



May 5, 2006

State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

ATTN: Mr. David R. Catanach

RE: Request to Activate Well
North Hobbs (Grayburg/San Andres) Unit
Well No. 331 (30-025-07538)
Letter J, Sec. 32, T-18-S, R-38-E
Lea County, NM

Dear Mr. Catanach:

Occidental Permian Limited Partnership respectfully requests Division approval to utilize North Hobbs G/SA Unit Well No. 331 as an injection well (Water, CO2) within the NHGSAU Pressure Maintenance Project. Well No. 331 had been identified as a 'New Well To Be Drilled' in Exhibit "A" of Order No. R-6199-B, but this well was actually an existing well, and had previously been approved for injection by Administrative Order No. PMX-195 (copy of said Order attached).

In support of this request, included also is updated Area of Review Data. A total of 11 new wells have been drilled within a ½-mile radius of NHGSAU No. 331 subsequent to the original review done as a part of Oxy's August, 2001 application to amend Order No. R-6199. These 11 wells are circled in blue on the attached Area of Review Plat.

Your favorable consideration of our request will be appreciated. If you have any questions or need additional information, please call me at (713) 366-5158.

Very truly yours,

Mark Stephen

Mark Stephens

Regulatory Compliance Analyst

Attachments

INJECTION WELL DATA SHEET

Operator	Permian Limited Partnership	Lease North Hobb	s G/SA Ur	nit	County Lea	
Well No.	Footage Location	Section	Townshi		Unit Le	tter
331	2310' FSL & 2310' FEL	32	18-S	38-Ĕ	J	
15-1/2"	Schematic	Surface Casi Size 15- TOC Sur Hole size	1/2" face 	Tubular Data Cemented with Determined by	250 Circulated	SXS.
@ 300,	1 1 1 1 1	Size 9-5		Cemented with	300	SXS.
		тос 172	6'	Determined by	Calc 50% ef	f
		Hole size	11-3/4	u 		
9-5/8" @ 2750'		Long string C Size 7" TOC Sur Hole size	face 8-3/4"	Cemented with Determined by	700 Circulated	sxs.
7" @ 3940'		Production C Size 5" TOC 243	asing	Cemented with	75 CBL	, sxs.
		Hole size Total depth	6-1/4" 4261'			
5" @ 424"'						
@ 4247'	11	Injection Inter		feet to TD		
	•	Approx.	4000	feet to TD		
		Completion t	vpe P	erforated Casir	ng	
Tubing size	2-7/8" lined with	Duoline (Fi	berglass lir	ner)	set in a	
Halliburton (G-6	packer at	Within	100 feet	of top perf.	
· · · · · · · · · · · · · · · · · · ·	(brand and model)				• •	
Other Data	Son And	roe.				
1. Name of the	injection formation San And	165				
2. Name of field	d or Pool Hobbs; (Grayburg – Sa	an Andres			
	r well drilled for injection? what purpose was the well originally dri	Yes lled?	Producer	No		
4. Has the well	ever been perforated in any other zone	(s)? List all su	ch perforated	intervals and give	plugging	
			•	•		
	cks of cement or bridge plug(s) used) ed in September, 1998, with 25		burg (3964	' – 3997'). The	se peris were	
					·	
5. Give the dep	oth to and name of any overlying and/or	underlying oil at	id gas zones	(pools) in this area	.	
Byers (Queen), +/- 3680'; Glorieta, 530	00'				



Exhibit "A" Division Order No. R-6199-B North Hobbs Grayburg San Audres Unit Tertiary Recovery Project Approved Injection Wells (New Wells To Be Drilled)

Well Name & Number	API Number	Well Location	Injection Interval	Packer Depth
NHGBSAU No. 118 **	N/A	Footage Undetermined, Unit J or P, Section 18, T-18S, R-38E	4,000'-4,500'	3,900
NHGBSAU No. 118	N/A	Footage Undetermined, Unit L or N, Section 18, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 118 **	NA	Footage Undetermined, Unit M or N, Section 18, T-18S, R-38E	4,000'-4,500'	3.900
NHGBSAU No. 112 **	N/A	Footage Undetermined, Unit D. Section 19, T-18S, R-38E	4,000'-4,500'	3,900°
NHGBSAU No. 142	N/A	Footage Undetermined, Unit N, Section 19, T-18S, R-38E	4.000'-4,500'	3,900'
NHGBSAU No. 120	N/A	Footage Undetermined, Unit D or F, Section 20, T-18S, R-38E	4.000'-4,500'	3,900'
NHGBSAU No. 312 **	N/A	Footage Undetermined, Unit B, Section 24, T-185, R-38B	4,000'-4,500'	3,900,
NHOBSAU No. 331	NA	Footage Undetermined, Unit J. Section 24, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 124 **	NA	Footage Undetermined, Unit G, Section 24, T-185, R-38B	4,000'-4.500'	3.900
NHGBSAU No. 124 **	N/A	Footage Undetermined, Unit F, Section 24, T-18S, R-388	4,000'-4,500'	3,900
NHGBSAU No. 125	N/A	Footage Undetermined, Unit A or B, Section 25, T-185, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 323	N/A	Footage Undetermined, Unit G. Section 29, T-18S, R-38E	4,000'-4,500'	3,900
NHOBSAU No. 342	N/A	Footage Undetermined, Unit O, Section 29, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 442	N/A	Footage Undetermined, Unit P, Section 29, T-18S, R-38E	4.000'-4,500'	3,900'
NHGBSAU No. 129	NA	Footage Undetermined, Unit E. Section 29, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 222	N/A	Footage Undetermined, Unit F, Section 30, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 422	N/A	Footage Undetermined, Unit H, Section 30, T-18S, R-38E	4,000'-4,500'	3,900
NHGBSAU No. 442	N/A	Footage Undetermined, Unit P. Section 30, T-18S, R-38B	4,000'-4,500'	3,900
NIICBSAU No. 312	NA	Footage Undetermined, Unit B, Section 31, T-18S, K-38E	4,000'-4,500'	3,900
NHGBSAU No. 222	N/A	Footage Undetermined, Unit F, Section 32, T-18S, R-38B	4,000'-4,500'	3,900'
NHGBSAU No. 323	N/A	Footage Undetermined, Unit O, Section 32, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 331	N/A	2310' FSL & 2310' FEL, Unit J, Section 32, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 431	N/A	Pootage Undetermined, Unit I, Section 20, T-18S, R-38B	4,000'-4,500'	3,900'
NHGBSAU No. 342	N/A	Footage Undetermined, Unit O. Section 30, T-18S, R-38B	4,000'-4,500'	3,900'

** Denotes wells that are authorized to inject CO₂, water, and produced gas. All other wells are authorized to inject CO₂ and water only.



Stephens, Mark E. (Houston)

From:

Catanach, David, EMNRD [david.catanach@state.nm.us]

Sent:

Wednesday, April 12, 2006 8:46 AM

To:

Stephens, Mark E. (Houston)

Subject:

RE: North Hobbs G/SA Unit No. 331 (30-025-07538)

Mark,

I don't think we need to correct R-6199-B. It shows up as an approved injection well. That's all that matters. I'm not going to issue an amended Order No. R-6199-B simply for that well.

DRC

----Original Message----

From: Mark Stephens@oxy.com [mailto:Mark Stephens@oxy.com]

Sent: Tuesday, April 11, 2006 1:22 PM

To: Catanach, David, EMNRD

Subject: North Hobbs G/SA Unit No. 331 (30-025-07538)

David -

The subject well was shown on Exhibit "A" of Order R-6199-B (New Wells to be Drilled). However, this well is an existing well (had been approved for injection by Order PMX-195, 7/21/98 <copy of Order attached>). So, presumably, it should have appeared on Exhibit "B" of R-6199-B (Existing Wells). Does this oversight on our part need to be corrected in a particular fashion (via letter request, a Form filing, etc.)? Can you make whatever changes are required to R-6199-B internally?

Please let me know so that we can take the necessary steps to get the records straight inasmuch as this well is to be put on injection (water, CO2) in the very near future. Thank you for your time and patience in this matter.

Mark Stephens Oxy Permian Ltd. Houston, TX

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(713) 366-5158 <W>
(713) 366-5381 <F>
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< < IMAGE000.TIF>>
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OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

RECEIVED

JUL 2 4 1998

ADMINISTRATIVE ORDER NO. PMX-195

APPLICATION OF ALTURA ENERGY, LTD TO EXPAND ITS PRESSURE MAINTENANCE PROJECT IN THE HOBBS GRAYBURG-SAN ANDRES POOL IN LEA COUNTY, NEW MEXICO

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Division Order No. R-6199, Altura Energy, LTD has made application to the Division on January 7, 1997 for permission to expand its Parkway Delaware Unit Pressure Maintenance Project in the Hobbs Grayburg-San Andres Pool in Lea County, New Mexico.

THE DIVISION DIRECTOR FINDS THAT:

- (1) The application has been filed in due form.
- (2) Satisfactory information has been provided that all offset operators have been duly notified of the application.
- (3) No objection has been received within the waiting period as prescribed by Rule 701(B).
- (4) The proposed injection well is eligible for conversion to injection under the terms of Rule 701.
- (5) The proposed expansion of the above referenced pressure maintenance project will not cause waste nor impair correlative rights.
 - (6) The application should be approved.

IT IS THEREFORE ORDERED THAT:

The applicant, Altura Energy, LTD, be and the same is hereby authorized to inject water into the Grayburg and San Andres formations at approximately 4127 feet to approximately 4203 feet through 2 3/8-inch plastic or fiberglass lined tubing set in a packer located approximately 100 feet above the uppermost injection perforations in the following described wells for purposes of pressure maintenance to wit:

North Hobbs (Grayburg/San Andres) Unit Well No.142

1250' FSL & 185' FWL, Unit Letter 'M', Section 33 Injection Interval 4029 feet to 4370 feet Maximum Injection Pressure - 806 psig

North Hobbs (Grayburg/San Andres) Unit Well No.331

2310' FSL & 2310' FEL, Unit Letter 'J', Section 32
Injection Interval 4040 feet to 4245 feet
Maximum Injection Pressure - 808 psig

Both located in Township 18 South, Range 38 East, NMPM, Lea County, New Mexico.

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the injected fluid enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

Prior to commencing injection operations, the casing shall be pressure tested from the surface to the packer setting depth to assure the integrity of said casing.

The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing or packer.

The injection well or system shall be equipped with a pressure limiting device which will limit the wellhead pressure on the injection well to no more than .2 psi per foot of depth to the uppermost injection perforation.

The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator that such higher pressure will not result in migration of the injected fluid from the Grayburg or San Andres formations.

The operator shall immediately notify the supervisor of the Hobbs district office of the Division of the failure of the tubing, casing or packer in said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

The subject wells shall be governed by all provisions of Division Order No. R-6199 and Rules 702-706 of the Division Rules and Regulations not inconsistent herewith.

PROVIDED FURTHER THAT, jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (1) to protect fresh water or (2) consistent with the requirements in this order, whereupon the Division may, after notice and hearing, terminate the injection authority granted herein.

The injection authority for the well granted herein, shall terminate one year after the effective date of this order if the operator has not commenced injection operations into the well, provided however, the Division, upon written request by the operator, may grant an extension thereof for good cause shown.

DONE at Santa Fe, New Mexico, on this 21st day of July, 1998.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

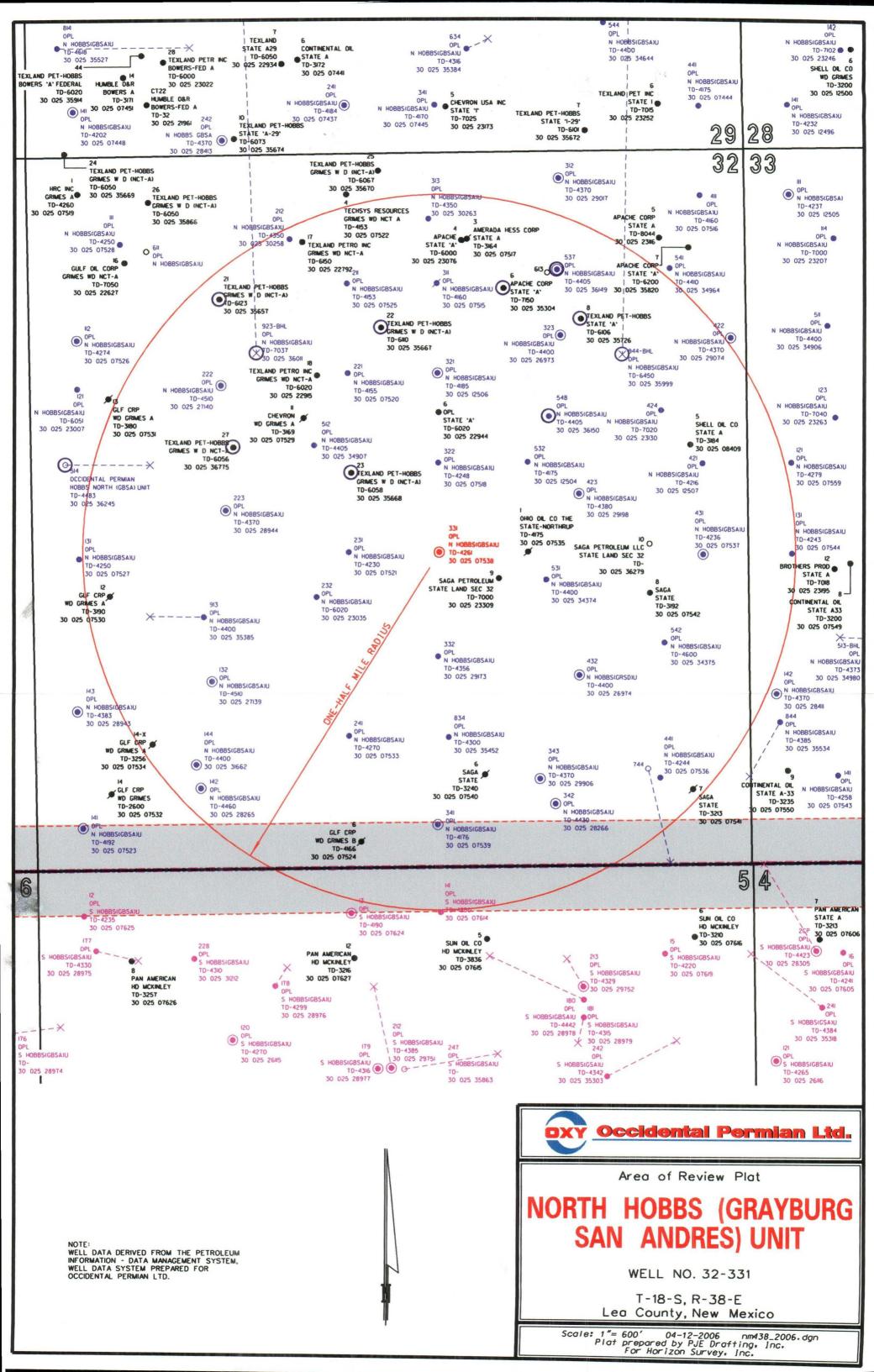
LORI WROTENBERY,

Director

SEAL

LW/BES/kv

cc: Oil Conservation Division - Hobbs



Area of Review Data

North Hobbs G/SA Unit No. 331

A review of the subject well's AOR shows that 11 wells have been drilled within the ½-mile radius since the previous review occurred (done as a part of Oxy's August, 2001 application to amend Order No. R-6199). These wells are:

State 'A' No. 6 (30-025-35304)

Surface casing (8-5/8") – Cement circulated to surface Production casing (5-1/2") – Set @ 7146' with 1222 sx.; TOC N/A

State 'A' No. 8 (30-025-35726)

Surface casing (8-5/8") – Cement circulated to surface Production casing (5-1/2") – Set @ 6106'; TOC @ 1530 via temp. survey

W.D. Grimes (NCT-A) No. 21 (30-025-35657)

Surface casing (8-5/8") – Cement circulated to surface Production casing (5-1/2") – Set @ 6123'; TOC @ 1540' via temp. survey

W.D. Grimes (NCT-A) No. 22 (30-025-35667)

Surface casing (8-5/8") – Cement circulated to surface Production casing (5-1/2") – Cement circulated to surface

W. D. Grimes (NCT-A) No. 23 (30-025-35668)

Surface casing (8-5/8") – Cement circulated to surface Production casing (5-1/2") – Set @ 6058'with 1425 sx.; TOC N/A

W.D. Grimes (NCT-A) No. 27 (30-025-36775)

Surface casing (8-5/8") – Cement circulated to surface Production casing (5-1/2") – Cement circulated to surface

North Hobbs G/SA Unit No. 923 (30-025-36011)

Surface casing (9-5/8") – Cement circulated to surface Production casing (7") – Cement circulated to surface

Area of Review Data (con'd.)

North Hobbs G/SA Unit No. 944 (30-025-35999)

Surface casing (9-5/8") – Cement circulated to surface Production casing (7") – Cement circulated to surface

North Hobbs G/SA Unit No. 514 (30-025-36245)

Surface casing (9-5/8") – Cement circulated to surface Production casing (7") – Cement circulated to surface

North Hobbs G/SA Unit No. 537 (30-025-36149)

Surface casing (8-5/8") – Cement circulated to surface Production casing (5-1/2") – Cement circulated to surface

North Hobbs G/SA Unit No. 548 (30-025-36150)

Surface casing (8-5/8") – Cement circulated to surface Production casing (5-1/2") – Cement circulated to surface

NOTE: Latigo Petroleum's State Land Section 32 Well No. 10 (30-025-36279) in Section 32, T-18-S, R-38-E. was never drilled. The APD expired on 5/6/05.

Mark Stephens

Regulatory Compliance Analyst

Occidental Permian Limited Partnership

Mark Stephen 5/5/06

State of New Mexico Litergy, Minerals and Natural Resources

State Lense-6 copies

Fee Lease-5 cookes Form C-105 DISTRICT Revised March 25, 1999 1625 N. French Dr., Hobbs, NM 88240 WELL APINO. OIL CONSERVATION DIVISION 30-025-35304 811 South First, Artesia, NM 88210 1220 South St. Francis Drive 5. Indicate Type of Lease DISTRICT III STATE Santa Fe, NM 87505 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. 1220 South St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG ia Type of Welt 7. Lesse Name or Unit Agreement Name OIL WELL GAS WELL ☐ DRY OTHER State A b. Type of Completion: Diff. Resvr. ☐ Other Deepen Plug Back ☑ New Well Workover Well No. 2. Name of Operator Apache Corporation 9. Pool sume or Wildest 3. Address of Operator 6120 S. Yale, Suite 1500 Tulsa, Oklahoma 74136-4224 918-491-4957 Hobbs; Drinkard (31730) 4 Well Location 990 North 1817 East R Unit Letter Rest From The Line and Feet From The 38E 185 32 NMPM Lea County 12. Date Compi. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 4. Elev Casinohead 10. Date Soudded 11. Date T.D. Reached 07/05/02 3641' 05/26/02 06/13/02 GR Total Depth 16. Plug Back T.D. 7. If Multiple Compl. How 18 Intervals Rotary Tools Cable Tools 70981 7150 Many Zones? Drilled By Top, Bottom, Name 20. Was Directional Survey Made No 22 Was Well Cored DL/MSFL, SD/DSN/SGR, GR/CL No CASING RECORD (Report all strings set in well) CEMENTING RECORD AMOUNT PULLED CASING SIZE WEIGHT LB./FT HOLE SIZE **DEPTH SET** 1510 12 1/4" 164 sx circulated to pit 8 5/8" 24# 17# 7146 7 7/8" 5 1/2" No sx circulated to pit LINER RECORD
BOTTOM SA TUBING RECORD SACKS CEMENT SIŽE TOP SCREEN SIZE PACKER SET 2 7/8" 7004 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 26. Perforation record (interval, size, and number) Lower Drinkard - 6839-42', 6867-74', 6894-6904', 6914-36', 6954-78' 6839-6978 Acidized w/ 3544 gals 15% HCL 25. (2) Frac w/ 29022 gals get and 21378# 16/30 sand 4" - 264 Holes Upper Drinkard - 6649-53', 6657-63', 6668-72', 6692-6702', 6787-92' 6649-6792 Acidized w/ 1982 gals 15% HCL 4" - 58 Holes Frac w/ 24780 gals gel and 8322# 16/30 sand 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 07/05/02 Pumping - 1.5" Rod Insert Producing Date of Test Hours Tested Choke Size rod'n For Oil - Bbi Gas - MCF Gas - Oil Ratio 7/16/02 24 Test Period 23 70 120 3043 Casing Pressure Flow Tubing Press. Oil Gravity . API . (Corr.) lour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold Apache Corporation 30. List Attachus Logs, C-104 on both sides of this form is true and complete to the best of my knowledge and belief Peinted Kara Coday Title Sr. Engineering Tech. Date 7/22/02 Submit 3 Copies to Approxiste District

State of New Mexico Energy, Minerals and Natural Resouces

DISTRICT J 1625 N. French Dr., Hobbs, NM	99740				Revised	FORM C-103 March 25, 1999
DISTRICT II	0024U	OIL CONSERVATION	DIVISION	WELL API NO.	10041500	Water 25, 1999
811 South First, Artesia, NM 88	210	1220 South St. France		30-025-35304		•
DISTRICT III		Santa Fe, NM 8		5. Indicate Type of Lease		· · · · · · · · · · · · · · · · · · ·
1000 Rio Brazos Rd., Aztec, NM	87410	•		STAT	Œ	☑ FEE
DISTRICT IV				6. State Oil & Gas Lease No.		
1220 South St. Francis Dr., Santa				26481		
		ND REPORTS ON WEL				
(DO NOT USE THIS FO	ORM FOR PROPOSALS TO	DRILL OR TO DEEPEN OR	PLUG BACK TO A	7. Lease Name or Unit Agreemen	t Nume	
	IR. USE "APPLICATION	FOR PERMIT" (FORM C-101) FOR SUCH	ا د	tate 'A'	
PROPOSALS.) 1. Type of Well:				9	IAIC A	
OIL WE	LL GAS WE	LL OTHER				
2. Name of Operator		,		8. Well No.		
Apache Corporation 3. Address of Operator	<u> </u>			9. Pool name or Wildon	6	
6120 South Yale, St	rite 1500 Tulsa, OK		Hobbs; Drinkard (31	730)		
4. Well Location Unit Letter	B : 990	Feet From The North	Line and 1817	Feet From The East	Line	
Section	32 Township		8E NMPM	Cotanty	L	ea
		10. Blevation (Show whether DF, RKB, GR 3641'	RT, GR, etc.)			
<i>(11)</i> .			to Indicate Nature of Notice	e, Report, or Other Data		
	IICE OF INTENTION T			SEQUENT REPORT O	F:	
Perform Remedia	il Work Pla	ig and Abandon	Remedial Work	0	Altering	Casing
☐ Temporarily Aba	ndon 🗆 🗅 🗅	ange Plans	Commence Dril	_	_	d Abandonment
Pull or Alter Casi		•	Casing Test and			7 7 7
		•	☑ Other	•		.•
Other				Spud & Cmt surface	æ produ	ction csg
		s. (Clearly state all pertiner E 1103. For Multiple Com				
5/26/2002	MIRU Capstar #10.	Spud well @ 8:30 a.m.				
5/28/2002		to 1510'. Ran 36 jts 8-5/ circ 164 sxs to surface, W		g. Cement lead with 5	50 sxs 1:	5/85% Poz C,
6/13/2002	220 sxs 35/65 Poz C	o 7150'. Ran 170 jts 5-1/ , tail w/151 sxs 50/50 Por rith 735 sxs 35/65 Poz C,	z C, circulate - no cem	ent to surface. Cemer	nt 2nd sta	ge from DVT
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(18					
I hereby certify that the inform	unternalbove is tylk and complete to	he best of my knowledge and belief				
SIGNATURE	merce)	mint	TITLE Admini	strative Assistant	DATE_	6/20/2002
TYPE OR PRINT NAME	Shelley Faurot	· · · · · · · · · · · · · · · · · · ·		TELEPH	IONE NO.	918/491-4980
(This space for State Use)		GARY W	YESISHED BY			
APPROVED BY CONDITIONS OF APPROVA	L, IF ANY:		D REPRESENTATIVE	PYSTARE NAMEN PAGE	·	N 27 2002

Submit to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

State Lease - 6 copies Fee Lease - 5 copies			•					•					Kevi	sea 1-1-89
DISTRICT I P.O. Box 1980, Hobb	s, NM 8824)	OII	CONS	ERVA P.O. Bo			VISIO	ON		ELL API NO. 30-025-357	26		
DISTRICT II P.O. Drawer DD, Arte	sia, NM 882	10		Santa Fe	, New Mo			2088		5	5. Indicate Ty	-	ATE X	FEE
DISTRICT III 1000 Rio Brazos Rd.,	Aztec, NM	87410								6. State Oil & Gas Lease No. 28761				
WELL	OMPLE	TION ()R RF	COMPLE	TION RE	PORT A	AND I	OG						
la. Type of Well:					OTHER 1					17	7. Lease Name	or Unit Ag	reement N	ame
OIL WELL	GA	S WELL		DRY	OTHER _	,000.					tate "A"			
b. Type of Completion NEW WORL WELL X OVER	κ	PEN	PLUG BACK		DIFF RESVR	OTHER								
2. Name of Operator			_			·····			· · · · · ·	1	B. Well No.			
Texland Petroleu		<u>s, L.L.(</u>	<u> </u>							8	Pool name	- WEG		
Address of Operator777 Main Street,)Fort W	/orthT:	v76102							obbs: Upp		04	
4. Well Location		71 011 11					<u> </u>				oppa. Opp	er Diliteb	y	
Unit Letter	:	1250	Fee	t From The	N		_ Line	and 12	50		Feet F	om The E		Line
Section 32			Tov	vaship 18S			e 38E			NM	гм Lea			County
10. Date Spudded 11/14/2001	11. Date T. 11/22/2	001		12/07/20				13. Eleva 3640	ations (DF &	RKB, RT, GR		14. Elev.	Casinghead
15. Total Depth		Plug Bac	k T.D.		17. If Multip Many Zo		How		Interva. Drilled		Rotary Tool	S .	Cable To	ois
6106	61										X			
19. Producing Interval 5821 - 5957, Hot	bs: Uppe	r Bline		ottom, Name								0. Was Dire	ectional St	irvey Made
21. Type Electric and C CNL-CCL-GR	Other Logs R	រារា									22. Was We No	I Cored		
23.			CA	SING R	ECORD	(Repo	ort all	string	s set	in v	vell)			
CASING SIZE	WEI	GHT LI		~	TH SET		OLE SI				ENTING RI	CORD	AM	OUNT PULLED
8 5/8	24	<u> </u>		1496		12 1/4			800s	x P	remium +			
5 1/2	15.5		· · · · ·	6106		7 7/8			1675	SX	H,C, Prem	um +		
				<u> </u>	·					··········				
	- -						·		<u> </u>					
24.			LIN	ER RECO	RD	-L			1	25.	TU	BING RE	CORD	
SIZE	TOP			MOTTC	SACKS C	EMENT	S	CREEN			SIZE	DEPTH		PACKER SET
										2 3/	8	5773		5773
			<u> </u>				Ц							
26. Perforation rec 2 JSPF: 5821, 2	ord (interv 3. 38. 40	al, size 42.44	and no 45. 5	umber) 54. 61. 82.				ACID, PTH INT						EEZE, ETC.
84, 86, 5925, 2								1 - 595		<u>. </u>	w/10,000			RIAL USED
57; 46 holes tota	ìl.											<u> </u>		
														
28.					PRODU			·				,	<u> </u>	
Date First Production		Injed		ion Method (Flowing, gas	lift, pump	ing - Siz	e and typ	e pump)	1.1	Well-St	(i=)	i. or Shut-in)
Date of Test	Hours			Choke Size	Prod'n F Test Per		Oil - Bl	bl.	Gas	- MC	F W	ater - Bbl.		Gas - Oil Ratio
Flow Tubing Press.	Casing	Pressure		Calculated 24 Hour Rate	- Oil - Blb	ıl.	Gas	s - MCF		Wat	ter - Bbi.	Oil Gra	vity - API	- (Corr.)
29. Disposition of Gas	(Sold, used f	or fuel, w	ented, etc	:.)		······					Test V	itnessed By		
30. List Attachments Log, Deviation R	enort					-								
31. I hereby certify to		rmation	shown o	on both side	s of this for	m is true	and co	mplete to	the b	est o	f my knowled	ige and bel	ief	
	7 0	1	11					•					•	
Signature	m/	LUNE	(D)		Printed Name A	nn Burd	lette			Titl	le Regulati	ory Analy	st Dat	K/18/01

Submit 3 Copies To Appropriate District Office	State of No			Form C-103 Revised March 25, 1999			
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, Minerals an	id Natural	Resources	WELL API	NO.		
District II	OIL CONSERVA	TION D	racioni		30-025-35726		
811 South First, Artesia, NM 87210 District III	2040 Sout				Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe,				TE X FEE		
District IV 2040 South Pacheco, Santa Fe, NM 87505	Juliu I V,			6. State Oil & Gas Lease No. 28761			
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.) 1. Type of Well: Oil Well Gas Well		ame or Unti Agreement Name					
2. Name of Operator Textand Petro	8. Well No)· 8					
3. Address of Operator 777 Main S		rthTx7610	2		ne or Wildcat		
4. Well Location				Hooos: U	oper Blinebry		
Unit Letter A 1	250 feet from the	N	line and 125	60f	eet from the E line		
Section 32	Township 185	S Ra	nge 38E	NMPM	CountyLea		
goodon 9-	10. Elevation (Show w						
11. Check Ap	propriate Box to Inc	licate Na	ture of Notice,	Report or C	Other Data		
NOTICE OF INT PERFORM REMEDIAL WORK			SUE REMEDIAL WOR		T REPORT OF: ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS	PLUG AND DARAGEMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A CEMENT JOBS	ND	X 32		
OTHER:			OTHER:	/			
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent thates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion. SPUD: 11/14/01. CSG REPORT: Ran 33 jts 8 5/8" 24# J55 STC csg set @ 1496'. CENTRALIZERS: 12 every 3rd jt. CMT. REPORT: cmt w/550 sx Howco Light Premium Plus w/3% salt, 1/4# flocele mixed at 12.9 ppg, 1.96 yield & 250 sx Premium plus w/2% CaCl 1/4# flocele, mixed 14.8 ppg 1.35 yield. Displace csg w/93 BFW. Float held. Circ 170 sx cmt to pit. PD at 23:00 hrs. 11/15/01. NMOCD notified but not present. TD 6106' 11/22/01. RIG RELEASED 11/23/01. CSG REPORT: TIH w/121 jts. 5 1/2 15.5# J55 LTC, 16 jts. 5 1/2 17# J55 LTC. Csg set @ 6106'. CMT REPORT: Cmt 1st stage w/400 sx Super H w/2 1/2# salt, 4/10% CAP-1, 3/10% CFR-3, 1/4# D-AIR-1, 1/4# Flocele mixed at 13.2 ppg 1.86 yield. Displace csg w/60 BFW & 83 bbls. pit mud. PD 22:25 hrs. on 11/22/01. Float held. Drop bomb, open DV tool, took 90 bbls to break circ. Did not see any cmt off stage tool. Circ. 3 1/2 hrs. Lost circ SD, built & cond. Mud. CENTRALIZERS: 16 3850-6085. 1 @ 1495'. Cmt 2nd stage w/500 sx interfil C w/14# flocele mix 11.9 ppg, 2.41 yield, 100 sx. Premium plus w/5/10% LAP-1, 2/10% CFR-3, 1/4# D-AIR 3000. Mixed 15 ppg 1.29 yield, 625 sx interfil C w/1/4# flocele mixed 11.9 ppg 2.41 yield, tail in w/50 sx Premium plus neat. Mix 14.8 ppg 1.32 yield. Displace csg w/93 BFW. PD at 11:55 hrs on 11/23/01Close DV tool, held OK. Lost return while cmt 2nd stage. Did not circ cmt. Cut jt. WOC 8 hrs. Run temp survey. TOC 1530'.							
I hereby certify that the information SIGNATURE (Im. But)	above is true and comp		best of my knowle	_	f. DATE 12/14/2001		
Type or print name Ann Burdette							
(This space for State use)	**************************************		ORIGINAL SIG	ENED BY	Telephone No. (817)336-2751		
•		•	PAUL F. K	AUTZ			
APPROVED BY Conditions of approval, if any:		_TITLE_	PETROLEUM E	NGINEER	FB8^TF4_2002		

Submit to Appropriate District Office State Lease - 6 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs	s, NM 88240	OIL CONSERVATION DIVISIO P.O. Box 2088								WELL API NO. 30-025-35657				
DISTRICT II P.O. Drawer DD, Artes	sia, NM 8821	10		Santa Fe	e, New Me			2088	:	5. Indicate Ty	-	ATE	FEE X	
DISTRICT III 1000 Rio Brazos Rd.,	Aztec, NM	87410								6. State Oil & Gas Lease No. 25697				
WELL C	OMPLE	TION O	RREC	COMPLE	TION REI	PORT A	AND L	OG						
la. Type of Well: OIL WELL	GA	S WELL		DRY 🗌	OTHER I	njection				7. Lease Name			ame	
b. Type of Completion				_					į V	V.D. Grime	s (NC j-/	A)		
NEW WORK OVER		PEN	PLUG BACK		DIFF RESVR	OTHER				S. Well No.				
Name of OperatorTexland Petroleur	n - Hobb	s. L.L.C	2						2					
3. Address of Operator								:	Pool name o					
777 Main Street,	Ste. 3200	Fort W	orthTx	76102					H	obbs: Upp	er Blineb	ry		
Well Location Unit Letter	С	1090	Feet	From The	North		I ine	and 13	70	Feet Fr	om The V	Vest	Line	
Omit Letter _	_ •					 		- and		rectr				
Section 32			Tow	nship 189	.	Rang	e 38E		NM	рм Lea			County	
10. Date Spudded 08/27/2001	11. Date T. 09/11/20	001		12. Date C 11/20/2				3637'		RKB, RT, GR			Casinghead	
15. Total Depth 6123	60	Plug Back 73	T.D.		17. If Multipl Many Zo		How	18.	Intervals Drilled By	Rotary Tool	S	Cable To	ols	
19. Producing Interval(s		mpletion -	Top, Bo	ttom, Name		-				\ .	0. Was Dir NO	ectional St	rvey Made	
21. Type Electric and O	ther Logs R	un								22. Was Wel	l Cored			
23.			CAS	SING R	ECORD	(Repo	ort all	string	s set in v	vell)				
CASING SIZE	WEI	GHT LB			TH SET		OLE SI			ENTING RE	CORD	AM	OUNT PULLED	
8 5/8	24			1494		12 1/4			720 sx C	I. C				
5 1/2	14			6123		7 7/8			1545 SX	CI. H & C				
24.				CD DECC	nn	<u> </u>					DDIC DE	CORP		
SIZE	TOP			ER RECC TTOM	SACKS C	EMENT	Si	CREEN	25.	SIZE	BING RE		PACKER SET	
312.0				11011	DACKS C	434144114		JALLIN	2 3/		5802	1321	5802	
26. Perforation reco	ord (interv	al, size,	and nu	mber)									EEZE, ETC.	
2 JSPF, 58 holes 74, 81, 83, 86, 59								PTH INT B - 597	ERVAL 8	M/10,000			RIAL USED	
40, 42, 45, 59, 6				, , ,			000	3 007		10,000	guio io	70 1 102		
28.		,	D 1 1	- V - 1 - 1 -	<u>PRODU</u>						T		;	
Date First Production T 11/26/2001	~y	Injec		on Method (Flowing, gas	lift, pump	ing - Siz	e and typ	e pump)		Well S	tatus (Proc	i. or Shut-in)	
Date of Test	Hours	Tested	C	Choke Size	Prod'n F		Oil - Bl	ol.	Gas - MC	F W	ater - Bbl.	σ ₁	Gas - Oil Ratio	
Flow Tubing Press.	Casing	Pressure		alculated 24 Your Rate	- Oil - Blb	l.	Ga:	- MCF	Wat	ter - Bbl.	Oil Gra	vity - API	- (Corr.)	
29. Disposition of Gas (Sold, used fo	or fuel, vei	nted, etc.)		-				Test W	itnessed By	,		
30. List Attachments				W-10									_	
31. I hereby certify th	at the info	mation s	hown o	n both side	s of this for	m is true	and co	mplete t	o the best o	f my knowlea	ige and bei	lief	Ko	
Signature (i)	nn B	and	itte	; :	Printed Name Ar	nn Burd	ette		Titl	e Regulato	ory Analy	st Dat	12-3-01	

Submit 3 Copies To Appropriate District Office	State of New			Form C-103
District [Energy, Minerals and I	Natural Resources	WELL API NO	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II			WELL API N	30-025-35657
811 South First, Artesia, NM 87210	OIL CONSERVAT	ION DIVISION	5. Indicate Ty	ne of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	2040 South 1		STATE	`
District IV	Santa Fe, NN	1 87505		& Gas Lease No.
2040 South Pacheco, Santa Fe, NM 87505			25697	
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT" PROPOSALS.) 1. Type of Well: Oil Well Gas Well		OR PLUG BACK TO A	7. Lease Nam W.D. Grimes	e or Unti Agreement Name (NCT-A)
2. Name of Operator Texland Petrole	8. Well No.	21		
3. Address of Operator 777 Main Str		Tx 76102	9. Pool name Hobbs: Uppe	
4. Well Location			110003. Оррс	. Dimoory
Unit Letter C : 10	90 feet from the No	orth line and 13		from the West line
Section 32	Township 18S	Range 38E	NMPM	County Lea
	0. Elevation (Show wheth			County 200
	3637'	<u> </u>		
* *	ropriate Box to Indic		•	
NOTICE OF INTE	ENTION TO: PLUG AND ABANDON [REPORT OF: ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE D	RILLING OPNS.	PLUG AND ABANDONMENT
	MULTIPLE [COMPLETION	CASING TEST A		X
OTHER:	.	OTHER:		
 Describe proposed or completed of starting and proposed work). So or recompletion. 9/6/01 drilled to 5158' lost complete react at 3945'. TOH, WOC 6 hrs. Load well returns 3687'. Drill cmt 3687-3998'. released rig. 9/12/01 CSG, REPORT: interfill C & 50 sx of Class C. Did no 	eturns at 4052' and drilled w/150 barrelss brine wtr. Regain 90% returns. 399 Ran 138 jts 5 1/2" csg. S	tiple Completions: Attact d to 4158' without returns TIH w/bit. Drill soft cm 18-4029' 9/8/01 - 9/10/05 Stage tool at 3990'. CMT	s. 9/7/01 Spot 200 at 3663-3680". Di drilled. TD well REPORT: Cmt	osed completion 0 sx class C cmt w/3% rill hard cmt 3680-3680' lost 1 on 9/11/01 @ 6123', 12:00 1st stage w/1150 sx. of
				<i>.</i> .
I hereby certify that the information a	bove is true and complete	to the best of my knowl	edge and belief.	,
SIGNATURE	telle 1	TITLE Regulatory Analys	st	DATE//////
Type or print nameAnn Burdette		·]	Telephone No. (817)336-2751
(This space for State use)		n-Rioi	2897723 7	
APPROVED BY	T	ITLE	1 1 2 2	DATE
Conditions of approval, if any:	--	DETERMINE	THE SAME H	URIL

		f New Mexico s and Natural Resources	•	Form C- Revised March 25, 1
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, winterals	, and indicate Nesources	WELL A	PI NO.
District II 811 South First, Artesia, NM 87210	OIL CONSER	VATION DIVISION	5 Indicat	30-025-3565 e Type of Lease
District III	2040 S	outh Pacheco		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa F	Fe, NM 87505		Oil & Gas Lease No.
2040 South Pacheco, Santa Fe, NM 87505			25697	on or Gas Lease NV.
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSAL) DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.) 1. Type of Well: Oil Well X Gas Well		EEPEN OR PLUG BACK TO		Name or Unti Agreement N imes (NCT-A)
2. Name of Operator Textand Petro			8. Well N	lo. 21
3. Address of Operator 777 Main S				ame or Wildcat Jpper Blinebry
4. Well Location			120000.	spor simory
Unit Letter C · 1	090 feet from th	ne North line	and 1370	feet from the West
Section 32	Township	18S Range 38E	NMPM	CountyLea
	10. Elevation (Show 3637'	v whether DR, RKB, RT, G	R, etc.)	
		Indicate Nature of N		
NOTICE OF INT	TENTION TO: PLUG AND ABANDO	ON _ REMEDI	SUBSEQUEN AL WORK	NT REPORT OF: ———————————————————————————————————
TEMPORARILY ABANDON	CHANGE PLANS	COMME	NCE DRILLING OPN	IS. X PLUG AND ABANDONMENT
DULL OF ALTER GARNO	A41 11 7101 F			
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING	TEST AND FJOBS	
OTHER: 12. Describe proposed or complete	COMPLETION d operations. (Clearly	CEMENT OTHER:	Is, and give pertinen	
OTHER:	d operations. (Clearly SEE RULE 1103. Fo ing from 360's to 149 /4 hrs. 8/30/01 CSG F ORT: Cmt w/470 sx. 1 0.25# cello flake mi OTIFIED BUT NOT	oTHER: state all pertinent detailor Multiple Completions 4'. SPUD TIME: 15:4 REPORT: Ran 33 jts. Howco Light Class C v xed at 14.8# 1.35 yield	ls, and give pertinen s: Attach diagram of 5 8/27/01 1200' Dri 8-5/8" 24# J55 STC v/3% salt 0.25# cello	proposed completion lling. Red bed, sand. csg. set at 1494 flake mixed at 12.6# 1.97
OTHER: 12. Describe proposed or complete of starting and proposed work) or recompletion. Change setting depth of surface cas Bit #1 (12-1/4 Varel) 1200' in 12-3 CENTRALIZERS: 12; CMT REP yield & 250 sx. Class C w/2% CaC Circ. 51 sx. cmt to pit. NMOCO N	d operations. (Clearly SEE RULE 1103. Fo ing from 360's to 149 /4 hrs. 8/30/01 CSG F ORT: Cmt w/470 sx. 1 0.25# cello flake mi OTIFIED BUT NOT	oTHER: state all pertinent detailor Multiple Completions 4'. SPUD TIME: 15:4 REPORT: Ran 33 jts. Howco Light Class C v xed at 14.8# 1.35 yield	ls, and give pertinen s: Attach diagram of 5 8/27/01 1200' Dri 8-5/8" 24# J55 STC v/3% salt 0.25# cello	proposed completion lling. Red bed, sand. csg. set at 1494 flake mixed at 12.6# 1.97
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OTHER: 12. Describe proposed or complete of starting and proposed work) or recompletion. Change setting depth of surface cas Bit #1 (12-1/4 Varel) 1200' in 12-3 CENTRALIZERS: 12; CMT REP yield & 250 sx. Class C w/2% CaC Circ. 51 sx. cmt to pit. NMOCO N 8/31/01 TIH w/magnet; 9/1/01 - 9/5	d operations. (Clearly, SEE RULE 1103. For sing from 360's to 149/4 hrs. 8/30/01 CSG FORT: Cmt w/470 sx. 1 0.25# cello flake mi OTIFIED BUT NOT 1/01 drilled.	OTHER: state all pertinent detail or Multiple Completions 04'. SPUD TIME: 15:4 REPORT: Ran 33 jts. Howco Light Class C v xed at 14.8# 1.35 yield PRESENT.	ls, and give pertinents: Attach diagram of 5 8/27/01 1200' Dri 8-5/8" 24# J55 STC 1/3% salt 0.25# cellor. Displace w/92 BFV	proposed completion lling. Red bed, sand. csg. set at 1494 flake mixed at 12.6# 1.97 V. PD 12:45 AM 8/30/01.
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State of New Mexico Submit to Appropriate Form C-105 Energy, Minerals and Natural Resources Department District Office Revised 1-1-89 State Lease - 6 copies Fee Lease - 5 copies DISTRICT I WELL API NO OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 30-025-35667 P.O. Box 2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease Santa Fe. New Mexico 87504-2088 FEE X STATE DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 25697 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Weil: OIL WELL OTHER Injection 7. Lease Name or Unit Agreement Name GAS WELL DRY W.D. Grimes (NCT-A) b. Type of Completion: WELL X DEEPEN OTHER BACK RESVR 8. Well No. 2. Name of Operator Textand Petroleum - Hobbs, L.L.C 9. Pool name or Wildcat 3. Address of Operator 777 Main Street, Ste. 3200Fort WorthTx76102 Hobbs: Upper Blinebry 4. Well Location 1300 Line and 2560 North West Feet From The Unit Letter Feet From The Range 38E Section 32 Township 18S NMPM Lea County 11. Date T.D. Reached 10. Date Spudded 13. Elevations (DF & RKB, RT, GR, etc.) 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 09/12/2001 09/21/2001 11/29/2001 3635 16. Plug Back T.D. 15. Total Depth 17. If Multiple Compl. How 18. Intervals Rotary Tools Cable Tools Many Zones? Drilled By 6110 6030 X 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name 5805 - 5949, Hobbs: Upper Blinebry 22. Was Well Cored 21. Type Electric and Other Logs Run **GR-CNL-CCL** 23. CASING RECORD (Report all strings set in well) WEIGHT LB./FT DEPTH SET HOLE SIZE CEMENTING RECORD CASING SIZE AMOUNT PULLED 1525 12 1/4 800 sx Cl. C 8 5/8 15.5 6110 77/8 1400 sx H & Cl. C 5 1/2 24. LINER RECORD TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE PACKER SET **DEPTH SET** 2 3/8 5739 5739 26. Perforation record (interval, size, and number)
2 JSPF: 5805, 08, 15, 17, 19, 59, 61, 63, 69, 77, 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED **DEPTH INTERVAL** 79, 84, 86, 88, 97, 99, 5911, 13, 16, 18, 23, 27, 200sx Premium + 5180 - 5760 3696 - 3981 200sx Premium + 30, 33, 45, 47, 49. 54 holes. 5805 - 5949 w/10,000 gals 15% HCL acid PRODUCTION 28. **Date First Production** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Injection Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Water - Bbl. Gas - Oil Ratio Test Period Calculated 24-Hour Rate Flow Tubing Press. Oil - Blbi. Gas - MCF Casing Pressure Water - Bbl. Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 30. List Attachments Log, Deviation Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Name Ann Burdette



Signature

B Ka

Title Regulatory Analyst Date 12/12/200

District 1	Energy, Minerals an	d Natural Res	sources	WELLADING	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II				WELL API NO.	30-025-35667
811 South First, Artesia, NM 87210	OIL CONSERVA		SION	5. Indicate Type	
District III 1000 Rio Brazos Rd., Aztec, NM 87410		h Pacheco		STATE	FEE X
District IV 2040 South Pacheco, Santa Fe, NM 87505	Santa Fe,	NM 87505		6. State Oil &	Gas Lease No.
SUNDRY NOTIC	CES AND REPORTS ON	WELLS		25697 7. Lease Name (or Unti Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLICA				W.D. Grimes (1	
PROPOSALS.)		C 101)1 OR 00			
1. Type of Well: Oil Well Gas Well	OtherInjection				
2. Name of Operator Textand Petr				8. Well No. 22	2
3. Address of Operator 777 Main	·-··	rth Tx 76102		9. Pool name or Hobbs: Upper I	
4. Well Location				110003. Opper 1	Sincory
Unit Letter C	feet from the	North	_ line and 2560	feet fr	om the West line
Section 32	Township 18S	Range	38E	NMPM	County Lea
SCHOIL 32	10. Elevation (Show wh			VAIATE IAT	County Dea
	3635'				
11. Check A _I NOTICE OF IN	opropriate Box to Ind	icate Natur		Report or Other SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	R	EMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	C	OMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	<u> </u>	ASING TEST AN EMENT JOBS	1D X	
OTHER:		□ 0.	THER:		
12. Describe proposed or complete					
of starting and proposed work) or recompletion.	SEE RULE 1103. For M	Iultiple Comp	oletions: Attach	diagram of propos	ed completion
SEE ATTACHMENT					
•					
I hereby certify that the information	above is true and compl	ete to the besi	of my knowled	ge and belief.	
I hereby certify that the information SIGNATURE			of my knowled	ge and belief.	DATE <u>02/05/2002</u>
SIGNATURE			•		
SIGNATURE Type or print name Ann Burdette		TITLE Regu	•		DATE <u>02/05/2002</u> ephone No. (817)336-2751
SIGNATURE		TITLE Regu	liatory Analyst		

FORM C-103 Attachment: W.D. Grimes (NCT-A) Well #22

9/25/01 Rig Released. CSG. REPORT: 138 jts. 5 1/2" 15.5# & 17# J55 LTC. Stuck csg at 5057'. Ran stretch data check. Pipe wall stuck at 4390'. Work csg. free. Finish TIH w/csg. Csg set at 6110'. CMT. REPORT: 1st stage - cmt w/350sx. Super H2 1/2# salt 4/10% LAP-1, 3/10% CFR-3, 1/4# D-air, mix at 13.2ppg. 1.86 yield. Displace csg w/144 bbls. FW & pit mud. PD @ 1900 hrs. on 9/24/01. Float held. Circ. 82sx. cmt off DV tool. 2nd stage - cmt w/1000sx Interfill C mixed at 11.9# 2.41 yield & 50 sx. Premium plus C mixed at 14.8# 1.32 yield. Displace csg w/93 BGW. PD at 4:28 hrs. on 9/25/01. Float held Circ. 137sx cmt to pit. CENTRALIZERS: 12 3825' & 34'. 11/21/01 MIRU PU. NU WH & BOP. PU & WIH w/4 4/3" varel bit, 4 3-1/8" DCs & 2 3/8" WS. Tag cmt at 3853'. RU power swivel & reverse unit. DO/CO hard cmt from 3853-3915' & stg tool from 3916' to 3918'. RD swivel. PU & WIH w/2-3/8" WS & tag at 6024'. Test stg tool to 1200 psi/held. Circ. hole clean, SWIFN. 11/26/01 TOH w/tbg & LD DC's/bit. RU WL Unit. Logged w/GR-CNL-CCL tool from PBTD 6030' to 4830'. Correlated depth w/Schlumberger Comp-Neutron/NGT-3-0 Litho-density log dated 9/21/01. LD logging tool. PU & WIH w/4" csg gunds loaded w/22.7 g charges at 120 degree phase, 2 JSPF. 5805 - 5899, 5911 - 5949 (54 holes). PU & WIH w/treating pkr & SN on 2 /38" tbg. Set pkr at 5694'. Loaded annulus w/ 14 BFW. NU to tobg. Loaded tbg w/38 bbls acid. Stim perfs 5805 - 5949 (OA) dn 2 3/8" tbg w/ 10,000 gals 15% HCL acid w/additives. 11/28/01 PU & WIH w/2-3/8 x 5 1/2" inj pkr BHA w/1.50" F profile & 178 jts. 2 3/8" IPC tbg. (while hydrotesting tbg to 5000 psi). All jts. good. Set pkr at 5739'. Stung off on -off tool, ND BOP/NU WH. Test annulus to 550 psi. Hold, Pump out PO plug.

Submit 3 Copies To Appropriate District Office	State of New Mexic Energy, Minerals and Natura			Form C-103 Revised March 25, 1999		
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, witherars and Natura.	i Resources	WELL API NO.	30-025-35667		
District II 811 South First, Artesia, NM 87210 District III	OIL CONSERVATION D		5. Indicate Type o			
1000 Rio Brazos Rd., Aztec, NM 87410	2040 South Pachec		STATE [FEE X		
District IV 2040 South Pacheco, Santa Fe, NM 87505	Santa Fe, NM 8750	13	6. State Oil & Gas Lease No. 25697			
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.) 1. Type of Well: Oil Well Gas Well		J G BACK TO A		Unti Agreement Name CT-A)		
2. Name of Operator Textand Pen	8. Well No. 22					
<u></u>	Street, Ste. 3200 Fort Worth Tx 76	5102	9. Pool name or W Hobbs: Upper Bli			
4. Well Location			Tiooos. Opper on	neory		
Unit Letter C :	1300 feet from the North	line and 256	0feet from	the West line		
Section 32		ange 38E	NMPM	County Lea		
	10. Elevation (Show whether DR, 3635'	RKB, RT, GR, etc.)				
11. Check A NOTICE OF IN PERFORM REMEDIAL WORK	ppropriate Box to Indicate Na TENTION TO: PLUG AND ABANDON		SEQUENT REF			
TEMPORARILY ABANDON	ILLING OPNS. 🔀	PLUG AND ABANDONMENT				
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AI	ND 📄	, 15, 11, 15, 11, 11, 11, 11, 11, 11, 11		
OTHER:	COMPLETION	CEMENT JOBS OTHER:				
OTHER: 12. Describe proposed or complete	completion ed operations. (Clearly state all per). SEE RULE 1103. For Multiple Complete 1103. For Multiple Compl	CEMENT JOBS OTHER: tinent details, and gr Completions: Attach thrs. Red bed sand. 0 sx Howco Light C d. Displace csg w/94 ed. 9/22/01 Logged	ive pertinent dates, in diagram of proposed 9/14/01 CSG REPOCL. C w/3% salt & 1/4 BFW. PD 2:05 on RU Howco & spoi	ncluding estimated date d completion ORT: Ran 34 jts. 8 5/8 ## CF mixed at 12.6 9/14/01. Circ. 145 sx t 200 sx Premium plus		
OTHER: 12. Describe proposed or complete of starting and proposed work or recompletion. SPUD TIME: 1:00PM 9/12/01, BI 24#J55 STC csg. set at 1525. CENTRALIZERS ppg 1.97 yield & 250 sx Cl C w/2% CaCl 1/cmt to pit. NMOCD NOTIFIED BUT NOT P w/10%	completion ed operations. (Clearly state all per). SEE RULE 1103. For Multiple CT#1 (12 1/4 Varel) 1335" in 15-1/2 in 15-1/2 in 12; CMT RREPORT: Cmt w/55/4# CF mixed at 14.8 ppg 1.35 yield PRESENT. 9/15/01 - 9/21/01 Drille # 1.60 yield. TOC 5180'. 9/23/01	CEMENT JOBS OTHER: tinent details, and growth of the completions: Attach thrs. Red bed sand. O sx Howco Light Completed. Displace csg w/94 ed. 9/22/01 Logged. 9/24/01 drilled out	ive pertinent dates, in diagram of proposed 9/14/01 CSG REPOCL. C w/3% salt & 1/4 BFW. PD 2:05 on RU Howco & spoil cement plug to TD of	ncluding estimated date d completion ORT: Ran 34 jts. 8 5/8 ## CF mixed at 12.6 9/14/01. Circ. 145 sx t 200 sx Premium plus		
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Submit to Appropriate

State of New Mexico

District Office State Lease - 6 copies		Energ	gy, Minerals	s and Natu	ral Reso	ources Departi	ment			Form C-1 Revised	
Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs,	NM 88240	OII	L CONS	ERVA P.O. Bo		DIVISI		ELL API NO 30-025-35			 ;
DISTRICT II P.O. Drawer DD, Artesi	a NM 88210		Santa Fe			7504-2088		5. Indicate 7	Type of Lease	,	~~~
DISTRICT III				,	~				STA & Gas Lease N	ATE	FEE X
1000 Rio Brazos Rd., A							2	5697	· · · · · · · · · · · · · · · · · · ·		
WELL Co	OMPLETION	OR RE	COMPLE							- 1-	
OIL WELL	GAS WEI	T []	DRY 🔙	OTHER !	njection	 			ne or Unit Agr IES (NCT-A		
b. Type of Completion: NEW WORK WELL X OVER	DEEPEN	PLUG BACK		DIFF RESVR	OTHER					•9	
2. Name of Operator					8. Well No.						
Texland Petroleum	ı - Hobbs, L.L	C					2:				
3. Address of Operator	4- 22005-4	l A for what	76400					9. Pool name			
777 Main Street, S	te. 3200Fort	worth i	X/61U2		····		<u>H</u>	obbs: Up	per Blinebr	у	i
	F 2370	Fee	et From The	North		Line and 23	25	Feet	From The W	est	Line
Section 32		To	wnship 18S		Range	e 38E	NN	ирм Lea			County
	1. Date T.D. Rea 10/24/2001	ched	12. Date Co 12/05/20	mpl. <i>(Ready</i> 001	to Prod.)	13. Elev 3633'	ations (DF d	RKB, RT, G	R, etc.)	14. Elev. Casir	ghead
15. Total Depth	16. Plug B	ack T.D.		17. If Multip Many Zoi			Intervals Drilled By	Rotary To	ols	Cable Tools	
6058	6058	T F	l Name - Maria					X	20 W Di		Mada .
19. Producing Interval(s) 5836 - 5967 Hobb	s: Upper Blin		ottom, Name						20. Was Dire	ctional Survey	Made
21. Type Electric and Otl CNL-GR-CLL	her Logs Run							No No	ell Cored		!
23.		CA	SING RI	ECORD	(Repo	ort all string	s set in v	well)			,
CASING SIZE	WEIGHT I	B/FT.	DEPT	TH SET	HC	OLE SIZE	CEM	ENTING P	RECORD	AMOU?	NT PULLED
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5 1/2	15.5		6058		7 7/8		1425SX	H,C, Pren	nium +	_	
					 -					!	
						***************************************		·	*******		
24.			VER RECO				25.		JBING RE		
SIZE	TOP	В В	оттом	SACKS C	EMENT	SCREEN	2 3/	SIZE	5802		ACKER SET
		+					: 2 3/	<u> </u>	.3002	30	02
26. Perforation recor	d (interval, siz	e, and n	umber)	<u> </u>		27. ACID.	SHOT, F	RACTUR	E, CEMEN	T. SOUEE	ZE, ETC
2 SPF: 5836, 583	8, 5840, 5842	2, 5849	, 5851,			DEPTH INT	ERVAL	AMOU	INT AND KIN	D MATERIA	LUSED
5856, 5872, 5874						5836 - 596	7	w/100,0	000 gal 15%	6 NEFE H	CL
5905, 5912, 5914 5967; 44 holes to		J343,	3 94 3,								
28.			<u></u> -	PRODU	CTIO	Ň			, E0		
Date First Production						ing - Size and typ	e pump)	***	Well St	itus (Prod. or .	Shut-in)
0	· · · · · · · · · · · · · · · · · · ·	ection	01 1 0:	T D . # 5		00 BI					
Date of Test	Hours Tested		Choke Size	Prod'n F	iod	Oil - Bbl.	Gas - MC	:	Water - Bbl.	.!	i - Oil Ratio
Flow Tubing Press.	Casing Pressu	re	Calculated 24 Hour Rate	- Oil - Blb	l.	Gas - MCF	Wa 	ter - Bbl.	Oil Grav	vity - API - (C	orr.)
29. Disposition of Gas (S	old, used for fuel.	vented, et	c.)				<u> </u>	Test	Witnessed By		
30. List Attachments											
Log, Deviation Rep											
31. I hereby certify that		n shown	on both sides	s of this for	m is true	and complete to	o the best o	f my knowle	edge and beli	ef	
31. I hereby certify the Signature		n shown	on both sides	Printed	<i>m is true i</i> nn Burd	-			edge and beli	•	118/01



Office	f New Mexico	Form C-103					
District Energy, Mineral	s and Natural Resources	Revised March 25, 1999 WELL API NO.					
1625 N. French Dr., Hobbs, NM 87240 District II	* / / 50 / 50 / 50 / 50 / 50 / 50 / 50 /	30-025-35668					
or Double High, Alterday Anna or and	VATION DIVISION	5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410	South Pacheco Fe, NM 87505	STATE FEE X 6. State Oil & Gas Lease No.					
District IV 2040 South Pacheco, Santa Fe, NM 87505	MATERIAL PARTIES AND						
SUNDRY NOTICES AND REPORTS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO D DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FO PROPOSALS.) 1. Type of Well: Oil Well Gas Well OtherInjection	EEPEN OR PLUG BACK TO A DRM C-101) FOR SUCH	7. Lease Name or Unti Agreement Name W.D. Grimes (NCT-A)					
2. Name of Operator Texland Petroleum - Hobbs, L.L.C	8. Well No. 23						
3. Address of Operator 777 Main Street, Ste. 3200 Fort		9. Pool name or Wildcat Hobbs: Upper Blinebry					
4. Well Location		Hoods. Opper Bintedly					
Unit Letter F 2370 feet from t	he North line and 2	feet from the West line					
Section 32 Township	18S Range 38E	NMPM County Lea					
	w whether DR, RKB, RT, GR, etc.)						
11. Check Appropriate Box to NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABAND TEMPORARILY ABANDON CHANGE PLANS	ON REMEDIAL WO	BSEQUENT REPORT OF:					
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST CEMENT JOBS	ABANDONMENT AND					
OTHER:	OTHER:						
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion. SPUD TIME: 1:45pm 10/7/01 Bit #1 (12 1/4 Varel) 1490' Red bed sand. CSG REPORT: Ran 33 jts. 8 5/8" 24# J55 STC csg set at 1490' CENTERALIZERS: 12. CMT REPORT: cmt w/550 sx Howco Light Permium Plus w/3% salt, 1/4# sk FloCele, mixed at 12.6 ppg, 1.86 yield & 250 sx Permium plus w/2% CaCl, 1/4# per sk FloCele. Pd at 23:45 hrs 10/8/01. Float held, circ. 55 bbls cmt to pit. NMOCD NOTIFIED BUT NOT PRESENT. 10/10/01 - 10/13/01 drilled. 10/14/01 RU Howco & spot 200 sx Permium plus w/3% CaCl mixed 14.8 ppg, 1.32 yield at 4004'.RU Howco & spot 40 sx Prem. Plus w/3% CaCl cmet plug at 3228'. 10/15/01 Spot 250 sx Premium Neat C cmt mixed at 16.5 ppg 1.04 yield, estimate cmt plug 2270' -2915'. Drilled out cmt. 							
I hereby certify that the information above is true and con	•	•					
SIGNATURE	TITLE Regulatory Analy						
Type or print name Ann Burdette		Telephone No. (817)336-2751					
(This space for State use)		EY STATE OF THE ST					
APPROVED BY	TITLE	DATE					
Conditions of approval, if any:							

•								
Submit To Appropriate	District Office		State of New M	lexico		Form C-105		
State Lease - 6 ppies Fee Lease - 5 copies	Energy, Minerals			tural Resources		Revised June 10, 2003		
District I 1625 N. French Dr., Ho	hhs. NM 88240		<i>33</i> ,		WELL APLNO.	£ 26775		
District II			Oil Conservation	Division	<u> </u>	2.20(1)		
1301 W. Grand Avenue District III	, Artesia, NM 88210		1220 South St. Fr		5. Indicate Type	1		
1000 Rio Brazos Rd., A District IV	ztec, NM 87410		Santa Fe, NM		STATE State Oil & Gas	FEE X		
1220 S. St. Francis Dr.,				·	State On & Gas	Lease No.		
	MPLETION C	R RECO	MPLETION REPOR	RT AND LOG				
la. Type of Well: OIL WELL	GAS WELL	☐ DRY	☐ OTHER		7. Lease Name of U	nit Agreement Name		
b. Type of Complete					Cima	- (NCTA)		
NEW W	ORK DEEPER				10mmes	S(NCT:A)		
WELL OV 2. Name of Operator	YER A	BACI	K RESVR. OTH	ER	8. Well No.			
	dound to	mon!	OLLIAN HALL	12/1/	U. Wall No.	7		
3. Address of Operate	VICTOR I	47W1	cmn. rich	12 habat	9. Pool name or Wild	ncat t		
117 1400	二. 4276	N	thank Tx	76102	10005	Übber Blinebru		
4. Well Location	W/W		TOVOCIVE, ICE.	10105	MODIS	Wha Dilling of		
ļ	F 217	1/2-	- AMIHA		4/1			
Unit Letter	170:41	Feet From	m The IVUI V	Line and	Feet Fro	om The VVC3 Line		
Section	32	Township		inge JOE	NMPM LE	County		
10 Date Spudded	11. Date T.D. Reach	ed 12. I	Date Compl. (Ready to Prod.)	T3. Elevations (DF& RKB, RT, GR, etc.)	39 (B)		
15. Total Depth	16. Plug Bac	T.D.	17. If Multiple Compl. How	Many 18. Interva		Cable Tools		
605/	60	51	Zones?	Drilled By				
19. Producing Interv	al(s) of this complet	ion - Top, Box	tom Name		120. W	as Directional Survey Made		
_	5 897 -5	963				NO I		
21. Type Electric and	Other Logs Run	CNI-	∞ 1		22. Was Well Core	d		
22		CIVL'		2D (Dament all a				
CASING SIZE	WEIGHT	'IR/FT	CASING RECOI	HÔLE ŞIZE	CEMENTING RE			
8-5/8		#	1500	12-1/4	550 Halli			
0 7		·			lite	life		
		- 112		- 1	200 Prem.	+		
5-1/2	15.5/1	7 #	6026	7-7/8	Ist stage 375 SX			
24.			LINER RECORD	<u> </u>		st-2305x NG RECORD		
	ТОР	BOTTOM	SACKS CEMENT	SCREEN		EPTH SET PACKER SET		
					2-7/8			
		<u> </u>				5A82		
26. Perforation red 2SPF 581	ord (interval, size, a 2 22 27 20	nd number)	62 65 97	27. ACID, SHOT, DEPTH INTERVAL	FRACTURE, CEMEN	NT, SQUEEZE, ETC. AND MATERIAD HSED		
7264 201	1,27,21,30	10000°	140,00	5897-5963	2300 00			
5405	ار دار ۱۱،۷۶۱	50,55,4	-1,45,56,63	2011 21922	HCI	A hall sealers		
					1 (32)	a partial and		
28				ODUCTION	27.	27		
Date First Production	A 1.		hod (Flowing, gas lift, pumpi			or. See 3		
10.75		<u>Jumpl</u>		vomersible 13	2hp. Proz	1. 3/		
Date of Test	Hours Tested	Choke Size	The Park I	Oil - Bbl	Gas - MCF W	ater - Bbl. Gas - Oil Ratio		
11:11:04	24	1 OPel	1est Period	44	10.2	2822026 2232		
Flow Tubing Press.	Casing Pressure	Calculated Hour Rate	24- Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
3/	30	Hou Kale	1/21	10.2	1282	26 9		
29. Disposition of G	as (Sold, used for fue	l vented etc	77	10,4		36.8		
NA	(,) j	.,,,	,			Winessed By ACKRAN		
30. List Attachments	1000 ACC	200.	Cabiles Mars	CC1 12-		11 / MILOUR		
31 I hereby certify	MP New		Saluka Ray/ i both sides of this form be	CCL LOG)	VIII		
_1 _	- 11			•	10 0 1	ige and belief		
Signature 5	auto	HOOL	Printed Diane	Harber Tit	le Regulator	Date (1.4.04		
E-mail Address	<u> </u>				()			
13-mail Address				······································	<u>Uassist</u>	EUV		

Suomit 3 Copies 10 Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONGERVATION DIVISION	30.025.36775
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Sana 1 0, 14141 07505	6. State Oil & Gas Lease No.
87505	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	W.D. Gumes NCTA
DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FOR SUCH	
	Gas Well Other	8. Well Number 27
2. Name of Operator	a Ketholeum-Hobbs L.L.C	9. OGRID Number
3. Address of Operator	MEL - 1/102	10. Pool name or Wildcat
JU Wain Toa	DICTINGON, IX. 16102	TOOKS: Upper Bline bry
4. Well Location Unit Letter	7 17 (a feet from the NOVA line and	444 feet from the W2 line
Section 32	Township S Range 38 E	NMPM County Q
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 36,33 GC	
Pit or Below-grade Tank Application or		
Pit typeDepth to Groundwat		tance from nearest surface water
Pit Liner Thickness: mil		onstruction Material
12. Check A	ppropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INT		SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON D	CHANGE PLANS COMMENCE DR MULTIPLE COMPL CASING/CEMEN	ILLING OPNS. P AND A
_		
OTHER:	eted operations. (Clearly state all pertinent details, an	ad give partinent dates, including estimated date
of starting any proposed wor or recompletion.	k). SEE RULE 1103. For Multiple Completions: A	ttach wellbore diagram of proposed completion
or recompletion.	01 0	56780
SO	e attachments	23A56789
26	e attachments	000 Salvi (1916)
		1728 29 30.37, 1728 20.37, 1728 20.37, 1728 20.37, 1728 20.37, 1728 20.37, 1728 2
		930 157 169 169 169 169 169 169 169 169 169 169
		28/ SB 3/ 50/
		[E
		100 Dec 21 13 000
		000000
Thereby and C. d. at 1.1.2		
grade tank has been/will be constructed or c	bove is true and complete to the best of my knowledgesed according to NMOCD guidelines [], a general permit [ge and belief. I further certify that any pit or below-
SIGNATURE TO MO	Tabol TITLE ROOM ato	a assistant 11.22.00
Marine !!	ROOS	DATE (1 WO)
Type or print name For State Use Only	E-mail address FETROLEUM	ENGINEER Telephone No. 817-336
4 Par of the Control	LITTOPECTY	ENGINEER 2751

APPROVED BY:
Conditions of Approval (if any):

DECTO 6 2004

TEXLAND PETROLEUM, INC.

CASING AND CEMENTING REPORT

Well: GRIMES A 27

Date: 9-25-04

Jts	item	Length	Depth
	KB-BELL NIPPLE @ GL	6.00	6.00
}	5/2 15.5# Cur Jr	35.98	41. 98
90	5½ 15.5# JS5 LTC	3894.23	3936. 21
	STAGE TOOL	2.20	3938. 41
16	5/2 17# J55 LTC EXT WRAP	721. 20	4659.61
23	51/2 15.5# JSS LTC	996.87	5656.48
1	5/2 15.5# SHORT JT	14.47	5670.95
.7	51/2 17# JSS LTC	314.95	5985 90
	FLOAT COLLAR	1.10	5987.00
ı	512 17# JSS LTC	44.82	6031.82
	FLOAT COLLAR	1.10	6032.92
1	512 15.5# ORANGE PEELED JT	22.90	6055. 82
	,		\$ 31 0PM

31,880

Coment Information

Service Co. : How Co

CHT 1st STE W1375 SKS CIMS C 2.5 # SALT, 0.4% LAP 1, 0.3% CFR3

NIXED AT 13.2 # 1:62 YIELD. EIRC 27 BBLS CHT OFF STE TOOL.

CHT ZND STE W1230 IFNIC 0.25 # CETTO FLAKE HIXED AT 11.9 # 2.45 YIELD

300 SKS CLASS C 0.5% LAP 1 0.2% CFR3 MIXED AT 15.6 1.29 YIELD

1000 SKS IFILL C 0.25 # CETTO FLAKE MIXED AT 11.9 # 2.45 YIELD

50 SKS CLASS C MIXED AT 14.8 # 1.32 YIELD.

DISPLACE W194 BFW. CIRC 72 BBLS OF CHT TO PIT:

JTR

TEXLAND PETROLEUM, INC.

CASING AND CEMENTING REPORT

Well: GRIMES A 27	Date: _ 9 +4-04
-------------------	-----------------

Jts	tem	Length	Depth
	KB-GL	6.00	6.06
	85/8 CARKIN WH	1,00	7.00
35	8 98 24 #JSS STC	1445.95	1452.15
	FLOAT COLLAR	1.20	145415
1	898 24 # 155 SPC (SHOEJF)	45.05	1499.20
	8 9/B NoteHED COLLAR	0.80	1500'
元	-75		
	12-CENT EVERY 3857		
F	Dailles's TU 1500		

		·	Service Co.: / FUNCO 7 E 70
CMT W/ 550	SKS HALL	buston Light P	REMILL PLUS MIXED
AT 12.6 = 15	86 4LD X	ZOO SES PAR	mun Plus MIXED AS
			W Plus Down AT
16:20 HAS ON	9-14-04	FLOAT HELD	CIRC SZ BALS CUT TO A
NMOCO N	otified x	NOT PRESENT	
		· · · · · · · · · · · · · · · · · · ·	

'Submi to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised March 25, 1999 Fee Lease - 5 copies District I WELL API NO. 1625 N. French, Hobbs, NM 88240 30-025-36011 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 811 South First, Artesia, NM 87210 2040 South Pacheco District III X STATE | FEE Santa Fe. NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 2040 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL X GAS WELL DRY 🗌 OTHER North Hobbs G/SA Unit b. Type of Completion: NEW WORK DEEPEN DIFF. OTHER PLUG BACK 8. Well No. 2. Name of Operator Occidental Permian Limited Partnership 923 9. Pool name or Wildcat 3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294 Hobbs: Grayburg - San Andres 4. Well Location South West 1568 SHL: Unit Letter, 2114 Feet From The. Line and Feet From The Line 1683 West BHL: 1468 North 38-E **NMPM** Township Range County 13. Elevations (DF & RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 1/2/03 3645' GR 10/24/02 11/16/02 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 15. Total Depth 16. Plug Back T.D. Rotary Tools Cable Tools 7037' MD: 4069' TVD 7037' (MD) 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name 5161' - 7037'; Grayburg - San Andres Yes 22. Was Well Cored 21. Type Electric and Other Logs Run NGR: Micro CFL/GR: TD-LD CN/GR: VISION Resistivity-Blended (2 ea;) Mudlog CASING RECORD (Report all strings set in well) CEMENTING RECORD CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE AMOUNT PULLED Conductor 40 20 50 sx. 16 9-5/8 32.3 1560 13-3/4 950 sx. 7 23 8-3/4 1450 sx. 5161 (MD) 4049 (TVD) LINER RECORD TUBING RECORD TOP BOTTOM SACKS CEMENT | SCREEN SIZE SIZE **DEPTH SET** PACKER SET 2.7/8 5050 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. 26. Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 5161' - 7037'. Open Hole

PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 1/3/03 Pumping, ESP, Reda Producing Date of Test Prod'n For Test Period Oil - Bbl. Gas - Oil Ratio Hours Tested Choke Size Water - Bbl. 5 Gas - MCF 1/6/03 24 N/A 47 6 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. 68 Hour Rate رکی 50 35 47 6 1143

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold

30. List Attachments

Logs (6 ea.). Directional Survey (2 ea.). Inclination Report. Amended Form C-102 (3 ea.)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Mark Stepler Signature

Printed Name

Mark Stephens

 $_{\mathrm{Title}}$ Reg. Comp. Analyst $_{\mathrm{Date}}$

Test Witnessed By

7/22/03

Submit 3 Copies

to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office

OIL CONSERVATION	ON DIVISION
------------------	-------------

DISTRICT! OIL CONSERVATION	N DIVISION
P.O. Box 1980, Hobbs NM 88241-1980 2040 Pacheco	LIVEL LADINO
DISTRICT II Santa Fe, NM 8	20.826.26011
P.O. Drawer DD. Artesia. NM 88210	5. Indicate Type of Lease
	STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
1000 NO BIAZOS NO., AZREC, 1919 57-10	
SUNDRY NOTICES AND REPORTS ON WEL	LS AMMINING
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PER	WILL -
(FORM C-101) FOR SUCH PROPOSALS.)	North Hobbs G/SA Unit
1. Type of Well:	
OIL X GAS WELL OTHER	
2. Name of Operator	8. Well No.
Occidental Permian Limited Partnership	923
3. Address of Operator	9. Pool name or Wildcat
P.O. Box 4294, Houston, TX 77210-4294	Hobbs: Grayburg - San Andres
4. Well Location	
SHI: Unit Letter K: 2114 Feet From The South	Line and 1568 Feet From The West Line
BHL: K 2385 South	1549 West
Section 29/32 Township 18-S Ra	nge 38-E NMPM Lea County
10. Elevation (Show whether	r DF, RKB, RT, GR, etc.) 3645 ' GL
Check Appropriate Box to Indicate 1	Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
NOTICE OF INTERNIOR TO.	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
OTHER:	OTHER: Run 7" Casing X
12. Describe Proposed or Completed Operations (Clearly state all pertinent deta work) SEE RULE 1103.	ils, and give pertinent dates, including estimated date of starting any proposed

11/6/02 -

11/9/02: Run 125 jts. 7", 23#, J-55, LT&C casing with 40 Spiralglide centralizers x 6 tandem rise bow centralizers and set at 4049' TVD (5161' MD). Pump first stage cement with 350 sx. Premium Plus. Plug down. Inflate ECP x open DV tool. Circulate 42 sx. cement off DV tool. Pump second stage cement with 1000 sx. Interfill 'C' x 100 sx. Premium Plus. Plug down x circulate 480 sx. to surface. ND BOP x set casing slips x cut off 7" casing. NU BOP and test blind rams, manifold, and casing to 1400 psi x 30 min. Run 6-1/8" bit x drill out DV tool. Test pipe rams x casing to 1400 psi x 30 min. Drill out cement x circulate hole clean. Commence control drilling (for horizontal hole) at 5000' TMD.

11/16/02 -

11/18/02 - Log lateral section and tag TD at 7037' (MD). Release drilling rig @ 12:00 p.m., 11/18/02

hereby certify that the infor	rmation above is true and complete to the best of my knowled	ge and belief.			
SIGNATURE <u>Ma</u>	1K. Stephen	тпъ	Business Analyst (SG)	DATE	11/21/02
TYPE OR PRINT NAME	Mark Stephens			TELEPHONE NO.	281/552-1158

(This space for State Use) ORIGINAL SIGNED BY

CHRIS WILLIAMS

OC DISTRICT SUPERVISOR/GENERAL MANAGER

DEC 03 2002

DATE

APPROVED BY_ CONDITIONS OF APPROVAL, IF ANY

6

Submit 3 Copies

to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

APPROVED BY_

CONDITIONS OF APPROVAL, IF ANY:

Form C-103 Revised 1-1-89

District Office	OTT CONCEDED A ME	ANT TOTAL TANK			
DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980	OIL CONSERVATION		WELL API NO.		
DISTRICT II	2040 Pacheco Santa Fe, NM			025-36011	
P.O. Drawer DD, Artesia, NM 88210	2	0,000	5. Indicate Type	of Lease STATE	FEE [X]
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Ga		PEE LA
SUNDRY NOTI	CES AND REPORTS ON WE	ELLS			ummin.
(DO NOT USE THIS FORM FOR PRO	POSALS TO DRILL OR TO DEEPEN	N OR PLUG BACK TO A	7. Lease Name or	Unit Agreement Name	
	RVOIR. USE "APPLICATION FOR PE 101) FOR SUCH PROPOSALS.)	HMII	i	Hobbs G/SA Unit	
1. Type of Well:			1		
OIL WELL GAS WELL	OTHER				
2. Name of Operator	Danisha anashi a		8. Well No.	000	
Occidental Permian Limited 3. Address of Operator	Partnership		9. Pool name or \	923 Wildcat	
P.O. Box 4294, Houston, TX	77210-4294		1	Grayburg - San A	ndres
4. Well Location SHT : Unit Letter K : 2114	Feet From The South	15.	68 Feet From	m The West	
SHL: Unit Letter K = 2114 BHL: K 2385			549 Feet From	m The West	Line
Section 29/32	Township 18-S R	tange 38-E	NMPM	Lea	County
	10. Elevation (Show wheth	er DF, RKB, RT, GR, etc. 3645' GL)		
11. Check An	propriate Box to Indicate		Report or O	ther Date	
NOTICE OF INT	• •	1	•	REPORT OF:	
NOTICE OF IN	LITTOR TO.	301	SEQUENT:	neroni or.	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING	L
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	G OPNS.	PLUG AND ABANDO	ONMENT [
PULL OR ALTER CASING		CASING TEST AND C	EMENT JOB		
OTHER:		OTHER: Spud & R	un Surface Ca	sing	X
12. Describe Proposed or Completed Open	ations (Clearly state all pertinent de	tails, and give pertinent dat	es, including estima	ated date of starting an	y proposed
work) SEE RULE 1103.	•	, 0.			1
					1
10/24/02: MI x RU. Sp	ud 13-3/4" hole at 1:30 p.m	m. (NMOCD notifie	d)	:	
10/25/02				6	
10/25/02 - 10/27/02: Run 39 jts.	9-5/8", 32.3#, H-40, ST&C	casing with 13 cer	ntralizers and	d set at 1560'	-
Cement with	650 sx. PBCZ followed by 3	300 sx. Premium Pl	us. Plug down	and circulate	
	urface. WOC. Cut off casing				
	and manifold to 1000 psi. drilling operations.	lest BOP pipe rams	to 1000 psi.	Drill out cemen	it
una resume	arring operations.				
Thereby confifr that the information should be	a and a malata to the best of	and built of	· 		
I hereby certify that the information above is tru	, ,				
SIGNATURE MAKSTEPH	и п	LE <u>Business Ar</u>	nalyst (SG)	DATE10/	28/02
TYPE OR PRINT NAME Mark Stephe	ns			TELEPHONE NO. 281/	552-1158
(This space for State Use)	٠.	• • • • • • • • • • • • • • • • • • • •			

Submirto Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised March 25, 1999 Fee Lease - 5 copies District I WELL API NO. 1625 N. French, Hobbs, NM 88240 30-025-35999 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 811 South First, Artesia, NM 87210 2040 South Pacheco District III STATE | FEE Santa Fe. NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 2040 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL X GAS WELL DRY \square OTHER North Hobbs G/SA Unit b. Type of Completion: NEW X WORK PLUG BACK DIFF. OTHER DEEPEN 8. Well No. 2. Name of Operator Occidental Permian Limited Partnership 9. Pool name or Wildcat 3. Address of Operator Hobbs: Grayburg - San Andres P.O. Box 4294, Houston, TX 77210-4294 4. Well Location : <u>152</u>8 South East SHL: Unit Letter_ Feet From The Feet From The Line and . Line H 1505 917 BHL: North East **NMPM** 18-S County Section 29/32 Township. 13. Elevations (DF & RKB, RT, GR, etc.) 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 10. Date Spudded 11. Date T.D. Reached 9/21/02 10/18/02 10/31/02 3644' GR 17. If Multiple Compl. How Many Zones? 16. Plug Back T.D. 18. Intervals Drilled By Rotary Tools Cable Tools 15. Total Depth 6449' MD; 4025' TVD 6449 6382' (MD) 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name 4996' - 6382': Grayburg - San Andres Yes 22. Was Well Cored 21. Type Electric and Other Logs Run VISION Resistivity (2 ea.): VISION Density Neutron: Mudlog No CASING RECORD (Report all strings set in well) **CASING SIZE** WEIGHT LB./FT. **DEPTH SET** HOLE SIZE CEMENTING RECORD AMOUNT PULLED 20 50 sx. 16 40 Conductor 1589 13-3/4 9-5/8 32 950 sx. 23 8-3/4 7 1650 sx. 4996 (MD) 4039 (TVD) 252 TUEING RECORD 24 LINER RECORD SACKS CEMENT | SCREEN TOP DEPTH SET SIZE BOTTOM SIZE PACKER SET 2-7/8/∾ 4890% 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE ETC. DEPTH INTERVAL AMOUNT AND KIND WATERIAL USED 4996' - 6382', Open Hole 18911112587 28 **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 10/31/02 Pumping, ESP, Reda Shut-in Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 11/4/02 24 N/A 1596 0 0 N/A Flow Tubing Calculated 24-Casing Pressure Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) Press Hour Rate 0 0 1596

30. List Attachments

Logs (4 ea.). Directional Survey (2 ea.). Inclination Report. Amended Form C-102 (3 ea.)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens

Title Reg. Comp. Analyst Date

Test Witnessed By

C. Whitley

7/23/03

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

N/A - Well shut-in

Form C-103 Revised 1-1-89

FEE X

Line

State of New Mexico Submit 3 Copies Energy, Minerals and Natural Resources Department to Appropriate **District Office** OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88241-1980 2040 Pacheco St. 30-025-35999 DISTRICT II Santa Fe, NM 87505 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE . DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) North Hobbs G/SA Unit 1. Type of Well: OIL X OTHER 2. Name of Operator 8. Well No. Occidental Permian Limited Partnership 944 3. Address of Operator 9. Pool name or Wildcat P.O. Box 4294, Houston, TX 77210-4294 Hobbs: Grayburg - San Andres 4. Well Location 854 1528 South SHL: Unit Letter _ Feet From The _ Line and Feet From The _

				1014		East
Section	29/32		8-S Rang		Lea	County
		10. Elevation	(Show whether I	OF, RKB, RT, GR, etc.) 3644 GL		
11.	Check App	ropriate Box to	Indicate Na	nture of Notice, Report, o	r Other Data	
NO	TICE OF INTE	ENTION TO:		SUBSEQUE	NT REPORT	OF:
ERFORM REMEDIA	AL WORK	PLUG AND ABA	NDON F	REMEDIAL WORK	ALTERING C	ASING
EMPORARILY ABA	NDON	CHANGE PLANS		COMMENCE DRILLING OPNS.	PLUG AND A	BANDONMENT
ULL OR ALTER CA	sing		c	CASING TEST AND CEMENT JOB		
THER:	····			OTHER: Run 7" Casing	····	(X
12. Describe Propose work) SEE RU	d or Completed Operati JLE 1103.	ions (Clearly state a	ll pertinent details	, and give pertinent dates, including e	stimated date of star	ting any proposed
10/14/02:	TVD (4996' MD; x open DV too! Halliburton In BOP x set case Drill out DV toement, float drilling (for). Pump first st l. Circulate 84 nterfill 'C' x 1 ing slips x cut tool x tag cemer	tage cement w sx. cement o 100 sx. Premi off 7" casin nt @ 4859'. T ulate hole cl	with 31 Spiralglider centrith 350 sx. Premimum Plus ff DV tool. Pump second sum Plus. Plug down x circles. NU BOP x test blind ratest pipe rams & casing to ean. Drill to 5180' (MD)	Plug down. I tage cement wi ulate 501 sx. ms & choke to 1500 psi. Dri	nflate ECP th 1200 sx. to pit. ND 1400 psi. llout ontrol
10/21/02		o'.			c	
	Release drill:	ing rig @ 12:00	p.m., 10/22/	02		
I hereby certify that the	information above is true a	and complete to the best of	my knowledge and b	elief.		
	_	•	•	elief. Business Analyst (SG) DATE	10/23/02
	_	<u> </u>	•			
SIGNATURE	Mark Stephen	<u> </u>	•			10/23/02 281/552-1158
SIGNATURE	Mark Stephen	<u> </u>	•		TELEPHONE NO.	

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies to Appropriate

TYPE OR PRINT NAME

APPROVED BY

(This space for State Use)

CONDITIONS OF APPROVAL, IF ANY:

<u>Mark Stephens</u>

State of New Mexico

Form C-103 Energy, Minerals and Natural Resources Department Revised 1-1-89 District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88241-1980 2040 Pacheco St. 30-025-35999 Santa Fe, NM 87505 DISTRICT II 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE __ FEE X DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL! OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit 1. Type of Well: WELL X GAS WELL OTHER 8. Well No. 2. Name of Operator Occidental Permian Limited Partnership 9. Pool name or Wildcat 3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294 Hobbs: Grayburg - San Andres 4. Well Location 1528 854 South East SHL: Unit Letter Feet From The Line and Feet From The Line 1581 1014 BHL: South East 29/32 18-S 38-E Lea Section Township County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3644' GL Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: Soud & Run Surface Casing OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 9/21/02: MI x RU. Spud 13-3/4" hole at 8:00 a.m. (NMOCD notified) 9/22/02 -9/23/02: Run 39 jts. 9-5/8". 32#, H-40, ST&C casing with 11 centralizers and set at 1589'. Cement with 650 sx. PBCZ followed by 300 sx. Premium Plus. Plug down and circulate 113 sx. to surface. WOC. Cut off casing x weld on wellhead x nipple up. Test blind rams and pipe rams to 1000 psi. Drill out cement and resume drilling operations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Business Analyst (SG) 9/26/02 DATE

ORIGINAL SIGNED BY

OC FIELD REPRESENTATIVE II/STAFF MANAGER

GARY W. WINKILE.

TELEPHONE NO.

281/552-1158

OCT 1 1 7 m2

State of New Mexico Energy, Minerals and Natural Resources

Form C-105

Revised March 25, 1999

District_I							W	ELL AP	I NO.		
1625 N. French, Hobbs	, NM 88240	Ωī	T CONS	ERVATIO	NI DIV	ICION		30-025-36245			
District II 811 South First, Artesia	NM 87210	Oi		0 South Pa		131014	5.	5. Indicate Type Of Lease			
District III	NM 97410			Fe, NM			ļ <u>.</u> .	STA		FEE 🛚	
1000 Rio Brazos Rd., A District IV	ziec, NM 8/410		Junu		0,505		6.	State O	il & Gas Le	ase No.	
2040 South Pacheco, Sa							8888	000000000000000000000000000000000000000		wisconeconomic	
WELL COM	PLETION OF	RECO	OMPLETI	ON REPO	RT AN	D LOG					
ia. Type of Well: OIL WELL	GAS WEL	r 🗆	DRY 🔲	OTHER			7.	Lease Nar	ne or Unit Ag	reement Na	me
b. Type of Completion NEW WORL WELL OVE	i: K D Deepen C] PLUG BACK	DIF	F. OTH	ER			North	Hobbs G/	/SA Unit	
2. Name of Operator	Permian Limit		····				8.	Well No. 514			
3. Address of Operator	Cimian Limit	eu reiti	ilei sirib	 			9.		or Wildcat		
	4. Houston,	TX 772	10-4294					Hobbs	: Graybuı	ro - Sai	n Andres
4. Well Location	7, 110000011		20 100				· · · · · · · · · · · · · · · · · · ·	11000	,, 0, 0,,00,	3 30	
SHL: Unit Letter_	E : 2279	Feet Fi	rom The	North		Line and	229	Feet	Prom The	We:	stLine
BHL:	E 2281	7227	77	North				871		We	st
Section	32 11. Date T.D. Read	Town		18-S R	ange	38-E	NMP tions (DF &		Lea Lea	14 Flore	County Casinghead
10. Date Spudded 5/9/03	5/16/(12. Date Con	ърг. (кеацу to г 5/31/03	iou.)	13. Eleval		35' GR	OK, CIC.)	14. Elev.	Castrigueau
15. Total Depth	16. Plug B		17		ompl. How	18. I	ntervals	Rotary	Cools	Cable To	ols
4483'	1 Many Zonaco II Allicu NV					ed By			l ·		
19. Producing Interval	s), of this completion; Grayburg-S	-							20. Was Dir	ectional Su	Every Made
21. Type Electric and (gii raigi						22. Was W	/el) Cored	<u> </u>	- 10/2
HRLA-Micro C	FL-HNGS/TDLD-	CN-HNGS	/BCS-HNGS	/HNGRS					No /s	- 5	[2]
23.				ORD (Rep	ort all s	trings set	t in well)	16	. []]	
CASING SIZE	WEIGHT LI	3./FT.	DEPTH	SET	HOLE	IZE	CE	MENTING	RECERD	F A	r PULLED
16	Conduct	or	40		20			<u>50 s</u>	x. ∖∞	Hobi	
							\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		l occ	_ V/	
9-5/8	32		1519 13		13-3/	3/4		900 s			3,857
										75350	21200
7	23		448		8-3/	4	1	950 s			
24.	200 D		ER RECORD		n Loor	revi	25.	TU	BING REC		D. 01500 000
SIZE	ТОР	BOTTO)М.	SACKS CEMI	SNI SCI	CEEN	SIZE	7/0"	DEPTH S		PACKER SET
		 				·····		7/8"	407	8	
26. Perforation record	(interval size and n	umber)			122	ACID SE	OT EDA	TIDE C	EMENT, SO	DEEZE E	<u></u>
	(1110) 141, 5100, 616 1					EPTH INTE			T AND KIND		
4106' 4220	. (0. 3000)					4186' -	43201		0 Gal, 15		
4186' - 4320	12 .15261				<u> </u>						
1	(2 001.)				PYON			<u></u>			
20			1	MANIA							
28. Date First Production		ction Math		PRODUC'		nd hine num	n.)		Wall Co.	bus (Bus d	on Chara in
28. Date First Production 6/12/03		ction Meth	od (Flowing,	PRODUC' gas lift, pumpi ping - ESP	ng - Size a	nd type pwnį	p)	· · · · · · · · · · · · · · · · · · ·	Well Sta	tus <i>(Prod.)</i> Produc	
Date First Production			od (Flowing,	gas lift, pumpi	ng - Size a , Reda , Oil -		Gas - MCF		Well Sta ster - Bbl. 1108	Produc Gas - C	ing Dil Ratio
Date First Production 6/12/03 Date of Test	Produ	Ch Ca	od <i>(Flowing,</i> Pum oke Size	gas lift, pumpi ping - ESP Prod'n Por	ng - Size a , Reda Oil -	Bbl.	Gas - MCF		iter - Bbi. 1108	Produc	ing Dil Ratio 2
Date First Production 6/12/03 Date of Test 6/12/03 Flow Tubing Press. 50	Hours Tested 24 Casing Pressure	Ca Ho	od (Flowing, Pum ooke Size N/A lculated 24- our Rate	gas lift, pumpi ping - ESP Prod'n For Test Period	ng - Size a , Reda Oil -	вы. 26	Gas - MCF 5	- Вы.	iter - Bbi. 1108	Gas - G 192 ity - API -	ing Dil Ratio 2
Date First Production 6/12/03 Date of Test 6/12/03 Flow Tubing Press. 50 29. Disposition of Gas	Hours Tested 24 Casing Pressure	Ca Ho	od (Flowing, Pum ooke Size N/A lculated 24- our Rate	gas lift, pumpi ping - ESP Prod'n For Test Period Oil - Bbl.	ng - Size a , Reda Oil -	Bbl. 26 as - MCF	Gas - MCF 5 Water	- вы. 08	iter - Bbi. 1108	Gas - G 19 ity - API -	ing Dil Ratio 2
Date First Production 6/12/03 Date of Test 6/12/03 Flow Tubing Press. 50 29. Disposition of Gas Sold	Hours Tested 24 Casing Pressure	Ca Ho	od (Flowing, Pum ooke Size N/A lculated 24- our Rate	gas lift, pumpi ping - ESP Prod'n For Test Period Oil - Bbl.	ng - Size a , Reda Oil -	Bbl. 26 as - MCF	Gas - MCF 5 Water	- Bbl. 08	nter - Bbi. 1108 Oil Grav	Gas - (19)	ing Dil Ratio 2
Date First Production 6/12/03 Date of Test 6/12/03 Flow Tubing Press. 50 29. Disposition of Gas Sold 30. List Attachments	Hours Tested 24 Casing Pressure	Ca Ho	od (Flowing, Pum toke Size N/A lculated 24- pur Rate	gas lift, pumpi ping · ESP Prod'n For Test Period Oil - Bbl. 26	ng - Size a	Bbl. 26 as - MCF	Gas - MCF 5 Water	- Bbl. 08	oter - Bbi. 1108 Oil Grav Witnessed By	Gas - (19)	ing Dil Ratio 2

Signature Mark Stephens

Printed Name

Mark Stephens

Title Reg. Comp. Analyst Date

7/2/03

Submit 3 Copies To Ap Office	propriate District	State of Ne Energy, Minerals and					Form C-1	
District I 1625 N. French Dr., Ho	hba NB4 97240	Energy, winicials and	Maru	iai Resources	WELL AP	NO.	Revised March 25, 19	<u> </u>
District II		OIL CONSERVA	TION	DIVISION		30-025-36		
811 South First, Artesia District III	, NM 87210	2040 Sout			5. Indicate	· · · —		
1000 Rio Brazos Rd., A	ztec, NM 87410	Santa Fe, 1	VM 8	7505	STA	TE 🗆	FEE X	
District IV 2040 South Pacheco, Sa	nta Pe, NM 87505				6. State Oi	l & Gas L	ease No.	
(DO NOT USE THIS F	FORM FOR PROPO	ES AND REPORTS ON SALS TO DRILL OR TO DEP ATION FOR PERMIT* (FOR	EPEN C	OR PLUG BACK TO A			nit Agreement Name:	
1. Type of Well: Oil Well X	Gas Well	Other						
2. Name of Operation	or				8. Well No),		7
	rmian Limited F	Partnership	····		514			_
3. Address of Oper		77210 4204			9. Pool na			f
4. Well Location	. Houston. TX	11210-4294			I HUDDAS	: Graybu	rg - San Andres	\dashv
Unit Letter	E : :	2279 feet from the	Nor	th line and	229	feet from	the West lir	ne
_								
Section	32	Township 18 10. Elevation (Show wh		Range 38-E	NMPM		County Lea	
		TO. Elevation (Show with		5' GR				
	11. Check A	ppropriate Box to Ind	licate	Nature of Notice	Report, or	Other D)ata	
TON	ICE OF INTE	NTION TO:		SUE	SEQUEN	T REPO	ORT OF:	
PERFORM REMED	AL WORK	PLUG AND ABANDON		REMEDIAL WORK			ALTERING CASING	
TEMPORARILY ABA	ANDON	CHANGE PLANS		COMMENCE DRILL	ING OPNS.		PLUG AND ABANDONMENT	
PULL OR ALTER CA	ASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB)			
OTHER:				OTHER: Run 7	" Casing			IX
	proposed work).	i Operations (Clearly stat SEE RULE 1103. For Mu						
1 S •	first stage wit surface. Circul 'C' (lead) x 10 lipple down x s	. 23#. J-55. LT&C can th 250 sx. Premium Plo ate 4 hours between s 00 sx. Premium Plus (s eet slips x rig down.	us. P stage tail)	lug down. Open DV s. Cement second . Plug down and c	tool x cir	culate 8 600 sx.	Anterfill and	, so 19 30 5.
			·			\	Star EL SILIOLG SE	954 3 / —
I hereby certify that the	information above	is true and complete to the b	est of	my knowledge and belie	ef.			
SIGNATURE	Uank Step	hen	. TITL	E Regulatory Com	oliance Ana	lyst_D/	ATE 5/20/03	_
Type or print name	Mark Stephens	<u> </u>			170.0	Telephone	No. 281/552-1158	3_
(This space for State	use)	OC FIL	FI D. P	EPRESENTATIVE II/	CTARE LAALS	ACED.	MAY 0	-
APPROVED BY S	layu.	Wink.	_ TITI		JIMET MAN	AGER DA7	MAY 2 8 2003	<u> </u>

Submit 3 Copies To Appropr	iate District	State of N					Form C-10	
Office District I		Energy, Minerals an	a Natu	rai Kesources	WELL API	NO	Revised March 25, 19	199
1625 N. French Dr., Hobbs, N District II	M 87240	OH CONCEDU	4 ΤΤ ΟΙ	A DIVICION		NO. 0-025-362	245	
811 South First, Artesia, NM	87210	OIL CONSERVA 2040 Sou			5. Indicate			
District III 1000 Rio Brazos Rd., Aztec,	NM 87410	Santa Fe,			1	TE 🗆	FEE X	
District IV 2040 South Pacheco, Santa F		Sunta 1 0,	11111 0	7303	6. State Oil	& Gas Lea		┪
								4
(DO NOT USE THIS FORM DIFFERENT RESERVOIR.	FOR PROPO	ES AND REPORTS O ISALS TO DRILL OR TO DE IATION FOR PERMIT" (FOR	EEPEN (OR PLUG BACK TO A			t Agreement Name:	
PROPOSALS.) 1. Type of Well: Oil Well X Gas	Well 🔲	Other			No	th Hobbs	G/SA Unit	
2. Name of Operator					8. Well No			
Occidental Permia		<u>Partnership</u>			514			_
3. Address of Operator		77210 4204			9. Pool nam			
P.O. Box 4294. Ho 4. Well Location	uston. IX	//210-4294			HODDS	Graypure	g - San Andres	┪
					000		14	İ
Unit Letter	<u> </u>	2279 feet from the	Nor	th line and	229	feet from th	ne <u>West</u> lir	16
Section	32	Township 1	8-S	Range 38-E	NMPM	C	County Lea	
		10. Elevation (Show и		DR, RKB, RT, GR, ei	tc.)			
1	L Check A	ppropriate Box to In			Report, or	Other Da	nta	
		ENTION TO:		1	SEQUEN			
PERFORM REMEDIAL V	-	PLUG AND ABANDON	· 🗆	REMEDIAL WORK			LTERING CASING	
TEMPORARILY ABANDO	ON 🗆	CHANGE PLANS		COMMENCE DRILL	ING OPNS.		PLUG AND ABANDONMENT	
PULL OR ALTER CASIN	G 🗆	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB	•		RBANDONIVIEN I	
OTHER:				OTHER: Spud	& Run Surfa	ce Casing	1	X
		d Operations (Clearly sta SEE RULE 1103. For M		pertinent details, and g	rive pertinent n wellbore dia	dates, inclu gram of pro	iding estimated date oposed completion	
							44.	
5/9/03· MT x	Rij Spud 1	l3-3/4" hole at 11:0	O n m	(NMOCD notified)	618910	oll 12 73 74 75 76 11 12 73 74 75 76 11 12 73 74 75 75 75 75 75 75 75 75 75 75 75 75 75	
	•		•		, (a	A 2	> 26/	
5/11/03: Run	37 jts. 9-5	5/8". 32 # , J-55, LT&	C casi	ng with 11 centra	lizers and V	set ab 35	(E 2)	
Ceme	nt with 600	sx. PBCZ lead and	300 sx	. Premium Plus ta	il. Plug op	m and St	rculate (
138 : and :	SX. TO SURI	face. WOC. Cut off c	asıng ut com	x weld on wellnead	d. NU BOP	Test BOHE	casing.	
and (orbe remo (to 1100 psi. Drill o	at cen	ent and resume dr	IIIIng open	erions. •	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
					·	165	252 4257 (1)	
·						459	292460	
I hereby certify that the infor	mation above	in two and normalists to the	h					-
	_			· ,				
SIGNATURE	lark Sto	plem	_ TITI	F Regulatory Comp	liance Anal	vst_DAT	TE <u>05/14/03</u>	_
	rk Stephens	S				Telephone l	No. 281/552-1158	}
(This space for State use)	٦	1.1.0	5.6	LD REPRÉSENTATIV	e II/CTAEE M	ANAGER		
APPROVED BY Conditions of approval, if	any:	Wolling	3C-EIE	LD REPRESENTATIV	E II/SIAFF N	DATE	MAY 2 1 2003	

Submit to Appropriate State Lease - 6 copies	District Office		Sinergy, Min	tate of Ne			ource	e			Revise	Form C-105 at March 25, 1999
Fee Lease - 5 copies District I		,	nergy, with	Cigis and	11466	ai icos	ouioc		WELL API	NO.	1000	- 1.141 Oct 205, 1999
1625 N. French, Hobb District II	s, NM 88240)	OIL CONS	ייי א על מכנים		STUTE	(ANI				25-3614	9
811 South First, Artesi	ia, NM 87210			40 South			IOIN	[. Indicate T	ype Of I	Lease	
District III 1000 Rio Brazos Rd.,	Autoc NM 83	7410		a Fe, NM				-	STATI			X
District IV			J						6. State Oil	& Gas L	.ease No)•
2040 South Pacheco, S						4415.4					900000000000000000000000000000000000000	
WELL CO	MPLETIC	N OR RE	COMPLET	ION HEP	OHI	ANU	<u>-OG</u>		7			V
la. Type of Well: OIL WELL		AS WELL 🔲	DRY 🗌	OTHER_		<u>.</u>			7. Lease Name	or Utilt A	greement :	Name
b. Type of Completi NEW X WOI WELL X OV		PEN PL	UG DI	FF. O	THER				North	Hobbs 6	i/SA Un	it
2. Name of Operator		•							8. Well No.		•	
Occidental		<u>Limited Pa</u>	rtnership						537 9. Pool name o	- 77 57 4 4		5. Jul
3. Address of Operato		TV "	7010 4004					ļ			6	an Andrea
P.O. Box 42	94, Hous	con, IX	7210-4294					1	HODDS:	Graybu	irg · Sa	an Andres
		876 Fe	et From The	Nort	h	Line	and	140	Feet Fr	om The .	E	astLine
6	20			10 C	Danas	20	3-E	N/N	IPM	100		County
Section 10. Date Spudded	32	D. Reached		18-S mpl. (Ready to	Range Prod.)				& RKB, RT, G	Lea R. etc.)		. Casinghead
3/18/03		3/23/03	1.2.2.2	4/11/03	, ,	"		-	3641' GR	.,,		
15. Total Depth	I	Plug Back T.	D. 11	7. If Multiple Many Zone	Compl.	How	18. I	ntervals	Rotary To	ols	Cable T	ools
4405'		43:	<u> </u>		\$?		Drille	а ву		05'		
19. Producing Interva 4049' - 4254'		-	-	•					2			Survey Made
21. Type Electric and	Other Logs F	lun							22. Was We	ll Cored	1273	4151677 18 19 19 19 19 19 19 19 19 19 19 19 19 19
Natural GR S	<u>pectrosco</u>	py: Comp.	Neutron/NG	RS/ Casin	<u>a Col</u>	<u>lar Lo</u>	cator		No.		<u>~</u>	<u>A</u> <u>(3)</u>
23. CASING SIZE	W/PI	CA GHT LB/FT.	SING REC			lii sutin Le size			I) EMENTING R			WOUNT PULLED
14	******	nductor	4			18			50 sx.			
1		iductor.		<u> </u>		10			JU_3A.	173	_	Hobbs
8-5/8		24	15	12	12	2-1/4			800 sx.	18		OCD A
0.07.0		<u></u>		*					<u> </u>		रे	63/
5-1/2		15.5	44	05	7	7-7/8			900 sx.		150	928262
24.			NER RECOR					25.		ING RE	CORD	
SIZE	TOP	BO	MOT	SACKS CEA	MENT	SCREEN		SIZI		DEPTH		PACKER SET
									2-7/8"	39	63'	
26. Perforation record	l (interval, siz	e, and number)				ID, SH		ACTURE, CE			RIAL USED
								4254		Gal. 1		
4049' - 425	4' (2 JSP	F)					_					
			·									
28. Date First Production		Dunduntion A		PRODUC						1 97-11 6	ner / Prod	. or Shut-in)
4/17/03		Production N	lethod <i>(Flowin)</i> Put	mping - Es			ре ринф	"		Well 21	Produ	
Date of Test 4/22/03	Hours To		Choke Size N/A	Prod'n For Test Period		Oil - Bbl. 17	1	Gas - M6 16		r - Bbl. 32		- Oil Ratio 41
Flow Tubing Press.	Casing I	ressure	Calculated 24-	Oil - Bbl.		Gas - I	MCF	Wat	r - Bbl.		vity - API	-(Corr.)
50	3	5	Hour Rate	17		16	i	1	932	İ	35	
29. Disposition of Gar Sold			d, esc.)			1			Test W	itnessed B	у	
30. List Attachments			_			·	•			Summer	.2	
Logs 31. I hereby certify to	(2 ea.):	Inclinat	ion Report on on both side	s of this form	is true	and cor	nplete t	o the be:	t of my knowl	edge and	belief	
	uKste			Printed Name		rk Ste			_{Title} Reg. C			5/12/03
		<u> </u>										

Submit 3 Copies

State of New Mexico

Form C-103 Revised 1-1-89

to Appropriate District Office	Exicisy, Minicials and Matural	resources peparara	J.L.C.	**************************************	1-2-05
DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	OIL CONSERVATIO 2040 Pacheco Santa Fe, NM 8	St.	WELL API NO. 30- 5. Indicate Type of	STATE 🗌	FEE X
1000 Rio Brazos Rd., Aztec, NM 87410		·			
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESER (FORM C	CES AND REPORTS ON WEL POSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PER 101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	I	r Unit Agreement Name h Hobbs G/SA Uni	1
1. Type of Well: OIL GAS WELL [X] WELL [X]					
	OTHER	····	8. Well No.		
2. Name of Operator	Bantoonship		o. Wearto.	537	
Occidental Permian Limited 3. Address of Operator P.O. Box 4294. Houston. TX			9. Pool name or V		ndres
4. Well Location Unit Letter B : 876	Feet From The North	Line and 14(03 Feet Pro	m The East	Line
Section 32	Township 18-5 Ra 10. Elevation (Show whether		NMPM)	Lea	County
11. Check An	propriate Box to Indicate R	3641' GR	Penart or C	Ather Date	
NOTICE OF INT	• •	1	•	REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING	. [
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	3 OPNS.	PLUG AND ABAND	ONMENT [
PULL OR ALTER CASING		CASING TEST AND CE	EMENT JOB		
OTHER:		OTHER: Run 5-	1/2° Casing		X
Describe Proposed or Completed Oper work) SEE RULE 1103.	ations (Clearly state all pertinent deta	ills, and give pertinent dat	es, including estim	ated date of starting ar	ly proposed
	1				
Cement first 124 sx. to su	5-1/2", 15.5#, J-55, LT&C constage with 250 sx. Premium of the reface. Cement second stage of the stage of th	Plus. Plug down. (with 550 sx. Inter	Open DV tool rfill 'C' (le	and circulate ad) x 100 sx.	

Premium Plus (tail). Plug down and circulate 105 sx. to surface. ND BOP x rig down.

Release drilling rig at 8:45 p.m., 3/24/03.

I hereby certify that the	information above is true and complete to the best of my knowled			
SIGNATURE	Mark Steplen	mms Regulatory Compliance Analyst	DATE	03/25/03
TYPE OR PRINT NAME	Mark Stephens	TELL	EPHONE NO.	281/552.1158

(This space for State Use)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

MAR 3 1 2003

DATE_ CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies

State of New Mexico

Form C-103 Revised 1-1-89

Energy	, Minerals	and	Naturai	Resources	Departme
~	~~~				aras;

District Office	Energy, willionals and i	vaturai Nosourees Departir		
DISTRICT I	OIL CONSERV.	ATION DIVISION	WELL API NO.	
P.O. Box 1980, Hobbs NM 88241-19		acheco St.	30-025-36149	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		NM 87505	5. Indicate Type of Lease	
DISTRICT III			STATE	PEE X
1000 Rio Brazos Rd., Aztec, NM 874	10		6. State Oil & Gas Lease No.	
SUNDRY N	OTICES AND REPORTS C	ON WELLS		
	PROPOSALS TO DRILL OR TO DESERVOIR. USE "APPLICATION I		7. Lease Name or Unit Agreement Na	ame
	M C-101) FOR SUCH PROPOSAL		North Hobbs G/SA (Unit
1. Type of Well:	<u>:</u>]	
OIL X GAS WELL	OTHER OTHER			
2. Name of Operator	Dankaranakin		8. Well No.	:
Occidental Permian Limit 3. Address of Operator	ed Parthership		9. Pool name or Wildcat	**····
P.O. Box 4294. Houston.	TX 77210-4294		Hobbs: Gravburg - Sai	n Andres
4. Well Location	07 <i>6</i> N	lanth 14	N2	.
Unit Letter B:	876 Reet From The N	orth Line and 14	O3 Feet From The Eas	St Line
Section 32	Township 18-S	Range 38-E	NMPM Lea	County
	10. Elevation (Sho	w whether DF, RKB, RT, GR, etc.		
11. Check	Annuariote Desite Ind	3641' GR	Percent on Other Date	
	Appropriate Box to Ind		•	- .
NOTICE OF	INTENTION TO:	20E	SEQUENT REPORT OF	7
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CAS	ING [
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	G OPNS. DPLUG AND ABA	NDONMENT [
PULL OR ALTER CASING [7	CASING TEST AND C		
OLL OR ALIER CASING	-			F
OTHER:		OTHER:Spud_&	Run Surface Casing	X
	Operations (Clearly state all pert	inent details, and give pertinent da	tes, including estimated date of starting	g any proposed
work) SEE RULE 1103.				
		·		
3/18/03: MI x RU.	Spud 12-1/4" hole at 1:0	00 a.m. (NMOCD notified		
2/10/02				
3/18/03 - 3/19/03 : Run 37 .it	ts 8-5/8" 24# 1-55 ST	IRC casing with 13 centr	alizers and set at 1512	
			ail. Plugidown x circulate	
	to surface. WOC. Cut off		ad x nipple up BOP Test t	•
	. Drill out cement and re			
2	•		137.0	
				1
		•		
I hereby certify that the information above	e is true and complete to the best of my kn	owledge and belief.		······································
SIGNATURE MONK ST	ephen	THE Regulatory Comp	oliance Analyst DATE	03/20/03
TYPE OR PRINT NAME Mark Sto	ephens		TELEPHONE NO. 2	81/552-1158
(This space for State Use)		OC FIELD REPRESENTATI	1	
- •				

APPROVED BY Lange U. Wink CONDITIONS OF APPROVAL IF ANY:

MAR 2 8 2003

Submit to Appropriate State Lease - 6 copies	District Office		State of New Minerals and Nat			c		•		Form C-105 March 25, 1999
Fee Lease - 5 copies District 1		Eliciky, wi	INCIAIS AND IVAL	Miai N	.680mrc		ELL API I		Kevisco	March 23, 1977
1625 N. French, Hobb	s, NM 88240					W1	CLL MELI	NO. 30-025	26150	
District II	- NR 4 97710		NSERVATION		SION	5 1	Indicate T			
811 South First, Artesi District III	a, NM 8/210		040 South Pac			-	STATE	F	EE []	रा
1000 Rio Brazos Rd.,	Aztec, NM 87410	Sai	nta Fe, NM 87	75 05		6.	State Oil			<u> </u>
District IV 2040 South Pacheco, S	anta Pe, NM 87505							- ,		
		RECOMPLE	TION REPOR	T AND	LOG					
la. Type of Well:			_		,	7. I	ease Name	or Unit Agre	ement N	ıme
OIL WELL	X GAS WEL	⊥ □ DRY □	OTHER							
b. Type of Completic			•							
NEW X WOR	K D DEEPEN] PLUG	DIFF. RESVR. OTHER	R			Norti	n Hobbs (g/sa u	nit
2. Name of Operator				<u> </u>	····	8. 1	Well No.			
	Permian Limit	ed Partnership	S				548			
3. Address of Operato						9. 1	Pool name or	Wildcat		
-		TX 77210-4294	<u> </u>			1	Hobbs:	Graybur	o - Sai	n Andres
4. Well Location										
71-1-1	c 1056	W Vincen The	North	v :		1477	Foot Co.		Fac	e + ,
Unit Letter_	::	Feet From inc_	HOI CII	Lı	ne and	17//	Peet Pro	om The		StLine
Section	32	Township	18-S Ran		38-E	NMPM		Lea		County
10. Date Spudded	11. Date T.D. Reac		Compl. (Ready to Prod			ions (DF & R	KB, RT, GR		4. Elev.	Casinghead
3/9/03	3/14/03	}	4/5/03				8' GR			
15. Total Depth	16. Plug B	ack T.D.	17. If Multiple Com Many Zones?	pl How	18. In	itervals d By	Rotary Too		Cable To	ols
44051		360'	<u> </u>			u 15,	440			
19. Producing Interval	•	-	me				20	. Was Direc	tional Su	rvey Made
	: Grayburg -	San Andres				· · · · · · · · · · · · · · · · · · ·		No		
21. Type Electric and						22	2. Was Well No	Cored 011	122	
	Micro-SFL/Seq	uential Format	tion Tester	11 ob				82	· < 13 z	
23. CASING SIZE	WEIGHT LI		TH SET I	T AII SU HOLE SE			ENTING RE	Wap)	IAM	OTENT PULLED
14	Conducto		40	18			50v sx.	J 75	33	3/
	CUITALC	y-	40	10			DUY DA.	All har be		\(\delta\)
0.5/0				10 1/4			oder ov			2)
8-5/8	24		.556	12-1/4	+		<u>9065sx.</u> දිද		700	\(\frac{\partial}{\partial}\)
				- 7/0	-		950 952		~ l	67/
5-1/2	15.5		405	7-7/8		25.				<u> </u>
24.	TOP	LINER RECO	SACKS CEMENT	r SCRE	EN	SIZE	TUBI	NG REC		PACKER SET
Sizzi	10.	1001.011	370200 000000000000000000000000000000000	- 	121		7/8"	3974		raceur co.
		 	+	+			//6	3317	•	
26 Perforation record				ı						
	(interval, size, and n	umber)		27	ACID SH	OT EDAC	MIDE CE	PAT SO	ם מלסם	TY-
1	(interval, size, and n	umber)				OT, FRACT	TURE, CEN			
		umber)		DE	ACID, SH THUNTER 1060' -	VAL	AMOUNT A		MATERI	
4060' - 4256		umber)		DE	TH INTER	VAL	AMOUNT A	ND KIND	MATERI	
		umber)		DEI 4	TH INTER	VAL	AMOUNT A	ND KIND	MATERI	
28.	5' (2 JSPF)		PRODUCTION	DEI 4 ON	TH INTER	4256'	AMOUNT A	ND KIND Gal. 152	MATERI (HCL	AL USED
	5' (2 JSPF)	ction Method (Flow	PRODUCTION The sease lift, pumping to the sease	ON - Size and	TH INTER	4256'	AMOUNT A	ND KIND Gal. 153 Well State	MATERI (HCL	AL USED or Shut-in)
28. Date First Production 4/13/03 Date of Test	Produc	ction Method (Flow) P Choke Size	ing, gas lift, pumping umping - ESP,	ON - Size and Reda Oil - B	TH INTER	4256° Gas - MCF	AMOUNT A 7400	ND KIND Gal. 152 Weil State	MATERI (HCL as (Prod. o Produc	or Shut-in) ing
28. Date First Production 4/13/03 Date of Test 4/14/03	Production Hours Tested 24	ction Method (Flow) P Choke Size N/A	ing, gas lift, pumping umping - ESP, Prod'n For Test Period	ON - Size and Reda Oil - Bi 62	type pump	4256' Gas - MCF 18	AMOUNT A 7400 Water 20	Well State - Bbl.	MATERI HCL ss(Prod. o Produc Gas - (or Shut-in) ing Dil Ratio
28. Date First Production 4/13/03 Date of Test 4/14/03 Flow Tubing Press.	Produce Hours Tested 24 Casing Pressure	ction Method (Flow) P Choke Size	ing, gas lift, pumping umping - ESP, Prod'n Por Test Period Oil - Bbl.	ON - Size and Reda Oil - Bi 62	type pump	Gas - MCF 18	Water 20	Well State - Bbl. 78	MATERI (HCL ss(Produc Produc Gas - (20 y - API -	or Shut-in) ing Dil Ratio
28. Date First Production 4/13/03 Date of Test 4/14/03 Flow Tubing Press. 50	Product Hours Tested 24 Casing Pressure	Choke Size N/A Calculated 24 Hour Rate	ing, gas lift, pumping umping - ESP, Prod'n For Test Period	ON - Size and Reda Oil - Bi 62	type pump	4256' Gas - MCF 18	Water 20	Well State - Bbl. 78 Oil Gravit	MATERI (HCL ss(Produc Produc Gas - (20 y - API -	or Shut-in) ing Dil Ratio
28. Date First Production 4/13/03 Date of Test 4/14/03 Flow Tubing Press. 50 29. Disposition of Gas	Product Hours Tested 24 Casing Pressure	Choke Size N/A Calculated 24 Hour Rate	ing, gas lift, pumping umping - ESP, Prod'n Por Test Period Oil - Bbl.	ON - Size and Reda Oil - Bi 62	type pump	Gas - MCF 18	Water 20:	Well State - Bbl Bbl Gal Gravit - 35 nessed By	MATERI (HCL ss(Produc Produc Gas - (20 y - API -	or Shut-in) ing Dil Ratio
28. Date First Production 4/13/03 Date of Test 4/14/03 Flow Tubing Press. 50 29. Disposition of Gas Sold	Product Hours Tested 24 Casing Pressure 35	Choke Size N/A Calculated 24 Hour Rate	ing, gas lift, pumping umping - ESP, Prod'n Por Test Period Oil - Bbl.	ON - Size and Reda Oil - Bi 62	type pump	Gas - MCF 18	Water 20:	Well State - Bbl. 78 Oil Gravit	MATERI (HCL ss(Produc Produc Gas - (20 y - API -	or Shut-in) ing Dil Ratio
28. Date First Production 4/13/03 Date of Test 4/14/03 Flow Tubing Press. 50 29. Disposition of Gas Sold 30. List Attachments	Produce Hours Tested 24 Casing Pressure 35 (Sold, used for fuel)	Choke Size N/A Calculated 24 Hour Rate	ing, gas lift, pumping umping - ESP, Prod'n For Test Period Oil - Bbl. 62	ON - Size and Reda Oil - Bi 62	type pump	Gas - MCF 18	Water 20:	Well State - Bbl Bbl Gal Gravit - 35 nessed By	MATERI (HCL ss(Produc Produc Gas - (20 y - API -	or Shut-in) ing Dil Ratio

Printed Name

Mark Stephens

Title Reg. Comp. Analyst Date

5/5/03

Mark Stephen

Signature

Submit 3 Copies

State of New Mexico
Energy, Minerals and Natural Resources Department

to Appropriate
District Office

Form C-103 Revised 1-1-89

DISTRICT I OIL CONSERVATION	ON DIVISION
P.O. Box 1980, Hobbs NM 88241-1980 2040 Pacheco	St. WELL API NO.
DISTRICT II Santa Fe, NM	87505 30 - 025 - 36150 5. Indicate Type of Lease
P.O. Drawer DD, Artesia, NM 88210	STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WE	LLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PE	
(FORM C-101) FOR SUCH PROPOSALS.)	North Hobbs G/SA Unit
1. Type of Well:	
OIL X GAS WELL OTHER	
2. Name of Operator	8. Well No.
Occidental Permian Limited Partnership	548
3. Address of Operator	9. Pool name or Wildcat
P.O. Box 4294. Houston, TX 77210-4294 4. Well Location	Hobbs: Grayburg - San Andres
Unit Letter G: 1956 Feet From The North	Line and 1477 Peet From The East Line
Section 32 Township 18-S R	ange 38-E NMPM Lea County
10. Elevation (Show wheth	er DF, RKB, RT, GR, etc.)
	3638 ' GL
	Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
OTHER:	OTHER: Run 5-1/2" Casing X
12. Describe Proposed or Completed Operations (Clearly state all pertinent det work) SEE RULE 1103.	alls, and give pertinent dates, including estimated date of starting any proposed
3/16/03: Run 107 jts. 5-1/2", 15.5#, J-55, LT&C (asing with 12 centralizers and set at 4405
	Plus. Circulate 83 sx. to pit. Cement second
	x 100 sx. Premium Plus (tail). Plug down and
circulate 63 sx. to pit. ND x set slips	x rig down.
D. 3	2000000
Release drilling rig at 1:00 a.m., 3/17	703.
	KAR 2009
	KAR 2003
	15 Hobbs
I hereby certify that the information above is true and complete to the best of my knowledge a	Ver.
SIGNATURE Man K. Stephen III	LE Regulatory Compliance Analyst DATE 03/20/03
TYPE OR PRINT NAME Mark Stephens	TELEPHONE NO. 281/552-1158
(This space for State Use)	ELD REPRESENTATIVE IVSTAFF MANAGER
Harry 1. 21. Joseph	.
APPROVED BY CONDITIONS OF APPROVAL, IF ANY	LEBATE MAR 2 8 2003



Submit 3 Copies to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department Form C-103 Revised 1-1-89

R	e	٧	is	ed	1.	-1	-8

District Office DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	OIL CONSERVA? 2040 Pach Santa Fe, N	heco S	t.	ON	WELL API NO. 30 5. Indicate Type 6. State Oil & G	STATE	FEE X
(DO NOT USE THIS FORM FOR PRODIFFERENT RESER	CES AND REPORTS ON PPOSALS TO DRILL OR TO DEE RVOIR. USE "APPLICATION FOR 101) FOR SUCH PROPOSALS.)	EPEN OI R PERM	R PLUG BACK 1	TO A		or Unit Agreemen	
1. Type of Well: OIL GAS WELL WELL	OTHER						
2. Name of Operator					8. Well No.		
Occidental Permian Limited 3. Address of Operator	Partnership				9. Pool name or	548 Wildcat	
P.O. Box 4294, Houston, TX	77210-4294				Hobbs:	Grayburg -	San Andres
4. Well Location Unit Letter G : 1956	Feet From The North	th	Line and	147	7 Feet Pro	om The	East Line
Section 32	Township 18-S	Rang			NMPM	Lea	County
	10. Elevation (Show w	whether l	D F, RKB, RT, G _3638	R, etc.)			
11. Check Ap	propriate Box to Indica	ate Na		tice, l	Report, or (Other Data	
NOTICE OF INT				-	SEQUENT		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	٦ I،	REMEDIAL WOF	DK.		ALTERING C	ASING T
	CHANGE PLANS	<u> </u>	COMMENCE DR				BANDONMENT
TEMPORARILY ABANDON	CHANGE PLANS L					PLUG AND A	BANDONMEN!
PULL OR ALTER CASING			CASING TEST A				
OTHER:	L. L. L. L. L. L. L. L. L. L. L. L. L. L	۲	OTHER:Sp	and &	Run Surface	Casing	X
 Describe Proposed or Completed Oper work) SEB RULE 1103. 	ations (Clearly state all pertinen	nt details	, and give pertine	ent date	s, including estin		
3/10/03- 3/11/03: Run 38 jts. 8 Cement with 6	12-1/4" hole at 4:15 p -5/8", 24#, J-55, ST&C e 00 sx. PBCZ lead and 30 lug down. WOC. Nipple u d drill out.	casing 0 sx.	g with 13 ce Premium Plu	entral us tai	izers and use 1. Circulate	et at 1556 255 es to 1000 sei	\$ \$50 TELES
I hereby certify that the information above is true SIGNATURE	en	•		Comp	liance Analy	St DATE	03/12/03
TYPE OR PRINT NAME Mark Stephe	ns					TELEPHONE NO.	281/552-1158
(This space for State Use)	. \	C FIELI	D REPRESENT	TATIV	E II/STAFF MA	ANAGER	
APPROVED BY HOLD LIFE ANY CONDITIONS OF APPROVAL, IF ANY	duil.	TITLE				DATEMAR	1 9 2003

Submit 3 Copies To Appropriate District State of	of New Mexico	Form C-103				
Office Engage Minor	ils and Natural Resources	March 4, 2004				
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-36279				
1301 W. Gland Ave., Attesta, Avri 66210	RVATION DIVISION	5. Indicate Type of Lease				
1000 Die Despes Dd. Amtes NR (97410	1th St. Francis Dr.	STATE X FEE				
District IV Santa	Fe, NM 87505	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505		A1159				
SUNDRY NOTICES AND REPORTS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DI DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FO	EEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name State Land Section 32				
PROPOSALS.)		8. Well Number				
1. Type of Well: Oil Well		10				
2. Name of Operator Latigo Petroleum Inc		9. OGRID Number 227001				
3. Address of Operator 415 W. Wall, Suite 1900	10. Pool name or Wildcat					
Midland, TX 79701	Hobbs Drinkard					
4. Well Location Unit Letter I : 2223 feet from the Section 32 Township I	18S Range 38E	NMPM CountyLEA				
11. Elevation (Show GR 3632'	whether DR, RKB, RT, GR, etc					
Pit or Below-grade Tank Application (For pit or below-grade tank cl	losures, a form C-144 must be attacl	ned)				
Pit Location: UIJ Sect 32 Twp 18S Rng 38E Pit type I						
Distance from nearest surface water 77 mile Below-grade Tank I	Location ULSectTv	vp;				
feet from theiine andfeet from the						
AMERICAN AGENT OF		and the state of t				
10 01 1 4	T 11 . NT . CNT .!	A 100 8 19 10 20				
12. Check Appropriate Box to	Indicate Nature of Notice	, Report or Other Data				
PERFORM REMEDIAL WORK PLUG AND ABANDO	SON D REMEDIAL WO	BSEQUENT REPORT OF (25) 283 + (3) 7 RK (2) □ PETERING CASING □				
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District.1 1625 N. French Dr., Hohbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Form C-101 Revised March 17, 1999

Submit to appropriate District Office

State Lease - 6 Copies
Fee Lease - 5 Copies



APPLI	CATIO	N FOR I	PERMIT 7	O DR	ILL,	RE-ENTE	R, DE	EPEN	, PLUGBA	CK, C	OR AD	D A ZONE	
-		¹ C	perator Name a) Number		
SAGA PETI 415 W. WA	LL, SUIT	E 1900							20.005 2	3 API N	Vumber	3 L 2 K	
MIDLAND.					5 12	roperty Name	·····		30-025- 3	PA	6 Well	30 <u>7</u>	
Proper	ty Code 20	363 S	TATE LAN	SECT	<u>ON 3</u>	2					WEI	10	
	- _r			,	'Sui	rface Locati	on						
UL or lot no.	Section	Township	Range	Lot	qu'	Feet from the	North/South line		Feet from the	East/West line		County	
[32	18S	38E	2223			SOUTH		860	EAST		LEA	
		8 7	Proposed B	ottom I	Iole l	Location If	Differen	t Fron	n Surface	·,			
UL or lot no.	Section	Township	Range	Lot Idn Feet fro		Feet from the	North/South line		Feet from the	East/West line		County	
		9 Pr	roposed Pool 1	<u> </u>		<u> </u>			¹⁰ Propo	sed Poo	12		
HOBBS DR	INKARD										•		
	Type Code		12 Well Type Co	ie	<u> </u>	13 Cable/Rotary	······································		¹⁴ Lease Type Code		15 Gro	und Level Elevation	
NEW DRIL		0	12 70 1 70		R	18 Formation		STATE		3632'			
10 1/	Aultiple	7000	¹⁷ Proposed De		Drir	nkard		Not as	19 Contractor Ssigned	ASA P		20 Spud Date	
			21	Propose	d Ca	sing and Ce	ment P	rogran	n				
Hole S	Size	Casi	ng Size	Casin	z weigh	t/foot	Setting D	epth_	Sacks of C	emont		Estimated TOC	
12-1/4"		9-5/8"		36 & 40# 1550'		0'	1400 sx				rc surf		
7-7/8"		5-1/2"		14 & 15.5# 7000'		0'	1000 sx 🖄			1400'			
											F.E.	i.	
									, .		025	· -	
											tre E		
22 Describe t	he proposed	program. If thi	s application is t	DEEPEN	or PLI	JG BACK, give t	e data on i	he presen	at productive zone ar	ad propo	sed new n	roductive zone	
			m, if any. Use ad					••		22-	<u></u>		
Spud 12-1	1/4" hole,	drl to 1550	' & run 9-5/8				/1400 sx	Class	C + additives.				
Drl 7-7/8"	hole to 7	. WOC 12 1	hrs. -1/2" 14 & 1:	5 5# J55	CSF (Cmt w/1000 s	x Class	C + add	litives, estimate	d ፐርር	C 1400'		
No DST's	planned.	,			6.		0	O	and the continue		C 1400		
BOP- Size	e 11". 300	00 psi. Shat	fer LWS Do	ıble Anı	milar.	Hydril GK 1)" v 300	Onei A	Accumulator: 80) as 1 - 2	soon aa	5 vmlva	
	,	F 2. 7 2. 3. 3. 3. 3. 3. 3. 3. 3				11, 4111 011 1		o pai, 2	iodinary. O	, ear, ₋	ooo psi	, J valve	
23 I hereby ce	rtify that the	information g	iven above is tru	e and comp	lete to 1	the		OIL C	CONSERVAT	ION I	DIVISIO	ON	
best of my kr	owledge	d belief.	W.D.	1			proved by	····	ORIGINAL S	SIGNE	D By	<u> </u>	
Signature:	1307	MUL	Klustvan						PAUL F	KAIII	T7		
Printed Nam			•			Tie		n/	PETROLEUM	ENG	INEER		
Title: Pro		naivst					proval Da	ce:	O 234	Expira	tion Date	:	
Date: 1()/(02/2002		Phone: (9	15)684-4	293	1	aditions of		al:				
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DISTRICT I P.O. Best 1880, Hobbs, Mr. 86241-1900

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

DISTRICT II P.O. Drawer DD, Artesia, MM 66211-0719

OIL CONSERVATION DIVISION Submit to Appropriate District Office P.O. Box 2088

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Bio Brazos Bd	L. Aztec. M	£ 87410								
DISTRICT IV		4	WELL LO	CATION	AND AC	REAG	E DEDICATI	ON PLAT		22202
O. BOX 2088, SANTA API 1		56.X.7		Pool Code				Pool Name	□ AMENDED	REPORT
30-025- 3	262	+	:	31730			HOBBS DR	INKARD		
Property C	ode		Property Name Well Number STATE 32 10						ber	
20363									10	
OGRID No) .			SAG	Operator A PETRO		M T.C	•	Elevation 3632	_
148967		<u> </u>			Surface	· · · · · · · · · · · · · · · · · · ·			3032	
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Dedicated Acres	Joint o	r Infill	Consolidation (Code Oz	rder No.			<u> </u>	<u> </u>	<u> </u>
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District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-104A Permit 901

1900

Change of Operator

Previous Operator Information		New Operator Information					
	Effective Date:	04/01/2004					
148967	OGRID:	227001					
	Nomer	LATIGO PETROLEUM, INC.					
	Address:	415 W. Wall, Suite					
	Address:						
Midland, TX 79701	City, State, Zip:) Midland, TX 79701					
prince aldwell	Signature:Printed						
Mgr	Title:	Vice President Operations					
-9-04 Phone: 432/687-6200	Date: Ju	me 9, 2004 Phone: 918/582-7770					
1 10000.		7, 2007 [Mills. 7,107,342 77,14					
	ne certified list of wells is true to the best perature Bonnie Caldwell Mgr	SAGA PETROLEUM LIMITED LIABILITY CO. Name: Address: Suize 1900 Address: Midland, TX 79701 City, State, Zip: That the rules of the Oil Conservation Division have been one certified list of wells is true to the best of my knowledge separator New Oper Bonnie Caldwell Name: Mgr Tritie:					

http://www.emurd.state.nm.us/ocdpermitting/C104AForm.aspx?PermitID=901&District1=t... 6/9/2004

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