May-2	6-2006 I	FRI 02:31	PM YATES ENGINEERING			FAX NO. 15057484585			4585	P. 02/02	
District I 1625 N. French District II 1301 W. Grand . District III 1000 Rio Brazos District IV 1220 S. St. Fran	Avenue, Arto Road, Azteo	Energy Minerals a Oil Conserv 1220 South			New Mexico and Natural Resources vation Division St. Francis Dr. , NM 87505				Form C-141 Revised October 10, 2003 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form		
Release Notification and Corrective Action											
OPERATOR Initial Report Final Rep											
Name of Co Yates Petro		oration	OGRID Nun 25575		Contact Robert Asher						
Address					Telephone No. 505-748-1471						
104 S. 4 TH S Facility Nar				API Number	per Facility Type						
Amoco AN				30-025- 26290 Flow			ow Line				
_	Surface Owner Mineral Owne						Lease No.				
State L-0905											
Unit Letter	Unit Letter Section Township 10 18S		Range 35E	Feet from the 550	North	N OF REI /South Line North	Feet from the 1651	he East/	West Line West	County Lea	
Latitude_ <u>32.76806</u> Longitude_ <u>103.44794</u>											
NATURE OF RELEASE											
Type of Release						Volume of Release			Volume Recovered 4 B/O & 3 B/PW		
Crude Oil & Produced Water Source of Release						Date and Hour of Occurrence Date and				Hour of Discovery	
Stock Tank Was Immedi] No 🖾 Not R	equired	5/16/2006 - AM 5/16/2006 - AM If YES, To Whom? N/A								
By Whom? N/A			Date and Hour N/A								
Was a Water			If YES, Volume Impacting the Watercourse.								
If a Watercourse was Impacted, Describe Fully.*											
N/A Describe Cause of Problem and Remedial Action Taken.*											
Hole in steel flow line caused by corrosion. Steel flow line replaced with 3" poly pipe.											
Describe Area Affected and Cleanup Action Taken.* An approximate area of 25' X 30', on well pad. Well shut in, vacuum truck was called to pick up standing fluid, contaminated soil was excavated and hauled to land farm. SITE RANKING IS 10.											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or pegulations.											
Signature: LEed .						OIL CONSERVATION DIVISION					
Printed Name: Robert Asher						Approved by District Supervisor:					
Title: Environmental Regulatory Agent						Approval Da	roval Date: Expiration Date			Date:	
E-mail Address: boba@ypcnm.com						Conditions of Approval:				Attached	
	Date: Friday, May 26, 2006 Phone: 505-748-1471 * Attach Additional Sheets If Necessary							<u> </u>			
* Attach Additional Sheets If Necessary incident - NACO65628947 application - PPACO656											
application -process											