Definition From C-103 State Lass - Copies From C-103 Product Lass - Copies OIL CONSERVATION DIVISION P.O. Base 1984 - Lass - Copies OIL CONSERVATION DIVISION P.O. Base 1984 - Lass - Copies Same Lass - Copies P.O. Base 1984 - Lass - Copies Same Color State Copies P.O. Base 2014 - Copies Same Color State Copies Same Copies P.O. Base 2014 - Copies Same Copies Same Copies WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lass News or Unit Agreement Name Norma Coperator 8. Woll No. State Color Action Name Norma Coperator 8. Woll No. State Color Action Name Use Lates Action March 200 Proor Common Name State Color Action Name Value Control Action Name State Color Action Name State Color Action Name None Coperator 8. Woll No. Energy Nimeral State Color Action Name State Color Action Name Use Lates Action 12. Desc Completion: March 200 Proor Concern Name State Color Action Name Value Lates Action 12. Desc Completion: Name Color Action Name State											
29. Disposition of Gas (S	old, used for fuel, ven	red, etc.)				L		Test V	vitnessed By	<u> </u>	
						···	1			••••••••••	
31. I hereby certify the		own on both side	s of this for	n is true	and comple	te to the	best of my l	nowled	lge and belie	ef	
Signature	n Budit	b	Printed Ar	nn Burd	ette		Title Re	gulat	ory Analys	t Date	18/01
e											

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Submit 3 Copies To Appropriate District							
Office		New Mexico			Form C-103 Revised March 25, 1999		
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, Minerals a	ind Natural	Resources	WELL API			
District II 811 South First, Artesia, NM 87210	OIL CONSERV	ATION D	IVISION	5 Indicata	Type of Lease		
District III	2040 So	uth Pacheco)		TE X FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV		, NM 8750:	5		il & Gas Lease No.		
2040 South Pacheco, Santa Fe, NM 87505				28761			
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPU DIFFERENT RESERVOIR. USE "APPL! PROPOSALS.) 1. Type of Well: Oil Well Gas Well	TICES AND REPORTS C OSALS TO DRILL OR TO DEP ICATION FOR PERMIT* (FOR	EPEN OR PLU	G BACK TO A	7. Lease N State "A"	ame or Unti Agreement Name		
2. Name of Operator Texiand P				8. Well No. 8			
3. Address of Operator 777 Mai		orthTx7610	2	9. Pool nar	ne or Wildcat		
				Hobbs: U	oper Blinebry		
4. Well Location							
Unit Letter A	· 1250 feet from the	• <u>N</u>	line and <u>125</u>	0f	eet from the <u>Eline</u>		
Section 32	Township 1	8S Ra	inge 38E	NMPM	CountyLea		
	10. Elevation (Show 3640	whether DR,	RKB, RT, GR, etc.)				
11. Check	Appropriate Box to Ir	ndicate Na	ture of Notice, I	Report or C	ther Data		
	NTENTION TO:		SUB	SÉQUEN	T REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDO		REMEDIAL WOR	K			
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR				
PULL OR ALTER CASING			CASING TEST A		XXX2		
OTHER:			OTHER:	1			
12. Describe proposed or compl			inent details, and g	ive pertinent	ates, including estimated date		
of starting and proposed wo							
	rk). SEE RULE 1103. For	Multiple C			reposed completion		
or recompletion. SPUD: 11/14/01. CSG REPORT	F: Ran 33 jts 8 5/8" 24# J	55 STC csg	ompletions: Attach set @ 1496'. CENT	diagram of RALIZERS:	Provide Completion		
or recompletion. SPUD: 11/14/01. CSG REPORT REPORT: cmt w/550 sx Howco	F: Ran 33 jts 8 5/8" 24# J Light Premium Plus w/39	55 STC csg % salt, 1/4#	ompletions: Attach set @ 1496'. CENT flocele mixed at 12	diagram of p RALIZERS: .9 ppg, 1.96 y	Peposed completion 2 every 3rd jt. CMT. rield & 250 sx Premium plus		
or recompletion. SPUD: 11/14/01. CSG REPORT REPORT: cmt w/550 sx Howco w/2% CaCl 1/4# flocele, mixed	F: Ran 33 jts 8 5/8" 24# J Light Premium Plus w/39 14.8 ppg 1.35 yield. Disp	55 STC csg 6 salt, 1/4# lace csg w/9	ompletions: Attach set @ 1496'. CENT flocele mixed at 12 03 BFW. Float held	diagram of p RALIZERS: .9 ppg, 1.96 y I. Circ 170 sx	12 every 3rd jt. CMT. rield & 250 sx Premium plus cmt to pit. PD at 23:00 hrs.		
or recompletion. SPUD: 11/14/01. CSG REPORT REPORT: cmt w/550 sx Howco w/2% CaCl 1/4# flocele, mixed 11/15/01. NMOCD notified but 1 15.5# J55 LTC, 16 jts. 5 1/2 17#	I: Ran 33 jts 8 5/8" 24# J Light Premium Plus w/39 14.8 ppg 1.35 yield. Disp not present. TD 6106' 11/ J55 LTC. Csg set @ 6106	55 STC csg 6 salt, 1/4# lace csg w/9 /22/01. RIC 6'. CMT RI	ompletions: Attach set @ 1496'. CENT flocele mixed at 12 03 BFW. Float held RELEASED 11/2 EPORT: Cmt 1st sta	diagram of p RALIZERS: .9 ppg, 1.96 y d. Circ 170 sx 3/01. CSG R age w/400 sx	Provide the second seco		
or recompletion. SPUD: 11/14/01. CSG REPORT REPORT: cmt w/550 sx Howco w/2% CaCl 1/4# flocele, mixed 11/15/01. NMOCD notified but 1 15.5# J55 LTC, 16 jts. 5 1/2 17# CAP-1, 3/10% CFR-3, 1/4# D-A	I: Ran 33 jts 8 5/8" 24# J Light Premium Plus w/39 14.8 ppg 1.35 yield. Disp not present. TD 6106' 11/ J55 LTC. Csg set @ 6100 JR-1, 1/4# Flocele mixed	55 STC csg 6 salt, 1/4# lace csg w/9 /22/01. RIC 6'. CMT RI at 13.2 ppg	ompletions: Attach set @ 1496'. CENT flocele mixed at 12 03 BFW. Float held RELEASED 11/2 PORT: Cmt 1st sta 1.86 yield. Displac	diagram of p RALIZERS: .9 ppg, 1.96 y d. Circ 170 sx 3/01. CSG R age w/400 sx te csg w/60 B	Provide the second seco		
or recompletion. SPUD: 11/14/01. CSG REPORT REPORT: cmt w/550 sx Howco w/2% CaCl 1/4# flocele, mixed 11/15/01. NMOCD notified but 1 15.5# J55 LTC, 16 jts. 5 1/2 17#	I: Ran 33 jts 8 5/8" 24# J Light Premium Plus w/39 14.8 ppg 1.35 yield. Disp not present. TD 6106' 11/ J55 LTC. Csg set @ 6100 JR-1, 1/4# Flocele mixed	55 STC csg 6 salt, 1/4# lace csg w/9 /22/01. RIC 6'. CMT RI at 13.2 ppg	ompletions: Attach set @ 1496'. CENT flocele mixed at 12 03 BFW. Float held RELEASED 11/2 PORT: Cmt 1st sta 1.86 yield. Displac	diagram of p RALIZERS: .9 ppg, 1.96 y d. Circ 170 sx 3/01. CSG R age w/400 sx te csg w/60 B	Provide the second seco		
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APPROVED BY	

Conditions of approval, if any:

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Submit to Appropriate District Office State Lease - 6 copies		Energ	S y, Minerals	State of Ne and Natur			Departn	nent				rm C-10 vised 1-		
Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs	s, NM 88240	OIL	CONS	ERVA' P.O. Bo			VISIO		ELL API NO					
DISTRICT II P.O. Drawer DD, Artes	sia, NM 88210		Santa Fe,				2088		5. Indicate	Type of Leas	C TATE	 ר	FEE	X
DISTRICT III 1000 Rio Brazos Rd.,	Aztec, NM 87410								i. State Oil 5697	& Gas Lease		<u> </u>	1.55	
WELL C	COMPLETION	OR RE	COMPLET				.0G							
Ia. Type of Well: OIL WELL b. Type of Completion NEW WORL WELL X OVER OVER		PLUG BACK		OTHER I	OTHER	<u> </u>				me or Unit A NES (NCT		Name		
2. Name of Operator									. Well No.	·	<u></u>			
Texland Petroleur 3. Address of Operato		<u> </u>						2		e or Wildcat				
777 Main Street,		VorthT	x76102							per Bline				
4. Well Location Unit Letter	<u>C</u> <u>1090</u>	Fee	t From The _	North		Line	and 13	70	Feet	From The	West	,		Line
Section 32		Tov	wnship 18S		Rang	e 38E		NM	рм Lea				Cou	nty
10. Date Spudded 08/27/2001	11. Date T.D. React 09/11/2001		11/20/20				3637'	ations (DF &				. Casing	head	
15. Total Depth 6123	16. Plug Ba 6073	k T.D.	1	7. If Multipl Many Zor	e Compi.) nes?	How		Intervals Drilled By	Rotary To	ols	Cable Tools			
19. Producing Interval 5838 - 5978 Bline	s), of this completion	- Top, B	ottom, Name							20. Was D NO	irectional	Survey I	Made	
21. Type Electric and C GR-CNL-CCL	Other Logs Run								22. Was W NO	ell Cored				
23.		CA	SING RI	ECORD	(Repo	ort all	string	s set in v	vell)					
CASING SIZE	WEIGHT L	B./FT.		'H SET	HC 12 1/4	OLE SI	ZE	CEM 720 sx C	ENTING	RECORD	A	MOUN	T PUI	LLEC
8 5/8 5 1/2	24 14		1494 6123		7 7/8				/I. C Cl. H & C	5				
· ·		<u>.</u>				· · · · · ·								
24.														
SIZE	TOP	· · · · · · · · · · · · · · · · · · ·	ER RECO	RD SACKS C	EMENT	S	CREEN	25.	T SIZE	UBING R	ECORI TH SET		CKEF	R SET
								2 3/		5802		580		
26. Perforation reco	ord (interval, size	, and m	umber)		<u> </u>	27.	ACID,	SHOT, F	RACTUR	E, CEME	NT, SC	UEEZ	E, E	TC.
2 JSPF, 58 holes 74, 81, 83, 86, 5							PTH INT 8 - 597			JNT AND K			USED)
40, 42, 45, 59, 6			, . , . , ,				0-007	· · · · · · · · · · · · · · · · · · ·			570110			
28.				PRODU	CTIO	N				<u> </u>				
Date First Production T 11/26/2001			ion Method (F				e and typ	e pumpj		Well	Status (Pr	od. or Si	hut-in)	
Date of Test	Hours Tested		Choke Size	Prod'n Fo Test Peri		Oil - Bl	bl.	Gas - MC	F	Water - Bbl.	c	Gas	Oil R	atio
Flow Tubing Press.	Casing Pressure		Calculated 24- Hour Rate	Oil - Blbl	•	Ga	s - MCF	Wat	er - Bbl.	Oil G	ravity - A	PI - (Coi	r.)	.
29. Disposition of Gas N/A	Sold, used for fuel. v	ented, etc	.)					······	Test	Witnessed E	By	-		
30. List Attachments							·····							
31. I hereby certify th	nat the information	shown a			n is true	and co	mplete to	the best o	f my knowl	edge and b	elief		k	2
Signature	nn Bund	litte		Name <u>Ar</u>	n Burd	ette		Titl	e Regula	tory Anal	yst D	ate	<u>.</u> 3-	01

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Submit 3 Copies To Appropriate District		New Mexico	`		Form	C-10
	Energy, Minerals		-		Revised March 2	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 87240 <u>District II</u>				WELL API N	and the second se	
811 South First, Artesia, NM 87210	OIL CONSERV			5. Indicate T	ype of Lease	·
District III 1000 Rio Brazos Rd., Aztec, NM 87410		outh Pacheco		STAT]
District IV 2040 South Pacheco, Santa Fe, NM 87505	Santa F	e, NM 87503)		& Gas Lease No.	
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) 1. Type of Well:		EPEN OR PLU RM C-101) FOR			ne or Unti Agreement es (NCT-A)	t Nar
Oil Well Gas Well 2. Name of Operator Texland Pet				8. Well No.	21	
3. Address of Operator 777 Main	· · · · · · · · · · · · · · · · · · ·		102	9. Pool name		
4. Well Location	····	····		Hobbs: Upp	er Blinebry	
Unit Letter_C:	1090 feet from th	e North	line and 1	<u>370 fee</u>	t from the West	
Section 32	Township	18 <u>5 Ra</u>	nge 38E	NMPM	County Lea	
	10. Elevation (Show 3637'				······································	
11. Check A	appropriate Box to I	ndicate Na	ture of Notice	Report or Ot	her Data	<u> </u>
NOTICE OF IN	ITENTION TO:		SL	BSEQUENT	REPORT OF:	
		ON 🗔 NC	REMEDIAL WO	DRK	ALTERING CA	SIN
	CHANGE PLANS			RILLING OPNS.	PLUG AND ABANDONME	NT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST		X	
	ted onerations (Classic	etate all	OTHER:	aina partinant	tas including anti-	L 60
OTHER: 12. Describe proposed or complet of starting and proposed work or recompletion. 9/6/01 drilled to 5158' lost comple CaCI at 3945'. TOH. WOC 6 hrs. Load w returns 3687'. Drill cmt 3687-399 released rig. 9/12/01 CSG. REPOI interfill C & 50 sx of Class C. Did	t). SEE RULE 1103. Fo the returns at 4052' and (ell w/150 barrelss brine 8'. Regain 90% returns RT: Ran 138 jts 5 1/2" of	or Multiple C drilled to 415 wtr. TIH w. 3. 3998-4029 csg. Stage to	inent details, and completions: Atta 8' without return /bit. Drill soft cr 9/8/01 - 9/10/0 ol at 3990'. CM	ch diagram of pro ns. 9/7/01 Spot 20 nt 3663-3680". D 1 drilled. TD we T. REPORT: Cmi	oposed completion 00 sx class C cmt w/3 0 mill hard cmt 3680-36 11 on 9/11/01 @ 6123 : 1st stage w/1150 sx.	% 580' 1 ', 12:
 Describe proposed or complet of starting and proposed work or recompletion. 9/6/01 drilled to 5158' lost complet CaCI at 3945'. TOH. WOC 6 hrs. Load w returns 3687'. Drill cmt 3687-399 released rig. 9/12/01 CSG. REPOI 	t). SEE RULE 1103. Fo the returns at 4052' and (ell w/150 barrelss brine 8'. Regain 90% returns RT: Ran 138 jts 5 1/2" of	or Multiple C drilled to 415 wtr. TIH w. 3. 3998-4029 csg. Stage to	inent details, and completions: Atta 8' without return /bit. Drill soft cr 9/8/01 - 9/10/0 ol at 3990'. CM	ch diagram of pro ns. 9/7/01 Spot 20 nt 3663-3680". D 1 drilled. TD we T. REPORT: Cmi	oposed completion 00 sx class C cmt w/3 0 mill hard cmt 3680-36 11 on 9/11/01 @ 6123 : 1st stage w/1150 sx.	% 580' 1 ', 12:
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 Describe proposed or complet of starting and proposed work or recompletion. 9/6/01 drilled to 5158' lost complet CaCI at 3945'. TOH. WOC 6 hrs. Load w returns 3687'. Drill cmt 3687-399 released rig. 9/12/01 CSG. REPOI 	t). SEE RULE 1103. Fo the returns at 4052' and (ell w/150 barrelss brine 8'. Regain 90% returns RT: Ran 138 jts 5 1/2" of	or Multiple C drilled to 415 wtr. TIH w. 3. 3998-4029 csg. Stage to	inent details, and ompletions: Atta 8' without return /bit. Drill soft cr 9/8/01 - 9/10/0 ol at 3990'. CM	ch diagram of pro ns. 9/7/01 Spot 20 nt 3663-3680". D 1 drilled. TD we T. REPORT: Cmi	oposed completion 00 sx class C cmt w/3 0 mill hard cmt 3680-36 11 on 9/11/01 @ 6123 : 1st stage w/1150 sx.	% 580' 1 ', 12:
 Describe proposed or complet of starting and proposed work or recompletion. 9/6/01 drilled to 5158' lost complet CaCI at 3945'. TOH. WOC 6 hrs. Load w returns 3687'. Drill cmt 3687-399 released rig. 9/12/01 CSG. REPOI 	t). SEE RULE 1103. Fo the returns at 4052' and o ell w/150 barrelss brine 8'. Regain 90% returns RT: Ran 138 jts 5 1/2" o I not circ. cmt. Top of c	or Multiple C drilled to 415 wtr. TIH w. 3998-4029 csg. Stage to cmt at 1540' h	inent details, and ompletions: Atta 8' without return /bit. Drill soft cr 9/8/01 - 9/10/0 ol at 3990'. CM by temp survey.	ch diagram of pro ns. 9/7/01 Spot 20 nt 3663-3680". I 01 drilled. TD we T. REPORT: Cmi Waiting for comp	oposed completion 00 sx class C cmt w/3 0rill hard cmt 3680-36 1l on 9/11/01 @ 6123 c 1st stage w/1150 sx. oletion rig.	% 580' 1 ', 12:
 Describe proposed or complet of starting and proposed work or recompletion. 9/6/01 drilled to 5158' lost complet CaCI at 3945'. TOH. WOC 6 hrs. Load w returns 3687'. Drill cmt 3687-399 released rig. 9/12/01 CSG. REPOI interfill C & 50 sx of Class C. Did 	t). SEE RULE 1103. Fo the returns at 4052' and o ell w/150 barrelss brine 8'. Regain 90% returns RT: Ran 138 jts 5 1/2" o I not circ. cmt. Top of c	or Multiple C drilled to 415 wtr. TIH w. 3998-4029 csg. Stage to cmt at 1540' h nplete to the	inent details, and ompletions: Atta 8' without return /bit. Drill soft cr 9/8/01 - 9/10/0 ol at 3990'. CM by temp survey.	ch diagram of pro- ns. 9/7/01 Spot 20 nt 3663-3680". I 01 drilled. TD we T. REPORT: Cmt Waiting for comp	oposed completion 00 sx class C cmt w/3 0rill hard cmt 3680-36 1l on 9/11/01 @ 6123 c 1st stage w/1150 sx. oletion rig.	% 580' 1 ', 12:
 12. Describe proposed or complete of starting and proposed work or recompletion. 9/6/01 drilled to 5158' lost complete CaCI at 3945'. TOH. WOC 6 hrs. Load we returns 3687'. Drill cmt 3687-399 released rig. 9/12/01 CSG. REPOI interfill C & 50 sx of Class C. Did I hereby certify that the information of the start of t	t). SEE RULE 1103. Fo the returns at 4052' and o ell w/150 barrelss brine 8'. Regain 90% returns RT: Ran 138 jts 5 1/2" o I not circ. cmt. Top of c	or Multiple C drilled to 415 wtr. TIH w. 3998-4029 csg. Stage to cmt at 1540' h nplete to the	inent details, and ompletions: Atta 8' without return /bit. Drill soft cr 9/8/01 - 9/10/0 ol at 3990'. CM by temp survey.	ch diagram of pro- ns. 9/7/01 Spot 20 nt 3663-3680". I 01 drilled. TD we T. REPORT: Cmt Waiting for comp	oposed completion 00 sx class C cmt w/3 0rill hard cmt 3680-36 11 on 9/11/01 @ 6123 c 1st stage w/1150 sx. oletion rig.	% 580' 1 of
 12. Describe proposed or complete of starting and proposed work or recompletion. 9/6/01 drilled to 5158' lost complete CaCI at 3945'. TOH. WOC 6 hrs. Load we returns 3687'. Drill cmt 3687-399 released rig. 9/12/01 CSG. REPOI interfill C & 50 sx of Class C. Did I hereby certify that the information SIGNATURE 	t). SEE RULE 1103. Fo the returns at 4052' and o ell w/150 barrelss brine 8'. Regain 90% returns RT: Ran 138 jts 5 1/2" o I not circ. cmt. Top of c	or Multiple C drilled to 415 wtr. TIH w. 3998-4029 csg. Stage to cmt at 1540' h nplete to the	inent details, and ompletions: Atta 8' without return /bit. Drill soft cr ' 9/8/01 - 9/10/0 ol at 3990'. CM by temp survey.	ch diagram of pro- ns. 9/7/01 Spot 20 nt 3663-3680". I 01 drilled. TD we T. REPORT: Cmt Waiting for comp	DATE	% 580' 1 ', 12: of

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Submit 3 Copies To Appropriate District	State of	New Mexico			Form C-103
Office	Energy, Minerals				Revised March 25, 1999
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, Minerals			WELL API	NO.
District II	OIL CONSERV		VISION		30-025-35657
811 South First, Artesia, NM 87210 District III		outh Pacheco	191014		Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		e, NM 87505		STA	
District IV 2040 South Pacheco, Santa Fe, NM 8750		c, 1401 87505		 State O 25697 	il & Gas Lease No.
SUNDRY NO (DO NOT USE THIS FORM FOR PROD DIFFERENT RESERVOIR. USE "APPI PROPOSALS.) 1. Type of Well: Oil Well X Gas Well		EPEN OR PLUC			ame or Unti Agreement Name nes (NCT-A)
2. Name of Operator Texland H				8. Well No.	· 21
3. Address of Operator 777 Ma			02		ne or Wildcat
4. Well Location			······································	HODOS: UD	per Blinebry
7, 17 911 209011011					
Unit Letter C	: 1090 feet from th	e North	line and <u>137</u>	70fe	et from the West line
Section 32	Township l		ige 38E	NMPM	County Lea
	10. Elevation (Show 3637'	v whether DR, F	RKB, RT, GR, etc.)		
11. Check	Appropriate Box to I	ndicate Nat	ure of Notice.	Report or O	ther Data
	INTENTION TO:				REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDO		REMEDIAL WOR	RK	ALTERING CASING
	CHANGE PLANS		COMMENCE DR	ILLING OPNS	
PULL OR ALTER CASING			CASING TEST A CEMENT JOBS	ND	
OTHER:			OTHER:		
 Describe proposed or comp of starting and proposed we or recompletion. Change setting depth of surface Bit #1 (12-1/4 Varel) 1200' in 1 CENTRALIZERS: 12; CMT F yield & 250 sx. Class C w/2% C 	ork). SEE RULE 1103. For casing from 360's to 149- .2-3/4 hrs. 8/30/01 CSG R REPORT: Cmt w/470 sx. H	r Multiple Co 4'. SPUD TI EPORT: R Howco Light	mpletions: Attach ME: 15:45 8/27/0 an 33 jts. 8-5/8" 2 Class C w/3% salt	diagram of p 1 1200' Drilli 4# J55 STC cs t 0.25# cello fl	roposed completion ng. Red bed, sand. sg. set at 1494 lake mixed at 12.6# 1.97
Circ. 51 sx. cmt to pit. NMOCO 8/31/01 TIH w/magnet; 9/1/01 -	O NOTIFIED BUT NOT I				
I hereby certify that the informa	tion above is true and con	aplete to the l	est of my knowle	dge and belief	· · · · · · · · · · · · · · · · · · ·
SIGNATURE	Subt	-	egulatory Technic	•	DATE 9/ 6/01
Type or print nameAnn Burdett	· · · · · · · · · · · · · · · · · · ·	. —			
(This space for State use)	··			·	Telephone No. (817)336-27
(11113 space tot state use)			Ç	Sa j	· · · · · · · · · · · · · · · · · · ·
APPROVED BY		TITLE			JATE /00
Conditions of approval, if any:			:	280-02 -	

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Submit to Appropriate District Office State Lease - 6 copies		En	nergy	S , Minerals	state of N and Natu	-		partn	nent						C-105 sed 1-1-	89
Fee Lease - 5 copies <u>DISTRICT I</u> P.O. Box 1980, Hobbs,	NM 88240	0	DIL	CONS	ERVA P.O. Bo			SIC	ON		LL API NO 0-025-3					
DISTRICT II P.O. Drawer DD, Artesia	, NM 88210			Santa Fe,				38		5.	Indicate	Type of Le	ase STATI	E 🗌	FI	EX
DISTRICT III 1000 Rio Brazos Rd., A	ztec, NM 874	410									State Oil 597	& Gas Lea	se No.			
WELL CO	OMPLETI	ON OR	REC	COMPLET	ION RE	PORT /	AND LOO	3								
Ia. Type of Weil: OIL WELL	GAS	WELL		DRY	OTHER <u> </u>	njection				1		me or Unit nes (NC	-	nent N	me	
b. Type of Completion: NEW WORK WELL X OVER	DEEPEN		PLUG BACK		esvr	OTHER										
2. Name of Operator											Well No.		•			
Texiand Petroleum 3. Address of Operator	- Hobbs,	L.L.C								22	Declara	e or Wilde				
777 Main Street, Si 4. Well Location	te. 3200F	ort Worl	thTx	76102								per Blin				
	<u> </u>	300	Feet	From The _	North		Line an	d <u>25</u>	60		Feet	From The	Wes	st		Line
Section 32			Tow	nship 18S			e 38E	- <u></u>			м Lea					County
	 Date T.D. 09/21/200 			12. Date Con 11/29/20	npl. <i>(Ready</i> 01	to Prod.)		Eleva 35'	ations	(DF & .	RKB, RT, C	FR, etc.)	14.	Elev. (asinghe	ad
15. Total Depth		ig Back T.	.D.		7. If Multip			18.	Interva		Rotary To	ols	Ca	ble To	ols	
6110	6030				Many Zo	nes :			Drilled	Бу	X					
19. Producing Interval(s), 5805 - 5949, Hobb	s: Upper l	Blinebry		ttom, Name				Ň				20. Was NO	Directio	onai Su	rvey Ma	de
21. Type Electric and Oth GR-CNL-CCL	er Logs Run									· · · · ·	22. Was W NO	/ell Cored				
23.			CAS	SING RE	CORD	(Repo	ort all st	ring	s set	in w	ell)					
CASING SIZE		IT LB./F	Т.		H SET		DLE SIZE					RECORD		AM	JUNT	PULLED
8 5/8 5 1/2	24 15.5			<u>1525</u> 6110		12 1/4 7 7/8				SX Cl	. C 1 & CI. (<u>.</u>				
0 112	10.0			0110	·····											
										- -						
24.				ER RECO	0	<u>.</u>				25.		UBING	PECC		·	
SIZE	TOP			TTOM	SACKS C	EMENT	SCRI	EEN			SIZE	1	PTH SE		PAC	KER SET
				*						2 3/8		5739			5739	
^{26.} Perforation record 2 JSPF: 5805, 08,	d (interval,	, size, an	nd nu	mber)			27. A	CID,	SHO	T, FR	ACTUR	E, CEM	ENT,	SQU	EEZE.	ETC.
							DEPTI	INT	ERVA		AMO	JNT AND	KIND			
79, 84, 86, 88, 97 30, 33, 45, 47, 49.			0, 10	, 2 3, <i>21</i> ,			5180 - 3696 -					Premiun Premiun		<u> </u>		
	• • • • • • • • •						5805 -					00 gals		HCL	acid	
28.					PRODU											
Date First Production	a succession of the second	Injectio	n	on Method (F				nd type						(Prod	or Shu	<u> </u>
Date of Test	Hours Tes	sted	C	hoke Size	Prod'n F Test Peri		Oil - Bbl.		Gas	s - MCF		Water - Bb	ol.		Gas - O	il Ratio
Flow Tubing Press.	Casing Pro	essure		alculated 24- lour Rate	Oil - Blb	l .	Gas - N	ACF		Wate	r - Bbl.	Oil	Gravity	- API	(Corr.)	
29. Disposition of Gas (Se	old, used for j	fuel, ventea	d, etc.,)							Test	Witnessed	By			
30. List Attachments Log, Deviation Rep	ort															
31. I hereby certify that	t the inform	ation sho	wn oi	n both sid <mark>es</mark>	of this for	n is true	and comp	lete to	the b	best of	my knowl	edge and	belief	· · · · · ·		
Signature (//w)	210	titte	1		Printed Name Ar	n Burd	ette			Title	Regula	itory An	alyst	Date	.12/12	2/2001
1	<u>,</u>											······································			A	1.1
															- 9	10

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Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District] Ent	ergy, Minerals and Natural Resource	well AP	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II Bit Struct First Actes in NM 87210	L CONSERVATION DIVISIO		30-025-35667
811 South First, Artesia, NM 87210 UI District III	2040 South Pacheco	5. Indicate	e Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		ATE FEE X
2040 South Pacheco, Santa Fe, NM 87505	·	6. State 25697	Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPOSALS TO D DIFFERENT RESERVOIR. USE "APPLICATION FO PROPOSALS.) 1. Type of Well:	R PERMIT" (FORM C-101) FOR SUCH	7. Lease 1	Name or Unti Agreement Name mes (NCT-A)
	OtherInjection	8. Well N	o. <u>22</u>
2. Name of Operator Texland Petroleum -			
3. Address of Operator 777 Main Street, S	te. 3200 Fort Worth Tx 76102		ume or Wildcat Ipper Blinebry
4. Well Location			
Unit Letter C : 1300	feet from the _North li	ne and 2560	feet from the West line
Section 32	Township 18S Range 38I	E NMPM	County Lea
	levation (Show whether DR, RKB, RT 635'	, GR, etc.)	
	ate Box to Indicate Nature of	Notice Report or (Other Data
NOTICE OF INTENTI	ON TO:	SUBSEQUEN	IT REPORT OF:
PERFORM REMEDIAL WORK D PLUG		DIAL WORK	
		ENCE DRILLING OPN	L
PULL OR ALTER CASING OMP		IG TEST AND NT JOBS	ABANDONMENT
OTHER:	ОТНЕ	R:	C
 Describe proposed or completed operation of starting and proposed work). SEE R or recompletion. SEE ATTACHMENT 			
			e C
			in C − 1
I hereby certify that the information above	s true and complete to the best of i	ny knowledge and belie	
SIGNATURE - Chartet	-	•	DATE 02/05/2002
Type or print name Ann Burdette			Telephone No. (817)336-2751
(This space for State use)	CI	· ··· :	
APPROVED BY	TITLE	n da tu saya 177 27 - 1938 Martin Burg	DATEEB 1 1 2002
Conditions of approval, if any:	• • • • •		
•••••			

FORM C-103 Attachment: W.D. Grimes (NCT-A) Well #22

9/25/01 Rig Released. CSG. REPORT: 138 its. 5 1/2" 15.5# & 17# J55 LTC. Stuck csg at 5057'. Ran stretch data check. Pipe wall stuck at 4390'. Work csg. free. Finish TIH w/csg. Csg set at 6110'. CMT. REPORT: 1st stage - cmt w/350sx. Super H2 1/2# salt 4/10% LAP-1, 3/10% CFR-3, 1/4# D-air, mix at 13.2ppg. 1.86 yield. Displace csg w/144 bbls. FW & pit mud. PD @ 1900 hrs. on 9/24/01. Float held. Circ. 82sx. cmt off DV tool. 2nd stage - cmt w/1000sx Interfill C mixed at 11.9# 2.41 yield & 50 sx. Premium plus C mixed at 14.8# 1.32 yield. Displace csg w/93 BGW. PD at 4:28 hrs. on 9/25/01. Float held Circ. 137sx cmt to pit. CENTRALIZERS: 12 3825' & 34'. 11/21/01 MIRU PU. NU WH & BOP. PU & WIH w/4 4/3" varel bit, 4 3-1/8" DCs & 2 3/8" WS. Tag cmt at 3853'. RU power swivel & reverse unit. DO/CO hard cmt from 3853-3915' & stg tool from 3916' to 3918'. RD swivel. PU & WIH w/2-3/8" WS & tag at 6024'. Test stg tool to 1200 psi/held. Circ. hole clean, SWIFN. 11/26/01 TOH w/tbg & LD DC's/bit. RU WL Unit. Logged w/GR-CNL-CCL tool from PBTD 6030' to 4830'. Correlated depth w/Schlumberger Comp-Neutron/NGT-3-0 Litho-density log dated 9/21/01. LD logging tool. PU & WIH w/4" csg gunds loaded w/22.7 g charges at 120 degree phase, 2 JSPF. 5805 - 5899, 5911 - 5949 (54 holes). PU & WIH w/treating pkr & SN on 2 /38" tbg. Set pkr at 5694'. Loaded annulus w/ 14 BFW. NU to tobg. Loaded tbg w/38 bbls acid. Stim perfs 5805 - 5949 (OA) dn 2 3/8" tbg w/ 10,000 gals 15% HCL acid w/additives. 11/28/01 PU & WIH w/2-3/8 x 5 1/2" inj pkr BHA w/1.50" F profile & 178 jts. 2 3/8" IPC tbg. (while hydrotesting tbg to 5000 psi). All jts. good. Set pkr at 5739'. Stung off on -off tool. ND BOP/NU WH. Test annulus to 550 psi. Hold. Pump out PO plug.

Submit 3 Copies To Appropriate District	ate of New Mexico			F 0 102
Office Energy Mi	nerals and Natural H	PRONTCAS	÷	Form C-103 Revised March 25, 1999
District 1 1625 N. French Dr., Hobbs, NM 87240 District []			WELL API	
811 South First, Artesia, NM 87210 OIL CON	SERVATION DI	VISION	5. Indicate	Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	040 South Pacheco		STA	
District IV 2040 South Pacheco, Santa Fe, NM 87505	anta Fe, NM 87505	• •		il & Gas Lease No.
SUNDRY NOTICES AND REPO (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMT PROPOSALS.) 1. Type of Well: Oil Well Gas Well OtherInje	TO DEEPEN OR PLUG I" (FORM C-101) FOR		7. Lease Na	ame or Unti Agreement Name nes (NCT-A)
Oil Well Gas Well OtherInje 2. Name of Operator Texland Petroleum - Hobbs, I			8. Well No	• 22
			0 Deal an	
3. Address of Operator 777 Main Street, Ste. 3200	Fort Worth 1X /610	J2		ne or Wildcat oper Blinebry
4. Well Location				· · · · · · · · · · · · · · · · · · ·
Unit Letter C <u>1300</u> feet fr	om the North	line and 2560)f(eet from the West line
Section 32 Town	nship18S Ran	ge 38E	NMPM	County Lea
10. Elevation 3635'	(Show whether DR, R	KB, RT, GR, etc.)		
11. Check Appropriate Boy				
		SUB: REMEDIAL WORK		Image: Construction of the second
	NS 🗆	COMMENCE DRI	LLING OPNS	
PULL OR ALTER CASING MULTIPLE COMPLETION		CASING TEST AN CEMENT JOBS	ID	
OTHER:		OTHER:		
 12. Describe proposed or completed operations. (Cl of starting and proposed work). SEE RULE 110 or recompletion. SPUD TIME: 1:00PM 9/12/01, BIT#1 (12 1/4 Vare 24#J55 STC csg. set at 1525. CENTRALIZERS: 12; CMT RREF ppg 1.97 yield & 250 sx Cl C w/2% CaCI 1/4# CF mixed at 1 cmt to pit. NMOCD NOTIFIED BUT NOT PRESENT. 9/15/0 w/10% Cal-seal, 8#/sk Gilsontie, mix 14.8# 1.60 yield. TOC 	 3. For Multiple Condition a) 1335" in 15-1/2 h b) 1335" in 15-1/2 h c) ORT: Cmt w/550 f c) A.8 ppg 1.35 yield. c) A.8 ppg 1.35 yield. c) A.8 ppg 1.35 yield. 	mpletions: Attach o rs. Red bed sand. sx Howco Light C Displace csg w/94 . 9/22/01 Logged.	diagram of p 9/14/01 CSC I. C w/3% sal BFW. PD 2 RU Howco	roposed completion REPORT: Ran 34 jts. 8 5/8 It & 1/4# CF mixed at 12.6 2:05 on 9/14/01. Circ. 145 sx & spoit 200 sx Premium plus
I hereby certify that the information above is true and	- -	-	ge and belief	
SIGNATURE	TITLE_R	egulatory Analyst		DATE 10/22/2001
Type or print nameAnn Burdette				Telephone No. (817)336-2751

TITLE

÷ . .

DATE

(This space for State use)

APPROVED BY ______ Conditions of approval, if any:

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Submit to Appropriate District Office	E	nergy, Minera	State of No. Is and Natur			nent				n C-105
State Lease - 6 copies Fee Lease - 5 copies	_								Revi	sed 1-1-89
DISTRICT I P.O. Box 1980, Hobbs,	NM 88240	DIL CON	SERVA' P.O. Bo				ELL API 1 30-025-3			
DISTRICT II P.O. Drawer DD, Artesia	, NM 88210	Santa F	e, New Me				5. Indicat	e Type of Leas S	ETATE	FEE X
DISTRICT III 1000 Rio Brazos Rd., A	ztec, NM 87410			-			5. State O 5697	il & Gas Lease	No.	
WELL CO	MPLETION OR	RECOMPL	ETION REP	PORT						
la. Type of Well:								ame or Unit A		ame
b. Type of Completion: NEW WORK WELL X OVER		PLUG BACK	DIFF	OTHER		v	V.D. Gri	mes (NCT	-A)	
2. Name of Operator						2	B. Well No).		
Texland Petroleum 3. Address of Operator	- HODDS, L.L.C					1		me or Wildcar		
777 Main Street, St	e. 3200Fort Wor	thTx76102	<u></u>					pper Bline		
4. Well Location Unit Letter	=2370	Feet From The	North		Line and 23	25	Fe	et From The	West	Line
Section 32		Township 18	s	Rang	e 38E	NM	ирм Lea	1		County
10. Date Spudded 1	1. Date T.D. Reached 0/24/2001	12. Date (12/05/2	Compl. (Ready i	to Prod.)	13. Elev 3633'	ations (DF d	RKB, RT,	GR, etc.)	14. Elev.	Casinghead
15. Total Depth	16. Plug Back T 6058		17. If Multipl Many Zor		How 18.	Intervals Drilled By	Rotary T	ools	Cable To	ols
6058 19. Producing Interval(s),		on Bottom Nam	¢				· ^	20. Was Di	irectional Su	rvev Made
5836 - 5967 Hobbs								No		
21. Type Electric and Oth CNL-GR-CLL	er Logs Run						22. Was NO	Well Cored		
23.		CASING F	ECORD	(Repo	ort all string	s set in v	well)			
CASING SIZE	WEIGHT LB./F	T. DE	PTH SET		DLE SIZE			RECORD	AM	OUNT PULLEI
8 5/8 5 1/2	24	1490 6058		12 1/4 7 7/8		800sx H				
5 1/2	15.5	0000		1 110	···· ··· ··· ··· ··· ··· ··· ··· ··· ·	172037	1,0,11			
24.		LINER REC	ORD			25		TUBING R	ECORD	<u>_</u>
SIZÉ	TOP	BOTTOM	SACKS C	EMENT	SCREEN		SIZE	DEPT	TH SET	PACKER SET
			_			23/	8	5802		5802
26. Perforation record	d (interval, size, a	nd number)	<u> </u>		27. ACID.	SHOT, F	RACTU	RE. CEME	NT. SOL	JEEZE, ETC.
2 SPF: 5836, 5838	8, 5840, 5842, 58	349, 5851,			DEPTH INT	ERVAL	AMO	OUNT AND K	IND MATE	RIAL USED
5856, 5872, 5874, 5905, 5912, 5914,					5836 - 596	7	w/100	,000 gai 1	5% NEFI	EHCL
5967; 44 holes tot		10,0010,								······
28.			PRODU			· · · · ·		,ED		
Date First Production	Pro Injectio	oduction Method	(Flowing, gas	lift, pump	ing - Size and typ	e pump)	•	Well	Status (Prod	L or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n Fo Test Peri		Oil - Bbl.	Gas - MC		Water - Bbl.		Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 2 Hour Rate		·	Gas - MCF	Wa	ter - Bbl.	Oil G	ravity - API	- (Corr.)
29. Disposition of Gas (Se	old, used for fuel, vente	ed, etc.)	1	<u></u>		I	Te	st Witnessed E	Зу	······································
30. List Attachments			·····	<u></u>						······
Log, Deviation Rep 31. I hereby certify that		own on both sid	les of this for	n is true	and complete t	o the best o	f my know	vledge and b	elief	
Simon Man	~ Rinkit	to	Printed Name Ar	nn Burd	ette		Requ	latory Anal	ivst -	is liala
Signature <u>L'M</u>						1 it	16		Dat	•iz/18/01
										K-

•••••

Submit 3 Copies To Appropriate District Office	State of New Me	xico	•	Form C-103				
District I	Energy, Minerals and Nat	aral Resources	WELL ADINO	Revised March 25, 1999				
1625 N. French Dr., Hobbs, NM 87240 District II			WELL API NO.	30-025-35668				
811 South First, Artesia, NM 87210	OIL CONSERVATION		5. Indicate Type of	of Lease				
District III 1000 Rio Brazos Rd., Aztec, NM 87410	2040 South Pac		STATE	FEE X				
District IV	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.					
	040 South Pacheco, Santa Fe, NM 87505							
(DO NOT USE THIS FORM FOR PROPOS, DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.) 1. Type of Well:	TION FOR PERMIT" (FORM C-101)	PLUG BACK TO A	7. Lease Name or W.D. Grimes (No	Unti Agreement Name CT-A)				
Oil Well Gas Well	OtherInjection		8. Well No. 73					
2. Name of Operator Texland Petro								
3. Address of Operator 777 Main S	Street, Ste. 3200 Fort Worth Tx	76102	9. Pool name or W Hobbs: Upper Bl	1				
4. Well Location			**************************************					
Unit Letter F 2	370feet from the North	line and _232	25feet from	n the <u>West</u> line				
Section 32	Township 18S	Range 38E	NMPM	County Lea				
	10. Elevation (Show whether	DR, RKB, RT, GR, etc.)						
11 Charle Ar	3633' propriate Box to Indicate	Natura of Nation	Rement on Other T					
			SÉQUENT REI					
		COMMENCE DR	ILLING OPNS. 🔀					
PULL OR ALTER CASING		CASING TEST A CEMENT JOBS	ND					
OTHER:		OTHER:						
12. Describe proposed or complete of starting and proposed work).								
or recompletion. SPUD TIME: 1:45pm 10/7/01 Bit #	I (12 1/4 Varel) 1490' Red bec	l sand. CSG REPORT	': Ran 33 jts. 8 5/8" 2	24# J55 STC csg set at				
1490' CENTERALIZERS: 12. CMT REP	ORT: cmt w/550 sx Howco Li	ght Permium Plus w/39	% salt, 1/4# sk FloCe	ele, mixed at 12.6 ppg,				
1.86 yield & 250 sx Permium plus w/2% CaCl	1/4# ner sk FloCele - Pd at 23	1.45 hrs 10/8/01 Float	held circ 55 bbls c	mt to nit NMOCD				
NOTIFIED	-			•				
BUT NOT PRESENT. 10/10/01 - 1	0/13/01 drilled. 10/14/01 RU	Howco & spot 200 sx	Permium plus w/3%	CaCl mixed 14.8 ppg,				
1.32 yield at 4004'.RU Howco & spot 40 sx Pr	em. Plus w/3% CaCl cmet plu	at 3228', 10/15/01 Sr	ot 250 sx Premium l	Neat C cmt mixed at				
16.5 ppg		5 a. 322 07 i o 107 01 01	or 250 54 1 10mmun 1					
1.04 yield, estimate cmt plug 2270	-2915'. Drilled out cmt.							
		<u></u>						
I hereby certify that the information	above is true and complete to	the best of my knowle	dge and belief.					
SIGNATURE	TITI	E Regulatory Analyst	·	DATE 10/22/2001				
Type or print nameAnn Burdette			Teler	phone No. (817)336-2751				
(This space for State use)				••••••••••••••••••••••••••••••••••••••				
APPROVED BY	TITI	7	Υ.	DATE				
Conditions of approval, if any:		A		DATE				

v

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Submit To App priate Distric	t Office		State of Nev	w Mexico		Form C-105						
State Lease - 6 ppies Fee Lease - 5 copies		Ener	gy, Minerals and	Natural Resource	s			Revi	sed June 10, 2003			
District I 1625 N. French Dr., Hobbs, N.	M 88240				WELL APLNOS 26775							
District II			Oil Conservati	on Division								
1301 W. Grand Avenue, Artes District III	12, NM 88210		1220 South St.	Francis Dr.		5. Indicate Type of Lease						
1000 Rio Brazos Rd., Aztec, N District IV	IM 87410		Santa Fe, N		ł	STATE FEE S						
1220 S. St. Francis Dr., Santa												
WELL COMP	LETION OR	RECON			- TT- *+ A							
Ia. Type of Well: OIL WELL	GAS WELL	DRY	OTHER			7. Lease Name or Unit Agreement Name						
b. Type of Completion:					— I	Grimes (NCT:A)						
NEW WORK WELL OVER	DEEPEN	PLUG BACK			<u>25 U</u>	VCI	17/					
2. Name of Operator Texland Repoleum - Hodos L.L.C. 8. Well No. 27												
3. Address of Operator	# 220	$ \sim $	10 - 10 - 7	- 7/ 100		9. Pool name or		מ	1. I .			
4. Well Location	7360	OP	1110011, 12	(.100)		HODDS	<u>: Upp</u>	er B	linebry			
F	2176	2 Feet From	The Month	Time and	44	4 .	From The	Wes				
Unit Letter 7	2			Line and 28 C					Line Line			
Section	A Brate	Township		Range 38E]			LEIev. Ca	County			
10 Date Spudded 11.D	ate T.D. Reached		te Compl. (Ready to Pr	od.) 13. Elevano	36	ERKB, RT, GR, C	3/39K		singnead			
15. Total Depth	16. Plug Back T	.D.	17. If Multiple Compl.		rvals	Rotary Tools	<u> </u>	Cable Too	ls			
6056	605		Zones?	Drilled	By	$\mid X$						
19. Producing Interval(s),	of this completion	Top, Botto	om, Name			20	. Was Direct	ional Surve	ey Made			
<u></u>	897 <u>-59</u>	<u>63</u>					NO					
21. Type Electric and Othe	er Logs Run	CNL-(γ			22. Was Well C	Cored					
23.				ORD (Report al	stri	l	-11)		·			
CASING SIZE	WEIGHT L		DEPTH SET	HOLE SIZE		CEMENTING RECORD AMOUNT PULLED						
8-5/8	24#		1500	12-14		550 Hal						
		•				lite						
						200 Prem.+						
5-1/2	15.5/17	ŦF	6056	7-7/8		Ist stage	<u>e 375</u>	<u>SX</u>				
24.	L		LINER RECORD	{	25	1CL.C //M	BING REC	VORD				
SIZE TOP		BOTTOM	SACKS CEMI	ENT SCREEN		and the second	DEPTH SE		PACKER SET			
						2-7/8						
						_/ _	- 5A82					
26. Perforation record (2SPF 5819,2	nterval, size, and 2 27 20 5	number)	2 15 97			ACTURE, CEN						
2217 2017,4	5,21,50,5	שינז בקבי		DEPTH INTERV	3	AMOUNT AN	7 h h	COL I	TEE			
5903,1	(,17,23,30),33,4	1,45,56,63						POLICAS			
•	•	-				+Reb (tha g	who	anaio			
28				PRODUCTION			20	10. 1	, N			
Date First Production	Prod	luction Meth		amping - Size and type pr		Well Status (Brod or Sha	AN)	2			
10.2.01	+ 19	IMPIN	<u> IG-electric</u>	COMPANY AND A REPORT OF A PARTY OF	1324	Pri Pri	d.		1415			
Date of Test Hour	s Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Ga	s - MCF	Water - Bbl		Gas - Oil Ratio			
11.11.04	24	OPer		44		0.2	282	2026	¥Z32			
Flow Tubing Casin Press.		Calculated 24 Hour Rate	4- Oil - Bbl.	Gas - MCF		Water - Bbl.	Oil Gr	avity - API	- (Corr.)			
30	30		Λ	102		1282		36	7			
29. Disposition of Gas (So	Id. used for fuel	vented, etc.)				1202	est Witnesse		0			
N/A				.			S ik	Var	12An			
30. List Attachments	P. Neutr	on/G	tanuna 19a	Y/CCL IS	5			1	Vari			
31 .1 hereby certify that	the information		both sides of this for	m hs true and complet	to the	best of my know	wledge and	belief	11			
				7 7 1 3								
Signature DA	letter	RI	Name Did	nettarber	Title	Regulati	sur.		Date (1.4.04			

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Submit 3 Copies 10 Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELLAPINO. 21715
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		,
87505 SUNDRY NOTIC	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	W.D. Grimes NCTA
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	TION FOR PERMIT" (FORM C-101) FOR SUCH	
	as Well 🗌 Other	8. Well Number 27
2. Name of Operator	A Roth playing - Holper / 1	9. OGRID Number
3. Address of Operator	a <u>reprojeum - Mobs L.L.</u>	10 Ppol name or Wildcate /
171 Main #320	TO FELLATE TX 7/2102	HOODS: Upper Bline bry
4. Well Location	and work in pour	110000 · NODER DUITED W
Unit Letter + :	7 7 6 feet from the MOUTH line and	1444 feet from the WOST line
Section 37	Township 18. SRange 38E	NMPM County LOG
	11. Elevation (Show whether DR, RKB, RT, GR, et	
	36336R	
Pit or Below-grade Tank Application Tor		
Pit typeDepth to Groundwate		bistance from nearest surface water
Pit Liner Thickness: mil		Construction Material
12. Check Ap	ppropriate Box to Indicate Nature of Notic	e, Report or Other Data
NOTICE OF INT		BSEQUENT REPORT OF:
	CHANGE PLANS	
	MULTIPLE COMPL	
PULL OR ALTER CASING		
_	_	
OTHER:		
OTHER: 13. Describe proposed or comple	_	and give pertinent dates, including estimated date
OTHER: 13. Describe proposed or comple	ted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
OTHER: 13. Describe proposed or comple of starting any proposed work	Ted operations. (Clearly state all pertinent details, k). SEE RULE 1103. For Multiple Completions:	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion
OTHER: 13. Describe proposed or comple of starting any proposed work	Ted operations. (Clearly state all pertinent details, k). SEE RULE 1103. For Multiple Completions:	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion
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OTHER: 13. Describe proposed or complet of starting any proposed work or recompletion. Second	DTHER: ted operations. (Clearly state all pertinent details, k). SEE RULE 1103. For Multiple Completions: Cathachments	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion
OTHER: 13. Describe proposed or complete of starting any proposed work or recompletion. Second	DOVE is true and complete to the best of my knowle	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion
OTHER: 13. Describe proposed or complete of starting any proposed work or recompletion. Second I hereby certify that the information alignade tank has been/will be constructed or complete or the proposed of the propo	DOTHER: ted operations. (Clearly state all pertinent details, k). SEE RULE 1103. For Multiple Completions: CAACMANA CAACMANA Dove is true and complete to the best of my knowle losed according to NMOCD guidelines [], a general permit	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion
OTHER: 13. Describe proposed or complete of starting any proposed work or recompletion. Second	DOVE is true and complete to the best of my knowle	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion
OTHER: 13. Describe proposed or completed of starting any proposed work or recompletion. Second Second Se	bove is true and complete to the best of my knowle bove is true and complete to the best of my knowle true according to NMOCD guidelines [], a general permit TITLE Compared	dge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan [].
OTHER: 13. Describe proposed or complete of starting any proposed work or recompletion. Second I hereby certify that the information alignade tank has been/will be constructed or complete or the proposed of the propo	bove is true and complete to the best of my knowle bove is true and complete to the best of my knowle bove is true and complete to the best of my knowle bowe is true and complete to the best of my knowle to the	dge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan [].
OTHER: 13. Describe proposed or completed of starting any proposed work or recompletion. Second Second Se	Dove is true and complete to the best of my knowle losed according to NMOCD guidelines , a general permit TITLE KOGULAT HELLEN HELLEN	dge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan []. MARKING SELECTION (1975)
OTHER: 13. Describe proposed or completed of starting any proposed work or recompletion. Second starting any proposed work or recompletion. Second starting any proposed or completion. Second starting any proposed or completion. I hereby certify that the information algorithm of the second start of th	DOTHER: ted operations. (Clearly state all pertinent details, k). SEE RULE 1103. For Multiple Completions: CAACMARK CAACMARK CAACMARK COMPLETED TO MULTIPLE COMPLETIONS COMPLETED TO MOCE STATE TITLE COMPLETED TITLE COMPLETED TITLE COMPLETED TITLE COMPLETED TITLE COMPLETED TITLE COMPLETED	dge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan [].
OTHER: 13. Describe proposed or completed of starting any proposed work or recompletion. Second Second Se	Dove is true and complete to the best of my knowle losed according to NMOCD guidelines , a general permit TITLE KOGULAT HELLEN HELLEN	dge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan []. MARKING SELECTION (1975)

TEXLAND PETROLEUM, INC. CASING AND CEMENTING REPORT



Data: 9-25-04

item	Length	Depth
KB-BELL NIPPLE @ GL	6.00	6.00
51/2 15.5# Curr Jr	35.98	41. 98
51/2 15.5# J55 LTC	3894.23	3936, ZI
STAGE TOOL	2.20	3938.41
51/2 17# J55 LTC EXT WRAP	721.20	4659.61
51/2 15.5# JSS LTC	996.87	5656.48
5/2 15.5# SHORT JT	14.47	5670.95
51/2 17# J55 LTC	314,95	5985 90
FLOAT CONAR	1.10	5987.00
512 17# JS5 LTC	44.82	6031.82
FLOAT COLLAR	1.10	6032.92
512 15.5# ORANGE REELED JT	ZZ. 90	6055. 82
	KB-BELL N.PPIE @ 6L 51/2 15.5# Cut Jt 51/2 15.5# J55 LTC STAGE TOOL STAGE TOOL 51/2 17# J55 LTC Ext WRAP 51/2 15.5# J55 LTC 51/2 17# J55 LTC 51/2 17# J55 LTC 51/2 17# J55 LTC FLOAT CONAR 51/2 17# J55 LTC FLOAT CONAR 51/2 17# J55 LTC FLOAT CONAR	KB-BELL NIPPLE @ 6L 6.00 S1/2 15.5# Cut JT 35.98 51/2 15.5# J55 LTC 3894.23 STABE TOOL 2.20 S1/2 17# J55 LTC EXT WRAP 721.20 S1/2 15.5# J55 LTC 996.87 S1/2 15.5# SHORT JT 14.47 S1/2 17# J55 LTC 314.95 FLOAT COLLAR 1.10 S1/2 17# J55 LTC 44.82 FLOAT COLLAR 1.10

≠ 31,880

Coment Information

Service Co. : HowCo

CHT 1st STE W1375 SKS CLASS C 2.5 # SALT, 0.4% LAP 1, 0.3% CFR3 NIXED AT 13.2 # 1:62 YIELD. EIRC 27 BBLS CHT OFF STE TOOL. CHT ZND STE W1230 IFHIC 0.25 * CEILOFLAKE HIXED AT 11.9 * 2.45 YIELD 300 SKS CLASS C 0.5% LAP 1 0.2% CFR3 MIXED AT 15.0 * 1.29 YIELD 1000 SKS I.FILL C 0.25 * CEILO FLAKE MIXED AT 11.9 * 2.45 YIELD 50 SKS CLASS C MIXED AT 14.8 * 1.32 YIELD. DISPLACE W194 BFW. CIRC 72 BBLS OF CHT TO PIT: t

TEXLAND PETROLEUM, INC.

To :

CASING AND CEMENTING REPORT

Woll: GRIMES A 27

Date: 9+4-04

Jta	tion	Length	Depth
	KB-GL	6.00	6.00
	85/8 LARKIN WH	1.00	7.00
35	8 76 Z4 #JSS STC	1445.95	1452.15
	FLOAT COllAR	1.20	145415
1	898 24 # JSS STC (SHOE JT)	45.05	1499.20
	85/8 NoteHED COLLAR	0.80	1500'
36	-75		
	12-CENT EVON 30 JT		
	DAI MERS TU 1500		

Cement Information

Service Co.: Moinco 9240 C

CMT W/ 550 SKS HALLIburton Light PREMIUM Plus MIXED AT 12.6 # 1,96 4LD & ZOO SAS PREDOMIN PLUS MIXED AT 14.8 # 1.34 400 Disol Cag W/94 BEN Plug Down AT 16:20 MAS ON 9-14-04 FLOAT HELD CIRC SZ BALS CAT TORY NMOCO Notified & Not Present M

•													
Submi to Appropriate	District Offic	e		St	ate of Ne	ew Me	xico						Form C-10
State Lease - 6 copies Fee Lease - 5 copies			Ene	rgy, Mine	erals and	Natur	al Re	sources				Revis	ed March 25, 19
District I				- 6, ,						ELL API	NO		
1625 N. French, Hob	os, NM 88240		~						f '			5-3601	11
District II	A NR 97310		0	IL CONS				SION	5	Indicate '			
811 South First, Artes District III	a, NM 8/210				10 South				J.	STAT		FEE	X
1000 Rio Brazos Rd.,	Aztec, NM 87	410		Santa	a Fe, NM	1 875	05			State Oil			
District IV									0	State Off	a Gas Li	sase in	D.
2040 South Pacheco, S											6898- ¹ 56-1569		nerer upagene suggeneer
WELL CO	MPLETIO	N OR I	REC	OMPLET	ION REF	PORT	AND	LOG					
1a. Type of Well: OIL WELL		S WELL	-1	DRY	OTIED				7.	Lease Nam	e or Unit Ag	reement	Name
OIL WELL	GA GA	S WELL			OTHER_					No	th Hobb	s G/S/	\ Unit
b. Type of Completi													
NEW WO			PLUC	이 있		THEP							
			DAC		57K 0					W/- 11 NT-			
2. Name of Operator	Downford 1	المماشسة	Dent	manahia					8.	Well No.			
Occidental		_1m1ted	Part	nersnip						923			
3. Address of Operate									9.	Pool name			
P.O. Box 42	94. Houst	ton, TX		210-4294						Hobbs	Graybu	<u>rg • </u> §	<u>San Andres</u>
4. Well Location													
SHL: Unit Letter_	κ.	2114	Keet I	From The	Sout	:h	1 i	and	1568	East E	rom The	k	lest Lin
BHL:		1468	reeli	-iom ine	Nor				1683				Vest
Section			Tow	nship 1	8-5	Range		38-E	NMP		Lea	•	County
10. Date Spudded	11. Date T.			12. Date Con	and the subscription of the local division o				ns (DF &	RKB, RT, C		14. Ele	v. Casinghead
10/24/02		/16/02			1/2/03	-			•	645' GR		(0
15. Total Depth		Plug Back	TD	L	7. If Multiple		How	18. Inte		Rotary To	ole	Cable	Toole
7037' MD; 4					Many Zon	es?	now	18. Inte Drilled	By		37'	Cable	10015
19. Producing Intervi									-	and the second se			Survey Made
		-	-							ľ	W. Was Du Yes		Survey Made
5161' - 7037			1 And	ILES								, 	
21. Type Electric and	-									22. Was We			
NGR: Micro CF	L/GR: TD-	LD CN/G	<u>R: V</u>	ISION Res	<u>istivity</u>	Blend	<u>ed (2</u>	ea:) Mu		<u>No</u>	•		
23.				NG REC								<u> </u>	
CASING SIZE	WEI	GHT LB./I	ч.	DEPTH	I SET	НО	LE SIZ	E	CE	MENTING F	ECORD	<u> </u>	MOUNT PULLE
16	C	onducto	r	4)		20			<u> </u>	x		
9-5/8		32.3		15	50	13	-3/4			950 s	х.		
7		23		51	51 (MD)	8	-3/4			1450 s	Χ.		
	· ·				49 (TVD)								
		م يعي			*3 (110)								·····
0.4		· • • • • • • • • • • • • • • • • • • •	× 75.77						105				
24.				ER RECOR					25.		SING REC		
SIZE	TOP		BOTT	OM	SACKS CE	MENT	SCREE	<u>N</u>	SIZE		DEPTH		PACKER SET
				· · · ·						2-7/8	50	<u>50'</u>	
26. Perforation recor	d (interval, siz	e, and num	ber)				27. A	CID, SHO	T, FRA	CTURE, C			
								TH INTERV					RIAL USED
	71 0	11-7-								N/A			
5161' - 703	, upen	nole											
		<u> </u>									1511	<u> 1855</u>	
28.					PRODU	CTIO	N			1.	AD W	~~~	-
Date First Production		Productio	n Met	hod (Flowing	z, gas lift, pur	nping - S	ize and i	type pump)		12	Well Sta	atus (Pro	d. or Shut-in)
1/3/03		1			Pumping,	ESP,	Reda			N			ucing
Date of Test	Hours T	ested		hoke Size	Prod'n Fo	r _ (Dil - Bbl	. 0	Gas - MCI		er - Bbl.		- Oil Ratio
1/6/03	2	4		N/A	Test Perio	bd	47	1	6		143 8 .		
Flow Tubing	Casing l	Pressure		alculated 24-	Oil - Bbl.		Gas -	MCF	Water	- Bbl. o			1 -(Corr.)
Press.	1 -	F	^H	our Rate	<u>.</u>		1 -		1			0	
50		5	_ <u> </u>		47		6)	114				100
29. Disposition of Ga	s (Sold, used	for fuel, ve	ented, i	etc.)						Test 🕅	incred By		20-
Sold											C. White	Tay"	N 1
30. List Attachments			-										417
Logs	(6 ea.).	Direct	ional	Survey	(<u>2_ea.).</u> I	nclina	tion	Report.	Amend	ed Form (-102 (3	ea.)	
31. I hereby certify	that the info	rmation s	hown	on both side	s of this for	m is true	and co	omplete to	the best	of my know	ledge and	belief	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
					Printed	Ma	al C+			n	•	. .	.
Signature M	ark st	eples	<u> </u>		Name	mai	TK 376	ephens	Ti	tle Reg. (.omp. An	aiyst	Date 7/22/03

Submit 3 Copies to Appropriate District Office	State of New Me Energy, Minerals and Natural		ent Fo	rm C-103 vised 1-1-89
DISTRICT	OIL CONSERVATIO	N DIVISION		
P.O. Box 1980, Hobbs NM 88241-1980	2040 Pacheco		WELL API NO.	
DISTRICT II	Santa Fe, NM		30-025-36011	
P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease STATE	FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.	
SUNDRY NOT	ICES AND REPORTS ON WEI	LS		
	OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PEP		7. Lease Name or Unit Agreement	Name
	-101) FOR SUCH PROPOSALS.)	11411 1	North Hobbs G/SA	linit
1. Type of Weil:				
	OTHER			
2. Name of Operator			8. Well No.	
Occidental Permian Limited	Partnership		923	
3. Address of Operator			9. Pool name or Wildcat	
P.O. Box 4294. Houston. TX	77210-4294	****	Hobbs: Gravburg - S	San Andres
4. Well Location	1 - Caut	150	0	last
SHL: Unit Letter \underline{K} : 2114		Line and156		lest Line
BHL: K 2385 Section 29/32		154 inge 38-E		lest
Section 29/32	Township 18-5 Ra			County
		3645' GL		
II. Check An	propriate Box to Indicate	Nature of Notice.	Report, or Other Data	
NOTICE OF IN			SEQUENT REPORT	OF:
		REMEDIAL WORK		
		COMMENCE DRILLING		
PULL OR ALTER CASING		CASING TEST AND CE		
)THER:		OTHER: Run 7" Ca	sina	X
12. Describe Proposed or Completed Oper work) SEE RULE 1103.	rations (Clearly state all pertinent deta	l	s, including estimated date of star	ting any proposed
centralizers an Plug down. Infl cement with 100 surface. ND BOF and casing to 1 1400 psi x 30 m horizontal hole	', 23#, J-55, LT&C casing wind set at 4049' TVD (5161' M late ECP x open DV tool. Cir 00 sx. Interfill 'C' x 100 s P x set casing slips x cut o L400 psi x 30 min. Run 6-1/8 min. Drill out cement x circ e) at 5000' TMD.	D). Pump first sta culate 42 sx. ceme x. Premium Plus. P ff 7" casing. NU B " bit x drill out	ge cement with 350 sx. nt off DV tool. Pump se lug down x circulate 48 OP and test blind Tams. DV tool. Test pripe rams Commence control drilli	Premium Plus. cond stage 0 sx. to manifold. x casing to
	section and tag TD at 7037' ling rig @ 12:00 p.m., 11/18			
I hereby certify that the information above is tr	ue and complete to the best of my knowledge ar	nd belief.		
SIGNATURE Mark Steph	em m	EBusiness An	alvst (SG) DATE	11/21/02
TYPE OR PRINT NAME Mark Stephe	ens		TELEPHONE NO.	281/552-1158
(This space for State Use) CRIGINAL SIG CHRIS WILLIA OC DISTRICT	GNED BY MS SUPERVISOR/GENERAL MANA	AGER		DEC 03 200
APPROVED BY			DATE	

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Submit 3 Copies to Appropriate	State of Ne Energy, Minerals and Na		Departme	nf		orm C-103 evised 1-1-89
District Office			Dopurine	***	A.	
DISTRICT	OIL CONSERVA	TION DIVI	SION ,			
P.O. Box 1980, Hobbs NM 88241-198	0 2040 Pac	checo St.		WELL API NO.	005 06011	
DISTRICT II	Santa Fe, 1	NM 87505	ŀ	5. Indicate Type of	025-36011	
P.O. Drawer DD, Artesia, NM 88210			ľ	5. mulcate Type (STATE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8741	D		ŀ	6. State Oil & Ga		
	DTICES AND REPORTS ON					
DIFFERENT RES	PROPOSALS TO DRILL OR TO DE SERVOIR. USE "APPLICATION FO 1 C-101) FOR SUCH PROPOSALS.	R PERMIT"		7. Lease Name or North	Unit Agreement Hobbs G/SA	
I. Type of Weil: OIL GAS WELL X WELL	C OTHER					onne
2. Name of Operator				8. Well No.		······································
Occidental Permian Limite	d Partnership				923	
3. Address of Operator				9. Pool name or V	Vildcat	
P.O. Box 4294, Houston, T	<u>X 77210-4294</u>		!	Hobbs: G	irayburg - S	San Andres
4. Well Location	114 Feet From The SOU	th	156			laat
1011D. Children	114 Feet From The Sou		1 <u>156</u> 154			lest Line
BHL: K 23 Section 29/32	Township 18.5		8-E	NMPM	Lea	Vest County
	10. Elevation (Show)				AIIIIIIII	
		<u>3645 '</u> G				
II. Check A	Appropriate Box to Indic	ate Nature of	Notice, F	Report, or O	ther Data	
	NTENTION TO:			SEQUENT		OF:
	PLUG AND ABANDON		WORK		ALTERING CA	
	CHANGE PLANS		E DRILLING		PLUG AND A	BANDONMENT
	I	CASING TE	ST AND CE	MENT JOB		
OTHER:	[Spud & Ru	n Surface Ca	sing	X
12. Describe Proposed or Completed O	perations (Clearly state all pertine	nt details, and give p	ertinent dates	, including estima	ited date of star	ting any proposed
work) SEE RULE 1103.				,		••••
						1
		(111000			;	
10/24/02: MI X RU.	Spud 13-3/4" hole at 1:30	JD.M. (NMUCD	notified)			
			-			•
		, p				
10/25/02 -	c 9.5/8" 32 3# H.40 S			ralizers and	i sot at 150	501
10/25/02 - 10/27/02: Run 39 jt	s. 9-5/8", 32.3#, H-40, S th 650 sx, PBCZ followed	ST&C casing wit	:h 13 cent			
10/25/02 - 10/27/02: Run 39 jt Cement wi	th 650 sx. PBCZ followed	ST&C casing wit by 300 sx. Pre	:h 13 cent mium Plus	. Plug down	and circula	ate
10/25/02 - 10/27/02: Run 39 jt Cement wi 72 sx. to		ST&C casing wit by 300 sx. Pre asing x weld on	:h 13 cent mium Plus wellhead	. Plug down 1 x NU BOP &	and circula manifold.	ate Test
10/25/02 - 10/27/02: Run 39 jt Cement wi 72 sx. to blind ram	th 650 sx. PBCZ followed surface. WOC. Cut off ca	ST&C casing wit by 300 sx. Pre asing x weld on	:h 13 cent mium Plus wellhead	. Plug down 1 x NU BOP &	and circula manifold.	ate Test
10/25/02 - 10/27/02: Run 39 jt Cement wi 72 sx. to blind ram	th 650 sx. PBCZ followed o surface. WOC. Cut off ca is and manifold to 1000 ps	ST&C casing wit by 300 sx. Pre asing x weld on	:h 13 cent mium Plus wellhead	. Plug down 1 x NU BOP &	and circula manifold.	ate Test
10/25/02 - 10/27/02: Run 39 jt Cement wi 72 sx. to blind ram	th 650 sx. PBCZ followed o surface. WOC. Cut off ca is and manifold to 1000 ps	ST&C casing wit by 300 sx. Pre asing x weld on	:h 13 cent mium Plus wellhead	. Plug down 1 x NU BOP &	and circula manifold.	ate Test
10/25/02 - 10/27/02: Run 39 jt Cement wi 72 sx. to blind ram and resum	th 650 sx. PBCZ followed o surface. WOC. Cut off ca is and manifold to 1000 ps ne drilling operations.	ST&C casing wit by 300 sx. Pre asing x weld on si. Test BOP pi	:h 13 cent mium Plus wellhead	. Plug down 1 x NU BOP &	and circula manifold.	ate Test
10/25/02 - 10/27/02: Run 39 jt Cement wi 72 sx. to blind ram and resum	th 650 sx. PBCZ followed surface. WOC. Cut off ca is and manifold to 1000 ps he drilling operations.	ST&C casing wit by 300 sx. Pre asing x weld on si. Test BOP pi	:h 13 cent mium Plus wellhead	. Plug down 1 x NU BOP &	and circula manifold.	ate Test
10/25/02 - 10/27/02: Run 39 jt Cement wi 72 sx. to blind ram and resum	th 650 sx. PBCZ followed surface. WOC. Cut off ca is and manifold to 1000 ps he drilling operations.	ST&C casing wit by 300 sx. Pre asing x weld on si. Test BOP pi	ch 13 cent mium Plus wellhead pe rams t	. Plug down 1 x NU BOP &	and circula manifold.	ate Test
10/25/02 - 10/27/02: Run 39 jt Cement wi 72 sx. to blind ram and resum	th 650 sx. PBCZ followed o surface. WOC. Cut off ca is and manifold to 1000 ps he drilling operations.	ST&C casing wit by 300 sx. Pre asing x weld on si. Test BOP pi	ch 13 cent mium Plus wellhead pe rams t	s. Plug down 1 x NU BOP & to 1000 psi.	and circul manifold. Drill out	ate Test cement
10/25/02 - 10/27/02: Run 39 jt Cement wi 72 sx. to blind ram and resum	th 650 sx. PBCZ followed o surface. WOC. Cut off ca is and manifold to 1000 ps he drilling operations.	ST&C casing wit by 300 sx. Pre asing x weld on si. Test BOP pi	ch 13 cent mium Plus wellhead pe rams t	s. Plug down 1 x NU BOP & to 1000 psi.	and circula manifold. Drill out a DATE	ate Test cement 10/28/02
10/25/02 - 10/27/02: Run 39 jt Cement wi 72 sx. to blind ram and resum I hereby certify that the information above i SIGNATURE <u>Mark Step</u> TYPE OR PRINT NAME <u>Mark Step</u>	th 650 sx. PBCZ followed o surface. WOC. Cut off ca is and manifold to 1000 ps he drilling operations.	ST&C casing wit by 300 sx. Pre asing x weld on si. Test BOP pi	ch 13 cent mium Plus wellhead pe rams t	s. Plug down 1 x NU BOP & to 1000 psi.	and circul manifold. Drill out Date TELEPHONE NO.	ate Test cement <u>10/28/02</u> <u>281/552-1158</u>
10/25/02 - 10/27/02: Run 39 jt Cement wi 72 sx. to blind ran and resum I hereby certify that the information above i SIGNATURE <u>Mark Step</u> TYPE OR PRINT NAME <u>Mark Step</u> (This space for State Use)	th 650 sx. PBCZ followed o surface. WOC. Cut off ca is and manifold to 1000 ps he drilling operations.	ST&C casing wit by 300 sx. Pre asing x weld on si. Test BOP pi	ch 13 cent mium Plus wellhead pe rams t	s. Plug down i x NU BOP & to 1000 psi.	and circul manifold. Drill out Date TELEPHONE NO.	ate Test cement 10/28/02
10/25/02 - 10/27/02: Run 39 jt Cement wi 72 sx. to blind ran and resum I hereby certify that the information above i SIGNATURE <u>Mark Step</u> TYPE OR PRINT NAME <u>Mark Step</u> (This space for State Use)	th 650 sx. PBCZ followed o surface. WOC. Cut off ca is and manifold to 1000 ps he drilling operations.	ST&C casing wit by 300 sx. Pre asing x weld on si. Test BOP pi	ch 13 cent mium Plus wellhead pe rams t	s. Plug down i x NU BOP & to 1000 psi.	and circul manifold. Drill out Date DATE TELEPHONE NO.	ate Test cement <u>10/28/02</u> <u>281/552-1158</u>

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Submitto Appropriate Distri State Lease - 6 copies											
Dann Porse o cobreo	ict Office	_		ate of Ne							Form C-105
Fee Lease - 5 copies		Ene	ergy, Mine	erals and	Natura	d Resources				Revised	March 25, 199
District I 1625 N. French, Hobbs, NM	1 88240						W	ELL API		07000	
District II		C	DIL CONS				5	Indicate T	<u>30-025</u>		
811 South First, Artesia, NM District III				10 South			5.	STATE		EE D	ก
1000 Rio Brazos Rd., Aztec, District IV	, NM 87410		Santa	a Fe, NM	1 8750	15	6.	State Oil			
2040 South Pacheco, Santa I	Fe, NM 87505										
WELL COMPL	ETION OR	REC	OMPLET	ION REP	ORT	AND LOG					
1a. Type of Well: OIL WELL X	GAS WELI	. 🗆	DRY	OTHER_	·····		7.	Lease Name Nor	or Unit Agre th Hobbs		
b. Type of Completion: NEW X WORK WORK] _{DEEPEN}	PLU			THER						
2. Name of Operator Occidental Perr							8.	Well No. 944	<u></u>		
3. Address of Operator		u rai	ther ship				9.	Pool name of	r Wildcat		
P.O. Box 4294. 4. Well Location	Houston, T	<u>x 77</u>	<u>210-4294</u>	<u> </u>				Hobbs:	Grayburg	<u>1 - Sa</u>	n Andres
SHL: Unit Letter I	: 1528	Feet	From The	Sout	h	Line and	854	Feet Fr	om The	Ea	stLine
BHL: H	1505			Nort	:h		917			Ea	st
Section	29/32			8-5	Range	<u>38-E</u>	NMP		Lea		County
10. Date Spudded 11. 9/21/02	Date T.D. Reach 10/18/0		12. Date Co	mpl. (Ready to 10/31/02			3	RKB, RT, GI 644' GR	(, etc.)	4. Elev.	Casinghead
15. Total Depth 6449' MD; 4025	16. Plug Ba TVD		1' (MD)	7. If Multiple Many Zone	Compl. H	iow 18. In Drilled	tervals d By	Rotary Too 6449		Cable To	ols
19. Producing Interval(s), o 4996' - 6382'; G				;				20). Was Direc Yes	tional Su	irvey Made
21. Type Electric and Other VISION Resistivi	r Logs Run			Noutro	. Mudi	~~		22. Was Wel NO	l Cored		·····
23.	Ly (2 ed.)					ll strings set	in well)				
CASING SIZE	WEIGHT LB		DEPTH			E SIZE		MENTING RE	ECORD	AM	OUNT PULLED
16	Conducto	r	4	0		20		50 sx			
9-5/8	32		15	89	13	-3/4		<u>950 sx</u>	•		
7	23		49	96 (MD)	8	-3/4		<u>1650 sx</u>	•		
		_	40	39 (TVD)							
									201.25	2	
24.			ER RECOR		T		25.		NG RECO		
SIZE TO	<u> </u>	BOT	ГОМ	SACKS CE	MENT	SCREEN	SIZE		DEPTH SE		PACKER SET
							2	-7/8/2	4890 JUL 2	193	<u> </u>
26. Perforation record (inte	rval size and	i mhar)			l	27. ACID, SH					
20. Perioration record (inte	1 vai, 3122, 2113 m	innoer)				DEPTH INTER			AND KIND		
	Open Hole							24	<u>'</u>	_ (9) (9)
4996' - 6382',				PRODU	CTION	J		l	C151110	160	
						e and type pump)		Well Statu		or Shut-in)
28. Date First Production	Produc	tion Me	thod (Flowing							STRAT -	าท
28. Date First Production 10/31/02 Date of Test	Hours Tested		Choke Size	Pumping. Prod'n For Test Perio	ESP, I	Reda hil - Bbl.	Gas - MCF		- Bbl. 596	Shut- Gas-	Dil Ratio
28. Date First Production 10/31/02 Date of Test 11/4/02 Flow Tubing			Choke Size N/A Calculated 24-	Pumping.	ESP, I	Reda		1	596	Gas -	Dil Ratio N/A
28. Date First Production 10/31/02 Date of Test 11/4/02	Hours Tested 24		Choke Size N/A	Pumping. Prod'n For Test Perio	ESP, I	Reda vil - Bbl. 0	Gas - MCF 0 Water	1		Gas -	Dil Ratio N/A
28. Date First Production 10/31/02 Date of Test 11/4/02 Flow Tubing Press. 50 29. Disposition of Gas (So	Hours Tested 24 Casing Pressure 35 Id, used for fuel,		Choke Size N/A Calculated 24- Jour Rate	Pumping. Prod'n For Test Perio Oil - Bbl.	ESP, I	Reda iil - Bbl. 0 Gas - MCF	Gas - MCF 0 Water	1 - Bbl. .596 Test Wi	596 Oil Gravit N/A tnessed By	Gas -	Dil Ratio N/A
28. Date First Production 10/31/02 Date of Test 11/4/02 Flow Tubing Press. 50 29. Disposition of Gas (So N/A - Wel 30. List Attachments	Hours Tested 24 Casing Pressure 35 Id, used for fuel, 1 shut - in	C I vented,	Choke Size N/A Calculated 24- Hour Rate	Pumping. Prod'n For Test Perio Oil - Bbl. 0		Reda iil - Bbl. 0 Gas - MCF 0	Gas - MCF 0 Water 1	1 - Bbl. 596 Test Wi C.	596 Oil Gravit N/A tnessed By Whitley	Gas - (y - API -	Dil Ratio N/A
28. Date First Production 10/31/02 Date of Test 11/4/02 Flow Tubing Press. 50 29. Disposition of Gas (So N/A - Wel 30. List Attachments	Hours Tested 24 Casing Pressure 35 Id, used for fuel, 1 shut-in ea.). Direc	vented,	Choke Size N/A Calculated 24- Hour Rate etc.)	Pumping. Prod'n For Test Perio Oil - Bbl. 0 (2 ea.).	ESP. I	Reda il - Bbl. 0 Gas - MCF 0	Gas - MCF 0 Water 1	- Bbl. .596 Test Wi C.	596 Oil Gravit N/A tnessed By Whitley	Gas - (y - API -	Dil Ratio N/A

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to Appropriate District Office	State of New Energy, Munerals and Na	w Mexico itural Resources Departm	ent Form C-103 Revised 1-1-89
DISTRICT 1 P.O. Box 1980, Hobbs NM 88241-1980 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVA 2040 Pac Santa Fe, N	heco St.	WELL API NO. 30-025-35999 5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410)		6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR P DIFFERENT RES	TICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEL SERVOIR. USE "APPLICATION FOI I C-101) FOR SUCH PROPOSALS.	EPEN OR PLUG BACK TO A R PERMIT"	7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
1. Type of Well: OIL WELL X GAS WELL WELL	OTHER		
2. Name of Operator Occidental Permian Limite	d Partnership		8. Well No. 944
3. Address of Operator P.O. Box 4294, Houston, T	<u>X 77210-4294</u>	N97	9. Pool name or Wildcat Hobbs: Grayburg - San Andre:
BHL: I 15	10.0	101 101	
Section 29/32		Range 38 - E whether DF, RKB, RT, GR, etc.) 3644 'GL	NMPM Lea ca
NOTICE OF II PERFORM REMEDIAL WORK PEMPORARILY ABANDON PULL OR ALTER CASING	NTENTION TO: PLUG AND ABANDON [CHANGE PLANS [SUB	
THER		I IOIMER' KUN / UK	asing
work) SEË RULE 1103.	perations (Clearly state all pertine		asing es, including estimated date of starting any prop
<pre>12. Describe Proposed or Completed O work) SEE RULE 1103. 10/11/02 - 10/14/02: Run 123 jt: TVD (4996' x open DV Halliburton BOP x set o Drill out f cement, floor</pre>	s. 7", 23#, J-55, LT&C ca MD). Pump first stage ce tool. Circulate 84 sx. ce n Interfill 'C' x 100 sx. casing slips x cut off 7" DV tool x tag cement @ 48	nt details, and give pertinent dat sing with 31 Spiralgli ment with 350 sx. Prem ment off DV tool. Pump Premium Plus. Plug do casing. NU BOP x test 59'. Test pipe rams &	es, including estimated date of starting any prop ider centralizers and set at 4039 nimum Plus. Plug down. Inflate EC o second stage cement with 1200 s. own x circulate 501 sx. to pit. N c blind rams & choke to 1400 psi. casing to 1500 psi. Drill out 180' (MD) and commence control
12. Describe Proposed or Completed O work) SEE RULE 1103. 10/11/02 - 10/14/02: Run 123 jt: TVD (4996' x open DV Halliburton BOP x set o Drill out cement. flo drilling (: 10/21/02 - 10/22/02: Log TD at ()	s. 7", 23#, J-55, LT&C ca MD). Pump first stage ce tool. Circulate 84 sx. ce n Interfill 'C' x 100 sx. casing slips x cut off 7" DV tool x tag cement @ 48 oat. & shoe x circulate h for horizontal hole).	nt details, and give pertinent data ment with 31 Spiralghi ment with 350 sx. Prem ment off DV tool. Pump Premium Plus. Plug do casing. NU BOP x test 59'. Test pipe rams & nole clean. Drill to 51	es, including estimated date of starting any prop ider centralizers and set at 4039 nimum Plus. Plug down. Inflate EC o second stage cement with 1200 s own x circulate 501 sx. to pit. N c blind rams & choke to 1400 psi. casing to 1500 psi. Drill out
12. Describe Proposed or Completed O work) SEE RULE 1103. 10/11/02 - 10/14/02: Run 123 jt: TVD (4996' x open DV Halliburton BOP x set o Drill out f cement, flo drilling (10/21/02 - 10/22/02: Log TD at f	s. 7", 23#, J-55, LT&C ca MD). Pump first stage ce tool. Circulate 84 sx. ce n Interfill 'C' x 100 sx. casing slips x cut off 7" DV tool x tag cement @ 48 oat. & shoe x circulate h for horizontal hole). 6450'. illing rig @ 12:00 p.m.,	nt details, and give pertinent data sing with 31 Spiralghi ement with 350 sx. Prem ement off DV tool. Pump Premium Plus. Plug do casing. NU BOP x test 59'. Test pipe rams & nole clean. Drill to 51	es, including estimated date of starting any prop ider centralizers and set at 4039 nimum Plus. Plug down. Inflate EC o second stage cement with 1200 s. own x circulate 501 sx. to pit. N c blind rams & choke to 1400 psi. casing to 1500 psi. Drill out 180' (MD) and commence control
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Submit 3 Copies to Appropriate District Office		State of New Me erals and Natural	exico Resources Deparım	ent	Form C-1 Revised 1-	
DISTRICT 1 P.O. Box 1980, Hobbs NM 88241-1 DISTRICT II P.O. Drawer DD, Artesia, NM 8821 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87	1980 0	SERVATIC 2040 Pacheco Santa Fe, NM		WELL API NO. 30 - 5. Indicate Type 6. State Oil & Ga	STATE	FEE 🚺
(DO NOT USE THIS FORM FO DIFFERENT F (FO	NOTICES AND RE IR PROPOSALS TO DR RESERVOIR. USE "APP ORM C-101) FOR SUCH	LL OR TO DEEPEN	OR PLUG BACK TO A		r Unit Agreement Name Hobbs G/SA Unit	
	s _{LL}	OTHER	••••••••••••••••••••••••••••••••••••••			
 Name of Operator <u>Occidental Permian Lim</u> Address of Operator P.O. Box 4294, Houston, 				 Well No. Pool name or N Hobbs + 0 	944 Wildcat Gravburg - San An	
4. Well Location	1528 Feet From The	South	Line and <u>85</u> 101 ange 38 -E	4 Feet From		Line County
			er DF, RKB, RT, GR, etc.) 3644' GL			
	k Appropriate Bo = INTENTION T(Nature of Notice, SUB	-	Other Data REPORT OF:	
ERFORM REMEDIAL WORK			REMEDIAL WORK		ALTERING CASING	L
EMPORARILY ABANDON	CHANGE P		REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CE OTHER: Soud_& RI		PLUG AND ABANDO	NMENT [
EMPORARILY ABANDON PULL OR ALTER CASING	CHANGE P	lans	COMMENCE DRILLING	EMENT JOB	PLUG AND ABANDO	
EMPORARILY ABANDON PULL OR ALTER CASING DTHER: 12. Describe Proposed or Complete work) SEE RULE 1103. 9/21/02: MI x RU. 9/22/02 - 9/23/02: Run 39 ; Cement w 113 sx.	CHANGE P CHANGE P d Operations (Clearly s . Spud 13-3/4" hol jts. 9-5/8". 32#. with 650 sx. PBCZ to surface. WOC.	LANS	COMMENCE DRILLING CASING TEST AND CE OTHER: <u>Spud & Ri</u> ails, and give pertinent dat (NMOCD notified)	EMENT JOB un Surface Ca es, including estimates a lizers and so s. Plug down ad x nipple up	PLUG AND ABANDO asing ated date of starting any et at 1589'. and circulate p. Test blind ram	proposed
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Submit to Appropriate E	District Office	•	S	tate of No	ew Me	xico						Form	C-105
State Lease - 6 copies Fee Lease - 5 copies		E	nergy, Min	erals and	Natura	al Reso	urces				Revise	d March	25, 1999
District I								V	VELL API	NO.			
1625 N. French, Hobbs, District II	, NM 88240		OIL CONS	SERVAT	ION D	IVISI	ON		والمتعادية والمتعادية المتعاد		5-36245	<u>; </u>	
811 South First, Artesia,	NM 87210			40 South			<i></i>	5.	Indicate T		ease	ম	
District III 1000 Rio Brazos Rd., A	ztec, NM 874	410		a Fe, NN					STATE State Oil			X	
District IV 2040 South Pacheco, Sa								. 0	State On	oc Gas Le	ase ino.	I	
WELL COM					PORT		OG						
1a Type of Well:					<u> </u>			7.	Lease Name	or Unit Ag	reement N	lame	decesse by for a vi
OIL WELL		s well 🗌	DRY	OTHER_									
b. Type of Completion NEW WORI WELL OVE					THER				North	Hobbs G	/SA Uni	t	
2. Name of Operator								8.	Well No.				
Occidental P	ermian L	imited Pa	irtnersnip						514 Pool name o	Wildow			
3. Address of Operator P.O. Box 429	A Houst	on TY 7	7210-1201							Graybu		n Andr	
4. Well Location	4. NUUSL	<u>011, 1A /</u>	/210-4254	<u>i</u>				- <u></u>		Graybu	<u>y - s</u>		<u>es</u>
SHL: Unit Letter	<u> </u>	2279 Fe	et From The	Nort		Line a	nd	229	Feet Pr	om The		est	Line
BHL : Section	E 32	2281 2:	と つ 7 ownship	Nor: 18-S	th Range	38-	5	870 NMF	871	1.00	We	est	ounty
	<u> </u>			18-5 mpl. (Ready t					RKB, RT, GI	Lea R, etc.)	14. Elev		and the second division of the second divisio
5/9/03		/16/03	}	5/31/03					535' GR				
15. Total Depth	16.	Plug Back T.I	D. 1	7. If Multiple Many Zon	Compl. H	łow	18. Inte Drilled		Rotary Too		Cable To	ools	
4483'		44		+		···			440				
19. Producing Interval(4186' - 4320'	; Graybu	rg-San Ar	-	;					2). Was Dir	8456	7897	1de
21. Type Electric and C									22. Was Wel	17		A	73
HRLA-Micro Cl 23.	FL-HNGS/		NGS/BCS·HNG SING REC		anort al	lletrine	o cet	n wall	<u> </u>	18	tin.	6060	
2.3. CASING SIZE	WEIG	GHT LB./FT.	DEPTI			E SIZE) MENTING RI				PULLED
16		ductor	4			20	(50 sx.	TA	THUL		2
										15			N.
9-5/8		32	15	19	13.	-3/4			900 sx.	1322		4	~/
										1	52577	512	/
7		23	44	83	8.	-3/4			950 sx.				
24.			NER RECOR					25.		ING REC	CORD		
SIZE	TOP	BO	ТТОМ	SACKS CE	MENT	SCREEN		SIZE		DEPTH S	ET	PACK	ER SET
								2.	7/8"	407	'8'	<u> </u>	
26. Perforation record (interval, size	, and number) .		}	DEPTH			CTURE, CE				
					1		5' · 4			Gal. 15			2
4186' - 4320	' (2 JSPI	F)											
28.			·····	DDADI	(VTIA)	J			L				
28. Date First Production	-	Production N	lethod (Flowing	PRODU		_	e numni			Well Sm	tus (Prod.	or Shut	
6/12/03				nping · E			c pump)			weirsta	Produ		
Date of Test 6/12/03	Hours Te		Choke Size N/A	Prod'n For Test Perio		il - Bbl. 26		ias - MCI 5	Water	- Bbi. 08		Oil Ratio	,
Flow Tubing	Casing P	ressure	Calculated 24-	Oil - Bbl.	f	Gas - M	CF	Water			ity - APl	_	
Press.	3	5	Hour Rate	26		5		11	าร	ĺ	35	-	
29. Disposition of Gas			d, etc.)	1 20		<u> </u>		1 11		tnessed By	32		
Sold			· ·							Summers	i		L
30. List Attachments													
31. I hereby certify th	(4_ea_)_ ual the infor	Direction mation show	nal_Survey	Inclina s of this for	tion Re m is true	and com	plete to	the best	of my knowl	dge and t	velief		-AF
		ephen		Printed Name		k Step			_{tle} Reg. C			7	/2/03
			L								<u>- D</u>	400	

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Submit 3 Copies To Appropriate District Office <u>District 1</u> 1625 N. French Dr., Hobbs, NM 87240	State of Ne Energy, Minerals and			es	WELL A		Revised	Form C-1(March 25, 19			
District II 811 South First, Artesia, NM 87210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 8750	2040 South Santa Fe, N	OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505					30-025-36245 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.				
SUNDRY NOT (DO NOT USE THIS FORM FOR PRO DIFFERENT RESERVOIR. USE "APP PROPOSALS.) 1. Type of Well: Oil Well [X] Gas Well	LICATION FOR PERMIT" (FORM	PEN OR PI		K TO A			Unit Agreemo		-		
2. Name of Operator					8. Well N	No.	-	بكك مطلقاتهما الم	-		
Occidental Permian Limite	d Partnership				514						
3. Address of Operator	,				9. Pool n	ame or Wi	ldcat				
P.O. Box 4294. Houston. T	<u>X 77210-4294</u>				Hobb	<u>os: Gravb</u>	urg - San	Andres	_		
4. Well Location											
Unit LetterE:_	2279 feet from the	North	line	and	229	_ feet from	the <u>We</u>	stlin	ie		
Section 32	Township 18	S Ran	ge 3	38-E	NMPM		County	Lea			
	10. Elevation (Show wh	ether DR, 3635'		, GR, etc	.)						
11. Check	Appropriate Box to Ind	licate _l Na	ture of]	Notice, 1	Report, o	or Other	Data				
NOTICE OF IN	TENTION TO:			SUBS	SEQUE	NT REP	ORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON		MEDIAL	WORK			ALTERING	CASING			
	CHANGE PLANS		MMENC	e drilli	NG OPNS	. 🗖	PLUG ANI ABANDON				
PULL OR ALTER CASING	MULTIPLE COMPLETION		SING TE MENT JO								
OTHER:		🗆 от	HER:	Run 7"	Casing				X		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5/17/03 -5/18/03: Run 109 jts. 7", 23#. J-55, LT&C casing with 14 centralizers and set at 4483' prement first stage with 250 sx. Premium Plus. Plug down. Open DV tool x circulate 84,5%. the surface. Circulate 4 hours between stages. Cement second stage with 600 sx. Anterfill 'C' (lead) x 100 sx. Premium Plus (tail). Plug down and circulate 70 sx. to Surface M Nipple down x set slips x rig down. Release drilling rig at 7:30 a.m., 5/18/03.

Release uniting ing at 7:50 a.m., 5/10/05.

72. M.L.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephen	TITLE Regulatory Compliance Analyst DATE5/20/03
Type or print name Hark Stephens	
(This space for State use) APPROVED BY_Law W. Wink Conditions of approval, if any:	OC FIELD REPRESENTATIVE II/STAFF MANAGER MAY 2 8 2003

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		\$ -1	- ¥-						
Submit 3 Copies To Appropriate District						Form C-1	03		
Office District I	Energy, Minerals and	d Natural	l Resources			Revised March 25, 19	99		
1625 N. French Dr., Hobbs, NM 87240				WELL API					
District II 811 South First, Artesia, NM 87210	OIL CONSERVA	TION	DIVISION		0-025-3		-		
District III	2040 Sou	th Pache	xo	5. Indicate					
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe,	NM 875	605	STA	STATE FEE X				
District IV 2040 South Pacheco, Santa Fe, NM 8750	5			6. State Oil	& Gas I	Lease No.			
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESERVOIR. USE "APP PROPOSALS.) 1. Type of Well:	PLICATION FOR PERMIT" (FOR	EPEN OR	PLUG BACK TO A			Unit Agreement Name: bs G/SA Unit			
Oil Well 🚺 Gas Well	Other								
2. Name of Operator				8. Well No	•				
Occidental Permian Limit	ed Partnership			514					
3. Address of Operator				9. Pool nan					
P.O. Box 4294. Houston.	<u>[X 77210-4294</u>			Hobbs	<u>: Gravb</u>	urg - San Andres			
4. Well Location									
Unit Letter <u>E</u> :	2279 feet from the	North	n line and	229	feet from	the <u>West</u> lir	ne		
Section 32	Township 18	3-5 R	ange 38-E	NMPM		County Lea			
	10. Elevation (Show w								
		3635							
11. Checl	k Appropriate Box to In	dicate _l N	Nature of Notic	e, Report, or	Other]	Data			
NOTICE OF IN	ITENTION TO:		SL	BSEQUEN	T REP	ORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK			ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS			LLING OPNS.		PLUG AND			
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN	ID		ABANDONMENT			
OTHER:			OTHER: Sou	1 & Run Surfa	ce Casi	ina	X		
12. Describe Proposed or Compl	eted Operations (Clearly etc								
of starting any proposed work or recompilation.									
					(09)	10117273797516			
5/9/03: MI x RU. Spu	d 13-3/4" hole at 11:00) p.m.	(NMOCD notifie	ed) /	10 ^{10⁻}	A TAIS			
5/11/03: Run 37 jts. Cement with 138 sx. to s and pipe ran	Id 13-3/4" hole at 11:00 9-5/8". 32#. J-55. LT&C 600 sx. PBCZ lead and 3 surface. WOC. Cut off ca is to 1100 psi. Drill ou ove is true and complete to the	C casing 300 sx. asing x	with 11 centr Premium Plus t weld on wellhe	alizers and ail. Plug do ad. NU BOP	set ap wn and Test BO	519 Struite Re, casing.			
	w w aaw par. Di iii U								
					62	97 07 17 00			
					<u> </u>		-		
I hereby certify that the information ab	ove is true and complete to the	best of my	knowledge and be	lief.					
SIGNATURE Mark	Stephen	_ TITLE.	Regulatory Co	mpliance Anal	vst_D	ATE05/14/03			
Type or print name Mark Steph	iens				Felephon	ne No. 281/552-1158	1		
	ĸ						_		

i

(This space for State use) APPROVED BY <u>Harry</u> <u>Harry</u> <u>Harry</u> <u>APPROVED BY</u> <u>Jarry</u> <u>Jary</u> <u>Jarry</u> <u>Jary</u> <u>Jarry</u> <u>Jarry</u> <u>Jarry</u> <u>Jarry</u> <u>Jarry</u> <u>Jarry</u> <u>J</u>

Submit to Appropriate State Lease - 6 copies	District Office	Ene	Stergy, Min	tate of Ne erals and			source	es				Revise	Form C-105
Fee Lease - 5 copies District_I	•								WELL A	API N	NO.		
1625 N. French, Hobb District II	s, NM 88240	~	DIL CONS	TAVAT		סזעזפ	ION				30-02	<u>5-3614</u>	9
811 South First, Artesi	a, NM 87210	Ľ		40 South				F	5. Indica				
District III 1000 Rio Brazos Rd., A	Aztec NM 87410			a Fe, NA				Ļ		ATE			
District IV				,					6. State	Oild	t Gas L	ease No).
2040 South Pacheco, S	APLETION O	B BEC			PORT		LOG						
la. Type of Well:						7110			7. Lease ?	Name (or Unit Ag	reement	Name
OIL WELL b. Type of Completi		1	dry 🗌	OTHER _									
NEW WOR	R DEEPEN] PLU BAC		FF. SVR. DO	THER						lobbs G.	/SA Un	it
2. Name of Operator Occidental	Permian Limit	ed Par	tnership						8. Well N 537	-			
3. Address of Operato									9. Pool na	me or	Wildcat		
	94. Houston.	<u>TX 77</u>	210-4294						Hob	bs:	Graybu	rg · S	an Andres
4. Well Location													
Unit Letter_	<u>B</u> : <u>876</u>	Feet	From The	Nort	th	Line	and	140;	} Fe	et Fro	om The _	<u> </u>	astLine
Section	32	Tow		<u>18-S</u>			<u>8-E</u>		IPM		<u>Lea</u>		County
10. Date Spudded	11. Date T.D. Rea		12. Date Co	• • •		1	3. Eleva	tions (DF			, etc.)	14. Elev	. Casinghead
3/18/03	3/23/		L	4/11/03			118 1	intervals	3641' G		1-	Cable T	
15. Total Depth 4405'	16. Plug I	4315	· · · · · ·	 If Multiple Many Zon 	e Compi. es?	now		ed By	Rotar	440		Cable I	0015
19. Producing Interval	(s), of this completi									-	. Was Dir		Survey Made
4049' - 4254'											No		A1510
21. Type Electric and									22. Was	: Well	Cored	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	A15 10 77 18 73
Natural GR Sr	ectroscopy: (Comp. N	eutron/NG	RS/ Casi	ng Col	<u>lar Lo</u>	cator		<u> </u>	No		<u>.</u>	A (9)
23. CASING SIZE	WEIGHT L		ING REC			DLE SIZE		t in we	<u>i)</u> Ementiñ	GRE	CORR		MOULT PULLED
14	Conduct		40			18				SX.	10		
				<u> </u>						<u></u>	10	P ite	Hobbs
8-5/8	24		151	12	12	2-1/4			800	SX.	10		OCD A
													631
5-1/2	15.5		44(05	7	7.7/8			900	SX.		3	0267821-2030
24.		LIN	ER RECOR	D				25.		UBI	NG REC		
SIZE	ТОР	BOTT	<u>ом</u>	SACKS CE	MENT	SCREE	N	SIZE			DEPTH S		PACKER SET
								2	2-7/8"		396	53.	
26. Perforation record	(internal size and					107 4		I IOT, FR/	OTTIDE			00000	
20. Feriorauou recoru	(Interval, Size, and I	iumber)					H INTE						RIAL USED
10401 405						40	49' -	4254'			Gal. 15		
4049' · 4254	(2 JSPF)												
28.	·			PRODU	CTIO	N							
Date First Production	Produ	ction Met	thod (Flowing				ype pum	p)			Well Sta		l. or Shut-in)
4/17/03				nping - E			·					Produ	
Date of Test 4/22/03	Hours Tested 24	C	hoke Size N/A	Prod'n For Test Perio	xa '	Оіі - ВЫ. 17		Gas - MC 16	2F \	Water 19	- вы. 32		- Oil Ratio 41
Plow Tubing Press.	Casing Pressure	C	alculated 24- lour Rate	Oil - Bbl.		Gas -	MCF	Wate	r - Bbl.		Oil Grav	ity - API	-(Corr.)
50	35			17		10	5	1	932			35	
29. Disposition of Gas Sold	(Sold, used for fue	, vented,	etc.)						Te		nessed By Summers		
30. List Attachments							-						
Logs 31. I hereby certify t	(2 ea.): Inc	lination n shown	on Report	s of this for	m is true	e and co	mplete	to the her	tofmub	w.	dee and	helief	
				Printed			•		•••		-	·	
Signature M	UKStephe	<u>~</u>		Name	Ma	rk Ste	phens		Fitle Reg	i. Co	xap. An	alyst	Date 5/12/03

			<i></i>					
Submit 3 Copies to Appropriate	E		e of New Me and Natural	xico Resources Departm	ent		orm C-103 levised 1-1-89	
District Office DISTRICT I	(DIL CONSE	RVATIO	N DIVISION				
P.O. Box 1980, Hobbs NI		20	040 Pacheco	St.	WELL API NO.	025-36149		
DISTRICT II P.O. Drawer DD, Artesia,	NM 88210	Sant	a Fe, NM	37505	5. Indicate Type of	of Lease		
DISTRICT III 1000 Rio Brazos Rd., Azi	ec, NM 87410				6. State Oil & Gas	STATE	PEE 🛛	-
		ES AND REPOP						
DIF	ERENT RESERV	DSALS TO DRILL O DIR. USE "APPLICA 1) FOR SUCH PRO	TION FOR PEF	OR PLUG BACK TO A	7. Lease Name or North	Unit Agreement		
1. Type of Well: OIL WELL								
2. Name of Operator	WELL	oʻ	THER		8. Well No.			
Occidental Permi	an Limited Pa	rtnership				537		
3. Address of Operator P.O. Box 4294. H	louston TX 7	7210-4294			9. Pool name or V Hobbs: G		San Andres	
4. Well Location			North	14			Eset	
Unit Letter	<u>B : 876</u>	_ Feet From The	North	Line and14	03 Feet Proi	n The	Last	16
Section	32			nge <u>38-E</u> r DF, RKB, RT, GR, etc.	NMPM	Lea	Count	Y NOT
		10. Elevado		<u>3641' GR</u>	}			
11.	••	-	o Indicate	Nature of Notice,	•			
NOTI	CE OF INTE	NTION TO:		SUE	SEQUENT	REPORT	OF:	
PERFORM REMEDIAL	WORK	PLUG AND ABA	NDON 🔲	REMEDIAL WORK		ALTERING C	CASING	
TEMPORARILY ABAND	ON 🔲	CHANGE PLAN	s 🛛	COMMENCE DRILLING	G OPNS.	PLUG AND	ABANDONMENT	
PULL OR ALTER CASIN	ig 🔲			CASING TEST AND C				
OTHER:				OTHER:Run 5.	1/2" Casing			X
	Completed Operation	one (Cleanly state)	all nontinent det	ils, and give pertinent dat		ted date of sta		
Ce 12	n 109 jts. 5- ment first st 4 sx. to surf	age with 250 s ace. Cement se	x. Premium cond stage	asing with 12 cent Plus. Plug down. (with 550 sx. Inter late 105 sx. to se	O <mark>pen DV tool</mark> a rfill 'C' (lea	and circul ad) x 100	ate sx.	
Re	lease drillin	g rig at 8:45	p.m., 3/24/	03.		• `	· • •	
							KAR 200	
							h-Hobbs OCD	
I hereby certify that the info	rmation above is true a							
SIGNATURE	Lark Step	Less	TI	E Regulatory Comp	liance Analys	t_ DATE	<u> </u>	_
TYPE OR PRINT NAME	Mark Stephens					TELEPHONE NO.	281/552-115	8
(This space for State Use)	augh). Wink		REPRESENTATIVE II/	STAFF MANAC	ER DATE	MAR 3 1 2	M 3
CONDITIONS OF APPROVAL	JFANY:							

·				
Submit 3 Copies to Appropriate	State of New Me Energy, Minerals and Natural		ent	Form C-103 Revised 1-1-89
District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs NM 88241-1980	OIL CONSERVATIO		WELL API NO.]
DISTRICT II	Santa Fe, NM	87505	<u>30-025-3614</u> 5. Indicate Type of Lease	ź
P.O. Drawer DD, Artesia, NM 88210			STAT	E 🗌 PEE 🛛
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.	
	ICES AND REPORTS ON WE			
DIFFERENT RESE	OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PE -101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreen North Hobbs G	
1. Type of Well: OIL WELL X GAS WELL	OTHER			
2. Name of Operator	<u>,</u>		8. Well No.	
Occidental Permian Limited	Partnership		537	1
3. Address of Operator	77210-4204		9. Pool name or Wildcat Hobbs: Gravburg	San Andres
P.O. Box 4294. Houston. TX 4. Well Location	///////////////////////////////////////	· · · · · · · · · · · · · · · · · · ·	nopos: grayburg	· Jan Anures
	Feet From The North	Line and14(3 Feet From The	East Line
Section 32	Township 18-S R 10. Elevation (Show wheth	ange <u>38-E</u> er DF, RKB, RT, GR, etc.)	NMPM Lea	County
		3641' GR		
11. Check Ap NOTICE OF IN	opropriate Box to Indicate TENTION TO:		Report, or Other Da SEQUENT REPOR	
		REMEDIAL WORK		
	CHANGE PLANS	COMMENCE DRILLING	G OPNS. 🔲 PLUG ANI	
PULL OR ALTER CASING		CASING TEST AND CE		
OTHER:		OTHER:Spud_&	Run Surface Casing	X
 Describe Proposed or Completed Ope work) SEB RULE 1103. 3/18/03: MI x RU. SDI 	rations (Clearly state all pertiment det ud 12-1/4" hole at 1:00 a.m	· · ·		starting any proposed
	10 12 17 4 Hole de 1.00 d'm		67	
Cement with 219 sx. to s	8-5/8". 24#. J-55. ST&C cas 500 sx. PBCZ lead and 300 s surface. WOC. Cut off casing rill out cement and resume of	sx. Premium Plus ta g x weld on wellhea	ail. Plugidown x _c circu ad x nipple up BOP-The	ulate est to
I hereby certify that the information above is tr	ue and complete to the best of my knowledge a	ad belief.		
SIGNATURE Mark Step	her III	nue <u>Regulatory Comp</u>	liance Analyst DATE	03/20/03
TYPE OR PRINT NAME Mark Steph	ens		TELEPHONE	<u>No. 281/552-1158</u>
(This space for State Use)	N OCI	FIELD REPRESENTATI	VE II/STAFF MANAGER	:
APPROVED BY Harry W. (CONDITIONS OF APPROVAL & ANY:	link	пе	-	MAR 2 8 200:

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District 1			-	tate of No			ource	s	WE	LL API	NO	Revise	Form C-105 i March 25, 1999	
1625 N. French, Hobbs, NM 88240 District II 811 South First, Artesia, NM 87210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505		OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505			5. II	30-025-36150 5. Indicate Type Of Lease STATE FEE G. State Oil & Gas Lease No.								
WELL CON			REC	OMPLET		PORT		OG						
 1a. Type of Well: OIL WELL b. Type of Completie 	X 64	AS WELL		DRY	OTHER					7. L	7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit			
					THER					Nort	h Hobbs	G/SA U	nit	
2. Name of Operator Occidental Permian Limited			d Part	tnership				<u></u>			/ell No. 548	- Wildon		
3. Address of Operato P.O. Box 42		ton T	Y 772	210.4294						9 . F	9. Pool name or Wildcat Hobbs: Grayburg - San Andres			
4. Well Location	<u>.54 11005</u>	<u>con, 1</u>	<u>, ,,,</u>	10-4234						- -			<u>ny - 30</u>	II AIRI ES
Unit Letter_	<u> </u>	1956	_ Feet l	From The	Nort	th	Line	and	14	177	Feet Fr	om The _	Ea	<u>stLine</u>
Section	32		_	nship	<u>18-S</u>	Range		<u>B-E</u>	_	NMPM		Lea		County
10. Date Spudded 3/9/03	11. Date T. 3.	.D. Reach /14/03	cd ·	12. Date Co	mpl. (Ready) 4/5/03	io Ptod.)	13	. Elevai	uons (L		(B, RT, GI 3' GR	(, etc.)	14. Elev.	Casinghead
15. Total Depth	1,6.	Plug Ba		1	7. If Multiple Many Zon	e Compl. es?	How		ntervals ed By	°	Rotary To			ols
4405' 19. Producing Interval	l(s), of this c	43 ompletion		Bottom, Nam				<u> </u>			44		rectional S	urvey Made
4060 - 4256	i': Grayb	urg - S	San Ai	ndres								Na	-	
21. Type Electric and	-			7 Cometi	an Teata	-				22	. Was Wel	1 Cored 9 101	117272	、
SG-DSN-SD/DL 23.	MICTO-SP				CORD (R		all strin	gs set	t in w	/ell)	/100	10-	1172737	Zn
CASING SIZE	WE	GHT LB.		DEPT			LE SIZE				NTING RI	CORD	AN	OUNT PULLED
14	<u> </u>	nducto	r	4	0		18				50v sx.	114		
8-5/8		24		15	56	12	2-1/4				9085sx.	•	HORD	
<u> </u>				4 5							100		00	N/
5-1/2		15.5		4405		·	7-7/8			950 Stor		10°/		
24.				ER RECOR					25	_	TUB	NG RE	CORD	
SIZE	TOP		BOTT		SACKS CE	MENT	SCREEN	l		ZE	//8"	DEPTH	<u>ser</u> 74'	PACKER SET
										_2.1	/0	39	/4	
26. Perforation record	(interval, siz	z, and nu	mber)		L						URE, CE			
								LINTE 50 '						IAL USED
4060 - 4256	5' (2 JSF	PF)					400	<u></u>	42:00		/400	Gal. 1		
					DOODY	00010					· · · · · · · · · · · · · · · · · · ·			
28. Date First Production		Product	ion Met		PRODU g, gas lift, pur			ne numn	<u></u>			Well St	atus (Prod	or Shut-in)
4/13/03					mping · E			pc p 2 .q	.,				Produ	
Date of Test 4/14/03	Hours T	ested 24	C	hoke Size N/A	Prod'a Fo Test Perio	r (xd	0il - Bbl. 62		Gas - 1 18			- Bbl. 78		Oil Ratio 90
Flow Tubing Press.	Casing I	Pressure	C C	alculated 24- our Rate	Oil - Bbl.		Gas - 1	MCF	۳ I	ater - B	bl.	Oil Gra	vity - API	(Corr.)
50		35			62		18			2078		3	5	
29. Disposition of Gas Sold	s (Sold, used	for fuel,	vented, e	etc.)								tnessed By		
30. List Attachments	<u> </u>										<u> </u>	Whitle	<u>y</u> .	
Logs 31. I hereby certify i	(3 ea.). hat the info	Inclin rmation	nation shown	Report	s of this for	m is tru	e and con	nplete t	o the b	best of	my knowl	edge and	belief	
	1K Stef				Printed Name		rk Ste		-	_	Reg. C	-	-	_{ute} 5/5/03
										-				

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Submit 3 Copies to Appropriate	State of New Me Energy, Minerals and Natural		ent Form C-103 Revised 1-1-89
District Office	OIL CONSERVATIO	N DIVISION	
DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980	2040 Pacheco		WELL API NO.
DISTRICT II	Santa Fe, NM		30-025-36150
P.O. Drawer DD, Artesia, NM 88210	· · · · ·		5. Indicate Type of Lease STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
	ICES AND REPORTS ON WE		
	OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PE		7. Lease Name or Unit Agreement Name
(FORM C	-101) FOR SUCH PROPOSALS.)		North Hobbs G/SA Unit
1. Type of Well: OIL WELL X GAS WELL	OTHER		
2. Name of Operator			8. Well No.
Occidental Permian Limited	Partnership		548
3. Address of Operator P.O. Box 4294. Houston, TX	77210-4294		9. Pool name or Wildcat Hobbs: Grayburg - San Andres
4. Well Location			
Unit Letter G:195	6 Feet From The North	Line and142	77 Feet From TheEastLine
Section 32	Township 18-S R	ange 38-E	NMPM Lea County
	10. Elevation (Show wheth		
		3638' GL	
•	opropriate Box to Indicate	Nature of Notice,	Report, or Other Data
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:
		REMEDIAL WORK	
	CHANGE PLANS	COMMENCE DRILLING	G OPNS. L_ PLUG AND ABANDONMENT L
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	
	CHANGE PLANS		
PULL OR ALTER CASING	0	CASING TEST AND CE OTHER: <u>Run 5-</u>	EMENT JOB
PULL OR ALTER CASING	0	CASING TEST AND CE OTHER: <u>Run 5-</u>	
PULL OR ALTER CASING OTHER: 12. Describe Proposed or Completed Ope	0	CASING TEST AND CE OTHER: <u>Run 5-</u>	EMENT JOB
PULL OR ALTER CASING OTHER: 12. Describe Proposed or Completed Ope	0	CASING TEST AND CE OTHER: <u>Run 5-</u>	EMENT JOB
PULL OR ALTER CASING OTHER: 12. Describe Proposed or Completed Ope work) SEE RULE 1103.	rations (Clearly state all pertinent det	CASING TEST AND CE OTHER: <u>Run 5-</u> alls, and give pertinent dat	EMENT JOB
PULL OR ALTER CASING OTHER:	5.1/2". 15.5#, J.55, LT&C of	CASING TEST AND CE OTHER: <u>Run 5-</u> alls, and give pertinent dat	EMENT JOB
PULL OR ALTER CASING OTHER: 12. Describe Proposed or Completed Ope work) SEE RULE 1103. 3/16/03: Run 107 jts. Cement first stage with 6	5.1/2", 15.5#, J.55, LT&C of stage with 250 sx. Premium 00 sx. Interfill 'C' (lead)	CASING TEST AND CE OTHER: <u>Run 5-</u> alls, and give pertinent dat casing with 12 cent Plus. Circulate 83 x 100 sx. Premium	EMENT JOB
PULL OR ALTER CASING OTHER: 12. Describe Proposed or Completed Ope work) SEE RULE 1103. 3/16/03: Run 107 jts. Cement first stage with 6	5.1/2". 15.5#, J.55, LT&C of stage with 250 sx. Premium	CASING TEST AND CE OTHER: <u>Run 5-</u> alls, and give pertinent dat casing with 12 cent Plus. Circulate 83 x 100 sx. Premium	EMENT JOB
PULL OR ALTER CASING OTHER: 12. Describe Proposed or Completed Ope work) SEE RULE 1103. 3/16/03: Run 107 jts. Cement first stage with 60 circulate 63	5-1/2", 15.5#, J-55, LT&C of stage with 250 sx. Premium 00 sx. Interfill 'C' (lead) sx. to pit. ND x set slips	CASING TEST AND CA OTHER: <u>Run 5</u> - alls, and give pertiment dat casing with 12 cent Plus. Circulate 83 x 100 sx. Premium x rig down.	EMENT JOB
PULL OR ALTER CASING OTHER: 12. Describe Proposed or Completed Ope work) SEE RULE 1103. 3/16/03: Run 107 jts. Cement first stage with 60 circulate 63	5.1/2", 15.5#, J.55, LT&C of stage with 250 sx. Premium 00 sx. Interfill 'C' (lead)	CASING TEST AND CA OTHER: <u>Run 5</u> - alls, and give pertiment dat casing with 12 cent Plus. Circulate 83 x 100 sx. Premium x rig down.	EMENT JOB
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PULL OR ALTER CASING OTHER: 12. Describe Proposed or Completed Ope work) SEE RULE 1103. 3/16/03: Run 107 jts. Cement first stage with 6i circulate 63 Release dril	5-1/2", 15.5#, J-55, LT&C of stage with 250 sx. Premium 00 sx. Interfill 'C' (lead) sx. to pit. ND x set slips	CASING TEST AND CA OTHER: <u>Run 5</u> - alls, and give pertiment dat Plus. Circulate 83 x 100 sx. Premium x rig down. '03.	EMENT JOB
PULL OR ALTER CASING OTHER: 12. Describe Proposed or Completed Ope work) SEE RULE 1103. 3/16/03: Run 107 jts. Cement first stage with 6i circulate 63 Release dril	Trations (Clearly state all pertinent det 5-1/2". 15.5#. J-55. LT&C of stage with 250 sx. Premium 00 sx. Interfill 'C' (lead) sx. to pit. ND x set slips ling rig at 1:00 a.m., 3/17/	CASING TEST AND CE OTHER: <u>Run 5-</u> alls, and give pertiment dat Plus. Circulate 83 x 100 sx. Premium x rig down. 703.	EMENT JOB
PULL OR ALTER CASING OTHER:	The and complete to the best of my knowledge at Lemma 11	CASING TEST AND CE OTHER: <u>Run 5-</u> alls, and give pertiment dat Plus. Circulate 83 x 100 sx. Premium x rig down. 703.	EMENT JOB
PULL OR ALTER CASING OTHER: 12. Describe Proposed or Completed Ope work) SEE RULE 1103. 3/16/03: Run 107 jts. Cement first stage with 60 circulate 63 Release dril 1 hereby certify that the information above is to SIGNATURE	The and complete to the best of my knowledge at the test of my knowledge at the test of my knowledge at the test of test o	CASING TEST AND CE OTHER: <u>Run 5-</u> alls, and give pertiment dat Plus. Circulate 83 x 100 sx. Premium x rig down. 03.	EMENT JOB 1/2" Casing es, including estimated date of starting any proposed tralizers and set at 4405'. 3 sx. to pit. Cement second Plus (tail). Plug down and
PULL OR ALTER CASING OTHER: OTHER:	Trations (Clearly state all pertinent det 5-1/2". 15.5#. J-55. LT&C (stage with 250 sx. Premium 00 sx. Interfill 'C' (lead) sx. to pit. ND x set slips ling rig at 1:00 a.m., 3/17/ The and complete to the best of my knowledge as Lean TT ens	CASING TEST AND CE OTHER: <u>Run 5-</u> alls, and give pertiment dat Plus. Circulate 83 x 100 sx. Premium x rig down. 03.	EMENT JOB 1/2" Casing es, including estimated date of starting any proposed tralizers and set at 4405'. 3 sx. to pit. Cement second Plus (tail). Plug down and MAN 2003 FLUE VED Hobbs OCC Pluster O3/20/03 TELEPHONE NO. 281/552-1158 VE II/STAFF MANAGER
PULL OR ALTER CASING OTHER: OTHER:	The and complete to the best of my knowledge at the test of my knowledge at the test of my knowledge at the test of test o	CASING TEST AND CA OTHER: Run 5- alls, and give pertiment dat casing with 12 cent Plus. Circulate 83 x 100 sx. Premium x rig down. 703.	EMENT JOB 1/2" Casing es, including estimated date of starting any proposed tralizers and set at 4405'. 3 sx. to pit. Cement second Plus (tail). Plug down and

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Submit 3 Copies to Appropriate District Office	State of New Me Energy, Minerals and Natural		ent	Form C-103 Revised 1-1-89
<u>DISTRICT I</u> P.O. Box 1980, Hobbs NM 88241-1980 DISTRICT II	OIL CONSERVATIO 2040 Pacheco Santa Fe, NM	St.	WELL API NO. 30-025-361 5. Indicate Type of Lease	50
P.O. Drawer DD, Artesia, NM 88210 <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410				
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESEI	CES AND REPORTS ON WE POSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PEI 101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agree North Hobbs	
1. Type of Well: OIL WELL X GAS WELL	OTHER			
2. Name of Operator			8. Well No.	
Occidental Permian Limited 3. Address of Operator	Partnership		54 9. Pool name or Wildcat	8
P.O. Box 4294. Houston. TX	77210-4294		Hobbs: Gravburg	· San Andres
4. Well Location Unit Letter <u>G</u> : <u>1956</u>	E From The North	Line and147	77 Feet From The	East Line
Section 32		ange 38-E	NMPM Lea	County
	10. Elevation (Show wheth	er DF, RKB, RT, GR, etc.) 3638' GL)	
^{11.} Check Ap	propriate Box to Indicate		Report. or Other Da	nta
NOTICE OF IN		1	SEQUENT REPOR	
				· · · · · ·
		REMEDIAL WORK		
	CHANGE PLANS	COMMENCE DRILLING		
PULL OR ALTER CASING	-	CASING TEST AND CE		
OTHER:		OTHER:Spud &	Run Surface Casing	X
 Describe Proposed or Completed Oper work) SEE RULE 1103. 	ations (Clearly state all pertinent det	ails, and give pertinent dat	es, including estimated date of	starting any proposed
3/10/03- 3/11/03: Run 38 jts. 8 Cement with 6	12-1/4" hole at 4:15 p.m. -5/8", 24#, J-55, ST&C cast 00 sx. PBCZ lead and 300 sy lug down. WOC. Nipple up ar d drill out.	ing with 13 central A. Premium Plus tai	izers and set at 155 il. Circulate 255 as and annular to 1000 a	
I bereby certify that the information above is the signature		nd belief. LE <u>Regulatory Comp</u>	liance Analyst DATE	03/12/03
(This space for State Use)		ELD REPRESENTATIV	E II/STAFF MANAGER	
APPROVED BY Jaw W	Wink		DATE	IAR 1 9 2003
0				

Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	March 4, 2004 WELL API NO.
625 N. French Dr., Hobbs, NM 88240 District II		WELL AFT NO. 30-025-36279
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
220 S. St. Francis Dr., Santa Fe, NM 37505		A1159
SUNDRY NOTICES DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATI	S AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG BACK TO A ON FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name State Land Section 32
PROPOSALS.) 1. Type of Well: Oil Well 🕅 Gas Well 🗌 Oti	her	8. Well Number 10
2. Name of Operator Latigo Petroleum	······································	9. OGRID Number 227001
Address of Onerster		10. Pool name or Wildcat
415 W. Wall, Midland, TX	Suite 1900 79701	Hobbs Drinkard
4. Well Location		
Unit Letter I : 222	3 feet from the S line and	860feet from the Eline
Unit Detter		
Section 32	Township 18S Range 38E	
	1. Elevation <i>(Show whether DR, RKB, RT, GR, e</i> GR 3632'	etc.)
	or below-grade tank closures, a form C-144 must be atta	iched)
it Location: UIJ Sect 32 Twp 18S	Rng38E Pit type_DrlgDepth to Groundwate	er 30' Distance from nearest fresh water well 1600'
	leBelow-grade Tank Location ULSect	
THE WEEK TO ALL WEAK CAL DWITTER ALL WEEK		
• • •	··· · · · · · · · · · ·	
• • •	feet from theline	
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feet from the line and	··· · · · · · · · · ·	<u>(11.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1</u>
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District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Form C-101 Revised March 17, 1999

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505

Fee Lease - 5 Copies MENDED REPORT

State Lease - 6 Copies

Submit to appropriate District Office

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE ² OGRID Number **Operator Name and Address** 148967 SAGA PETROLEUM LLC API Number 415 W. WALL, SUITE 1900 30-025-62 MIDLAND. TX 79701 ⁴ Property Code 20363 6 Well No. ⁵ Property Name 10 STATE LAND SECTION 3 **Surface Location** North/South line Lot Ida Reet from the Reat from the East/West line UL or lot no. Section Township Range County 2223 SOUTH LEA 32 18**S** 38E 860 EAST ⁸ Proposed Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line Feet from the UL or lot no. Township Range **Bast/West line** Section County ¹⁰ Proposed Pool 2 ⁹ Proposed Pool 1 HOBBS DRINKARD 12 Well Type Code 11 Work Type Code 13 Cable/Rotary 14 Lease Type Code 15 Ground Level Elevation NEW DRILL 0 R STATE 3632' 18 Formation 16 Multiple 19 Contractor 20 Spud Date 17 Proposed Depth 7000 Drinkard Not assigned ASA P ²¹ Proposed Casing and Cement Program Estimated TOC Casing weight/foot Hole Size **Casing Size** Setting Depth Sacks of Cemonit 12-1/4" 9-5/8" 36 & 40# 1550' 1400 sx circ surf 0 7-7/8" 5-1/2" 7000' 13 14 & 15.5# 1000 sx 1400 F CCDS 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Spud 12-1/4" hole, drl to 1550' & run 9-5/8" 36 & 40# J55 csg. Cmt w/1400 sx Class C + additives. Circulate to surface. WOC 12 hrs. Drl 7-7/8" hole to 7000', run 5-1/2" 14 & 15.5# J55 csg. Cmt w/1000 sx Class C + additives, estimated TOC 1400' No DST's planned. BOP- Size 11", 3000 psi, Shaffer LWS Double, Annular: Hydril GK 10" x 3000 psi, Accumulator: 80 gal, 3000 psi, 5 valve ²³ I hereby certify that the information given above is true and complete to the **OIL CONSERVATION DIVISION** best of my knowledge and belief. ORIGINAL SIGNED BY ushand Approved by: Signature: PAUL F. KAUTZ PETROLEUM ENGINEER Printed Name: Bonnie Husband Title: MAY 0 6 20 Bapiration Date: Title: Production Analyst **Approval Date:** Conditions of Approval: Date: 10/02/2002 Phone: (915)684-4293 Attached 🗔

DISTRICT I P.O. Box 1990, Eobbe, Mr 88341-1980 DISTRICT II P.O. Druwer ED. Artenia, EM 88211-0719 DISTRICT III 1900 Rio Brazos Rd., Axtor, NM 87410	Derg, Minerals and OIL CONSERV P.0.	of New Mexico ⁴ Natural Basedores Department 7ATION DIVIS Box 2088 Mexico 87504-2088	ION ^{Submit}	For Revised Februar to Appropriate Dist State Lease - Fee Lease -	rict Office - 4 Copies
DISTRICT IV	WELL LOCATION AND	ACREAGE DEDICATI		AMENDED	REPORT
API Number 36211 30-025- 36211	Secol Code 31730	HOBBS DR	Pool Name INKARD		
Property Code	-	erty Name		Vell Num	iber
20363		TE 32		10 Elevatio	<u> </u>
148967		ROLEUM LLC		3632'	
· · · · · · · · · · · · · · · · · · ·	Surfa	ce Location			
UL or lot No. Section Township 32 18-S		23 North/South line SOUTH	Feet from the 860	East/West line EAST	County LEA
	Bottom Hole Location	If Different From Sur	face	<u> </u>	<u> </u>
UL or lot No. Section Township	Range Lot Idn Fest fr	om the North/South line	Feet from the	East/Vest line	County
Dedicated Acres Joint or Infill C 80	Consolidation Code Order No.	54-4864		• · · · · · · · · · · · · · · · · · · ·	L
	ASSIGNED TO THIS COMPLE NON-STANDARD UNIT HAS	TION UNTIL ALL INTER		EEN CONSOLIDA	ATED
			I hereby contained hereby best of my base <u>Limmil</u> Signature Printed Nam Title Date SURVEY(I hereby certify on this plat we supervise an an correct to th	Production A July 12, 2 DR CERTIFICAT y that the well local mate by me or ad that the anne () be best of my bell AY 22, 2002 ad ME+ DE CERTIFICAT	formation ate to the band band nalyst 002 FION tion shown d notes of under my s true and

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"JUN. 10. 2004 12:50AM LATIGO

NO. 908 P. 1

Form C-104A

Permit 901

District I 1625 N. French Dr., Hobbs, NM 88340

a sa ta

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Change of Operator

Previous Or	revious Operator Information		r Information			
		Effective Date:	04/01/2004			
OGRID:	148967	OGRID:	227001			
Name:	SAGA PETROLEUM LIMITED LIABILITY CO.	Name:	LATIGO PETROLEUM, INC.			
Address:	415 W Wall	Address:	415 W. Wall, Suite 1900			
Address:	Suize 1900	Address:				
City, State, Zip:	Midland, TX 79701	City, State, Zip:) Midland, TX 79701			

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Previous	ious Operator		New Operator			
Signature:	Bøda	in alducal	-	and Hall		
Printed Name:	Bonnie	Caldwell	Printed Name:	Oran L Hall		
Title:	Mgr		Title:	Vice President Operations		
Date:	6-9 -0 4	Phone: 432/687-6200	Date:	June 9, 2004 Phone: 918/582-7770		

NMOCD Approval			
Electronic Signature	Chris Williams, District I		
Electronic Signature	Tim Gum, District II		
Date:	July 30, 2004		

http://www.emmrd.state.nm.us/ocdpermitting/C104AForm.aspx?PermitID=901&District1=t... 6/9/2004

JUN-09-04 WED 11:52 AM FROM:14326840829

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