ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication [A] ▼ NSL □ NSP □ SD Check One Only for [B] or [C] Commingling - Storage - Measurement ☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C] □ WFX □ PMX □ SWD □ IPI □ EOR □ PPR [D] Other: Specify NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [2] Working, Royalty or Overriding Royalty Interest Owners. [B] Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Legal Notice [D]Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office $\{E\}$ For all of the above, Proof of Notification or Publication is Attached, and/or, [F] Waivers are Attached [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. JAMES BRUEF statement must be completed by an individual with managerial and/or super P.O. BOX 1056 SANTA FE, NM 87504 Print or Type Name Signature

e-mail Address

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (5050 982-2151 (Fax)

jamesbruc@aol.com

May 24, 2006

Hand delivered

Michael E. Stogner Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Dear Mr. Stogner:

Pursuant to Division Rule 104.F(2), Pogo Producing Company applies for approval of an unorthodox oil well location for the following well:

Well:

Lost Tank "3" Fed. Deep Well No. 23

Location:

1405 feet FNL & 630 feet FWL

Well unit:

SW¹/₄NW¹/₄ of Section 3, Township 22 South, Range 31 East,

N.M.P.M., Lea County, New Mexico

The well will be drilled to a depth sufficient to test the Wolfcamp formation (wildcat Wolfcamp). It is anticipated that the Wolfcamp in this area will be an oil zone, spaced on 40 acres under the Division's statewide rules, with wells to be located no closer than 330 feet to a quarter-quarter section line. An APD for the well, with a Form C-102, is attached as Exhibit A.

The well location is based on topographic reasons. The proposed well will use the wellpad for the existing Lost Tank "3" Fed. Well No. 4, located 1330 feet FNL & 480 feet FWL of Section 3, which is a Delaware well (its unorthodox location was previously approved by the Division). See Exhibit B. This is done to comply with Bureau of Land Management requests to minimize surface disturbance.

All of Section 3 is subject to United States Lease NM 0417696. See Exhibit C. Leasehold ownership is common throughout the lease. Therefore, there is no adversely affected interest owner, and notice of this application has not been given to anyone.

1330

Please contact me if you need any further information on this application.

Very truly yours,

James Bruce

Attorney for Pogo Producing Company

Ø 005 UMB NU. 1004-0136

· ·	DEDIDTHEN	OF THE INTE		nde)	Expires: Febru	ary 28, 1995
	DELYICA MEN	OF THE INTE	RIOR REF	VED	5. LEASE DESIGNATION	AND BERIAL MO.
	BURL / OF	LAND MANAGEME	NT OPERAT	COPY	NM - 041769	
APP	LICATION FOR P	ERMIT TO DRI	LL OR DEEPEN	2006	6. IF INDIAN, ALLOTTE	S OR TRIBE NAME
1s. TYPE OF WORK						
	RILL X	DEEPEN 🗆	MIDLA	ND	7. UNIT AGREDMENT	TXZ
b. TIPE OF WELL	-v-Linkth	POPIA SPRI				
WELL X	WELL OTHER	~(1	SONE X MULTI		8. FARM OR LEASE NAME W	
2. NAME OF OPERATOR					TANK "3" FED I	EEP # 23
POGO PRODUCI	ING COMPANY	(RICHARD WRIGH	T. 432-685-8140		9. AH WELLING.	
3. ADDRESS AND TELEPHONE	•				ì	
	340 MIDLAND, TEXA				10. FIELD AND POOL,	DE WILDCAT
4. LOCATION OF WELL	(Report location cleaning)	ECT TO TIKE AP	PHOVEL BY STATE		WILDCAT-WOLFC	\MP
i	630' FWL SECTION				11. SEC., T., R., M., OR AND SURVEY OR A	BLE.
At proposed prod. 2		•			SECTION 3 T2	
	SAME	Non-Standard I	_ocation		SECTION 3 12	ZO-KOLE
14. DISTANCE IN MILE	S AND DIRECTION FROM NEAR	EST TOWN OR POST OFF	CE.		12. COUNTY OR PARISH	13. STATE
Approximatel	y 35 miles East o	of Carlsbad New	Mexico	-	EDDY CO.	NEW MEXIC
15. DISTANCE FROM PRO	PUSED"		NO. OF ACRES IN LEASE		F ACRES ASSIGNED	INEW MEATO
	rig. unit line, if any)	630'	1240	TO TH	40	
18. DISTANCE FROM PR	ARTITION CAUPITERS		PROPOSED DEPTH	.20. ROTAL	RY OR CABLE TOOLS	· ·
OR APPLIED FOR ON	THIS LEASE, FT.	175'	12,800'	ROT.	ARY	
21. ELEVATIONS (Show V	whether DF, RT, GR, etc.)	Č.	without Controlled W.	ter Book	22. APPROX. DATE WO	
		3477' GR.			WHEN APPROV	ED
23.		PROPOSED CASING A	D CEMENTING PROGRA	м		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT FER FOOT	SETTING DEPTH	I	QUANTITY OF CENE:	(T
26"	Conductor	NA	40'	Cement	to surface W/	Redi-mix
175"	H-40 13 3/8"	48#	TNESS 50'		. circulate ce	
121/6"	N-80 9 5/8"		4000'	1200 S		11
8½"'	P-110 7"	29#	11,600'	1450 S	х. "	14,
6 1/8"	P-110 5"	18#	12,800-11,400'	Liner	400 Sx. Top of	liner

		· · · · · · · · · · · · · · · · · · ·		1 (1) 4 ⁽²⁾
			1	* *
	- Ex	hibit A	– , ·	
OVE SPACE DESCRIBE PROPOS	ED PROGRAM: If proposal is to d	leepen, give data on present productive zo d and true vertical depths. Give blowout pr	ne and proposed new production	ve zone. If proposal is to dril
// / 7	//			07/0//05
EXENTED OF	forma	Agent Agent	DATE	05/24/05
//	He office use)	TITLE Agent	DATE	05/24/05
This space for Federal or Sta		APPROVAL DATE		
This space for Federal or Sta	or certify that the applicant holds legs	APPROVAL DATE	pet lease which would entitle the :	pplicant to conduct operations d
This space for Federal or Sta	or certify that the applicant bolds leg	APPROVAL DATE	TORDATE	epplicant to conduct operations to

DISTRICT I

State of New Mexico (

Energy, Minerals and Natural Resources Department

DISTRICT II 1301 V. GRAND AVENUE, ARTESIA, NW 88210

DISTRICT III 1000 Rio Brazos Rd., Axtec. NM 87410 OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505 Form C-102

Revised JUNE 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT IV	WELL LOCATION AND	ACREAGE DEDICATION	PLAT	AMENDED REPORT
API Number	Pool Code Pool Name		Pool Name	
		WILDCAT-WOLFCAMP		
Property Code	Property Name			Well Number
	LOST TANK "3	" FEDERAL (DEEP)	,	23
OGRID No.		ator Name		Elevation
17891	POGO PRODU	JCING COMPANY		3477'

Surface Location									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	3	22-S	31E		1405	NORTH	630	WEST	EDDY
			Bottom	Hole Lo	cation If Diffe	erent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	_								
Dedicated Acre	e Joint o	r Infill Co	nsolidation	Code Or	der No.				
	_								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION







