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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

SION 331

ADMINISTRATIVE APPLICATION COVERSHEE THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS Application Acronyms: [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] TYPE OF APPLICATION - Check Those Which Apply for [A] [1] Location - Spacing Unit - Directional Drilling □NSL \square NSP \Box \square SD Check One Only for [B] and [C] Commingling - Storage - Measurement [B] **⊠** DHC \Box CTB \square PLC ☐ PC OLS **□** OLM Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C] □ WFX □ PMX \square SWD ☐ IPI ☐ EOR ☐ PPR NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [2] Working, Royalty or Overriding Royalty Interest Owners [A] ☑ Offset Operators, Leaseholders or Surface Owner [B] Application is One Which Requires Published Legal Notice [C]· □ Notification and/or Concurrent Approval by BLM or SLO [D] U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office ☐ For all of the above, Proof of Notification or Publication is Attached, and/or. [E] [F] ☐ Waivers are Attached [3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Kay Maddox
Print or Type Name
Signature

Regulatory Agent
Title

State of New Mexico Energy, Minerals and Natural Rasources Department

Form C-107-A New 3-12-96

OIL CONSERVATION DIVISION

<u>BITRICT II</u> 811 Southl First St. Artesia NM 88210 2835

2040 S. Pacheco Santa Fe, New Mexico 87505-6429

APPROVAL PROCESS:

Administrative Hearing

DISTRICT III

1000 Rio Brazos Rd. Aztec, NM 87410 1693

APPLICATION FOR DOWNHOLE COMMINGLING

EXISTING WELLBORE X YES NO

Conoco Inc.	10	Desta Dr. Ste 100W, Midland	, Tx. 79705-4500
AXI Apache N	# 12	Section 11, T-25-N, R-4-W, (tr Sec Twp Rge	Rio Arriba, NM
OGRID NO. 005073 Property Code	e 003136 API NO		Jnit Lease Types: (check 1 or more) , State ((and/or) Fee (
The following facts ate submitted in support of downhole commingilng:	Upper Zone	intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Blanco Pictured Cliffs, 50.		Blanco Mesaverde 72319
TOP and Bottom of Pay Section (Perforations)	3908-3914'		6012-6084'
3. Type of production (Oil or Gas)	Gas		Gas
Method of Production {Flowing or Artificial Lilt}	Flowing		Flowing
5. Bottomhole Pressure Oil Zones - Artilicial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	a (Current) 303 b(Original) 1175	a . b .	a. 575 b. 1315
6. Oil Gravity (*API) or Gas BT Content	1209		1279
7. Producing or Shut-In?	Producing		Producing
Production Marginal? (yes or no)	Yes		Yes
If Shut-In give date and oil/gas/ water rates of lsst production Note For new zones with no production hIStory applicant shad be required to attach production estimates and supporting dara.	Date Rates	Date Rates:	Date Rates
If Producing, date and oil/gas/ water rates of recent test (within 60 days)	Dale 4/99 Rates 24 MCFD, 0 BOPD, 0 BOWD	Dale Rates	Date 4/99 Rates 47 MCFD, 3 BOPD, 6 BWPD
8. Fixed Percentage Allocation Formula -% or each zone	oil: % Gas 37 %	cil: Gas %	oii: Gas 97 63 %
9. If allocation formula is based a submit attachments with supple. 10. Are all working, overriding, and if not, have all working, overriding, averable all offset operators been all. Will cross-flow occur? X	porting data and/or explaining rend royalty interests identical in a riding, and royalty interests been a given written notice of the pro	nethod and providing rate proje all commingled zones? en notified by certified mail? posed downhole commingling?	ections or other required data. X Yes No X Yes No No
flowed production be recovered	ed, and will the allocation formu	ula be reliable. X Yes	No (If No, attach explanation)
12. Are all produced fluids from a 13. Will the value of production be			res No
14. If this well is on, or communit United States Bureau of Land	•	(
15. NMOCD Reference Cases for		ORDER NO(S).	
* Froduction curve is * For zones with no * Data to support allo * Notification list of * Notification list of	or each zone for at least one ye production history, estimated procation method or formula. all offset operators. Working, overriding and royalt	es spacing unit and acreage decear. (If not available, attach experoduction rates and supporting ty interests for uncommon interquired to support commingling	planation.) g data.
hereby certify that the information	on above is true and complete	to the best of my knowledge a	nd belief.
SIGNATURE <u>JW</u>	Maddox	TITLE Regulatory Agent	DATE June 2, 1999
TYPE OR PRINT NAME Kay Mad	ldox	TELEPHONE NO.	(915) 686-5798

Mesaverde Pictured Cliffs

3%

Fixed Commingle Allocation Factors:

GAS

AXI APACHE N 12 - MV / PC DHC
25N-4W-11C, Rio Arriba County, New Mexico

1000

1000

Production Rate (MCFD)

1000

Production Rate (MCFD)

Production Rate (MCFD)

8

6

Dec-77 Dec-79 Dec-81 Dec-83 Dec-85

Dec-87

Dec-93 Dec-95 Dec-97 Dec-99 Dec-01 Dec-03

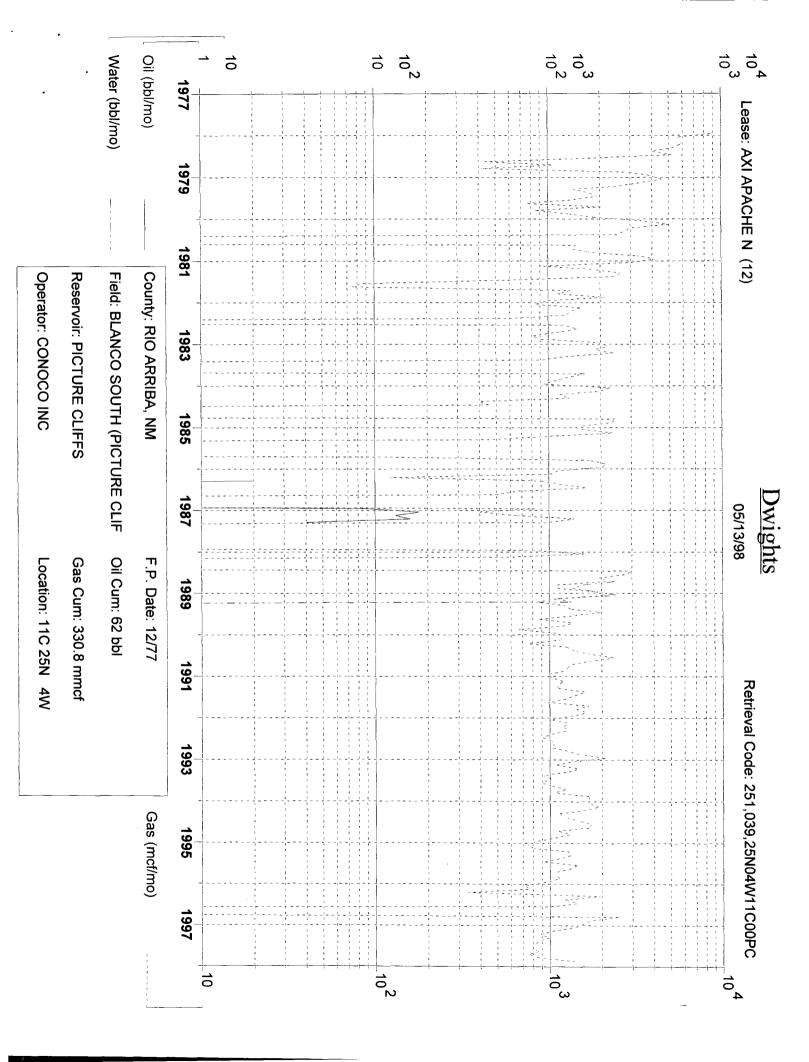
YEAR

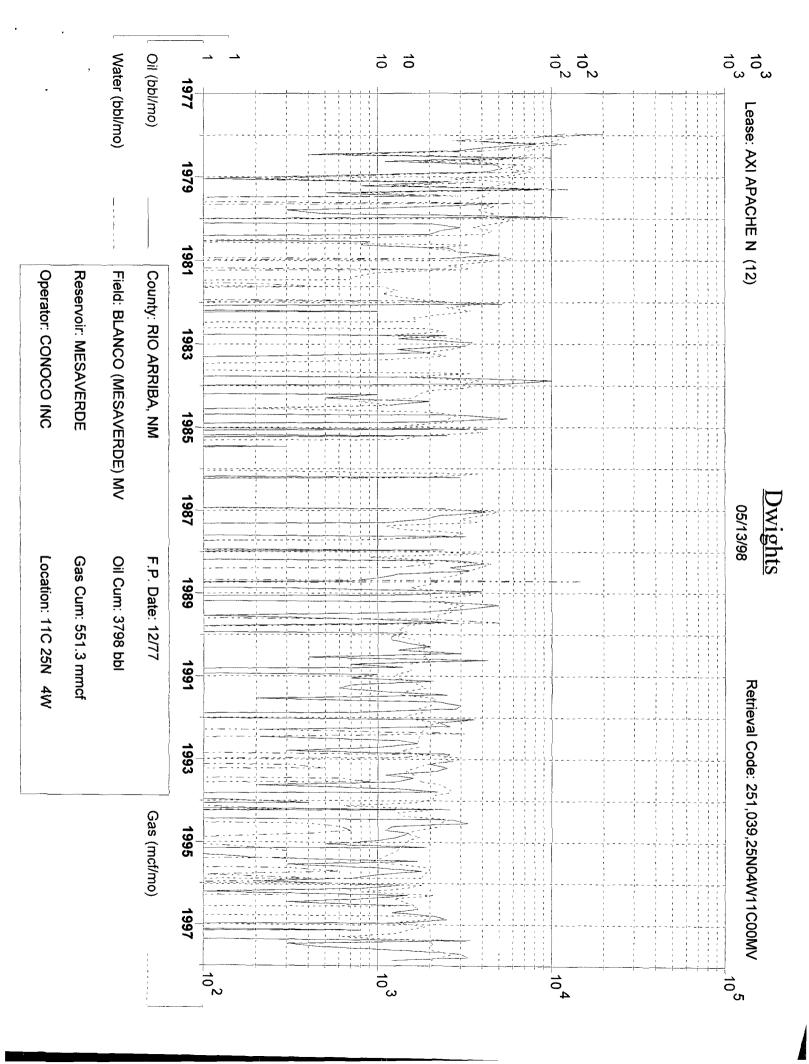
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AXI APACHE N 12 - MV / PC DHC 25N-4W-11C, Rio Arriba County, New Mexico



MESAVERDE				PICTURED CLIFFS	FS		
Historical Data:	1st Prod - Dec-77	Projected Data:		Historical Data: 1st Prod	1st Prod - Dec-77	Projected Data:	
Oil Cum:	3.847 Mbo	1/99 Qi:	49.9 Mcfd	Oil Cum:	0.06 Mbo	1/99 Qi:	28.9 Mcfd
Gas Cum:	565.4 MMcf	Decline Rate:	13.0 %	Gas Cum:	341.14 MMcf	Decline Rate:	13.0 %
Oil Yield:	0.00680 Bbi/Mcf			Oil Yield:	0.00018 Bbl/Mcf		!





WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator	Lease	Well No
CONTINENTAL OIL COMPANY	AXI APACHE "N"	12
Unit Letter Section Township - C 11 25 NORTH	Range County 4 WEST RIO ARRIBA	
Actual Footage Location of Well. 1190 feet from the NORTH line and	1850 feet from the WEST	line .
		Dedicated Avereage: Acres
1. Outline the acerage dedicated to the subject well by a	· ·	
2. If more than one lease is dedicated to the well, out interest and royalty),3. If more than one lease of different ownership is dedicated.		
by communitization, unitization, force-pooling. etc?		
() Yes () No If answer is "yes," type of	consolidation	•••••••••••••••••••••••••••••••••••••••
If answer is "no," list the owners and tract descriptions necessary.)	which have actually consolidated (Use rev	erse side of this form if
No allowable will be assigned to the well until all interest pooling, or otherwise) or until a non standard unit, elimin		
		

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my

				F =		1		1		knowledge and belief.
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					ļ	,			j .	Continental Oil (
				t 	T	 I		-		3-16-77
-	 				7.1	 	<u> </u>	 		I hereby certify that the well location shown on
-	[-	L	ı ├ — -	<u> </u>	 +		this plat was plotted from field notes of actual surveys made by me or under my supervision, and
1	, 	•		•				1		that the same is true and correct to the best of my knowledge and belief.
1				1		 		1		17 February 1977
١	1 - 1		L	, 6	L	+	L	+		Date Surveyed

energy of Registered Professional Engineer and/or Land Surveyor James P. Leese

1463

Certificate No.

WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator CONTINENTAL OIL COMPANY	AXI APACHE "N"	Well No 12
Init Letter Section Township	Range County	16
C 11 25 NORTH	4 WEST RIO ARRI	EBA .
ctual Footage Location of Well. 1190 feet from the NORTH line and	1850 feet from the	WEST line
round Level Elev Producing Formation 7383 Pictured Cliffs	South Blanco	! Dedicated Avereage: /60 Acres
1. Outline the acerage dedicated to the subject well by	colored pencil or hachure marks on the	e plat below.
2. If more than one lease is dedicated to the well, our interest and royalty),	utline each and identify the ownershi	p thereof (both as to working
3. If more than one lease of different cornership is deciby communitization, unitization, force-pooling, etc?	dicated to the well, have the interests	of all cwners been consolidated
() Yes () No If answer is "yes," type o	f consolidation	
If answer is "no," list the owners and tract descriptions necessary.)	s which have actually consolidated. (1	Use reverse side of this form if
No allowable will be assigned to the well until all interespooling, or otherwise) or until a non standard unit, elim	,	•

CERTIFICATION

I hereby certify that the information contained hereis is true and complete to the best of my knowledge and belief.

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Cont	inenta	1 Oil Co.
<i>3.76</i>	-77	

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

knowledge and belief,	1. 1. 2.	25.25.25. 1916	
17 Fe	bruary	19	77
Date Suneyed	B. Z	p es	~~
Registered Protessional and/or Land Surveyor	Engineer James	P.	Lees

	1	.46 3	
-			

Certificate No.

June 2, 1999

AXI Apache N # 12 Sction 11, T-25-N, R-4-W, C API # 30-039-21436 Rio Arriba , NM

RE: Application to Downhole Commingle (C107A)

Offset Operators:

M&W Petroleum Corp. 200 Post Oak Blvd. STE 100 Houston, TX. 77056-4400

Burlington Resources PO Box 4289 Farmington, NM 87499

Chace Oil Co. 5577 S. Lewis Tulsa, OK 74105

Robert L. Bayless PO Box-168 Farmington, NM 87499

A copy of the C-107A Application has been sent to the above listed parties.

AXI Apache N12

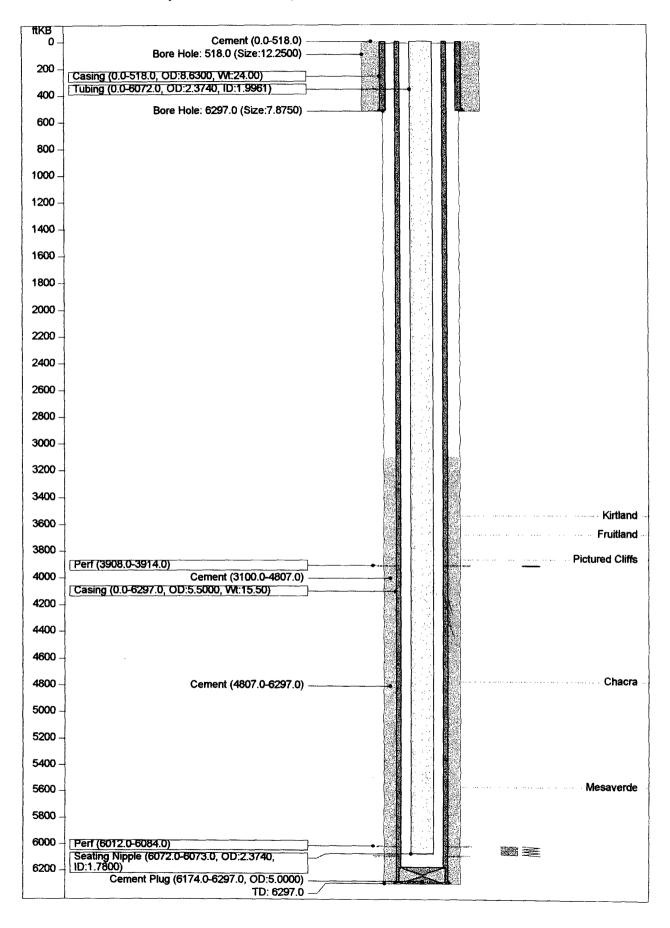
Economic/Rate Justification for Down Hole Commingling

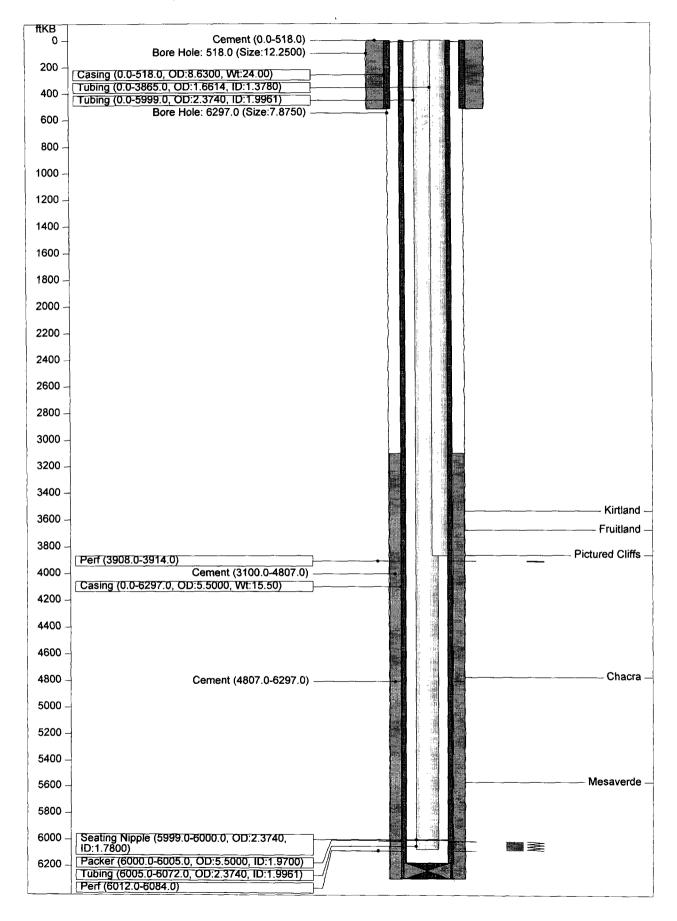
Approval is requested to down hole commingle the existing zones in the subject well. The AXI Apache N12 has 5 1/2" production casing. It is dually completed using a 1.66" tubing string for the Picture Cliffs and a 2.375" tubing string for the Mesa Verde. Both zones produce some liquids and are producing well below the minimum critical rate required to unload liquids from the well bore. Although the Mesa Verde is being plunger lifted at this time, the Picture Cliffs zone is not and plunger lifting the Picture Cliffs using the existing 1.66" tubing is impractical. To optimize production it is recommended to pull the existing equipment from the well, and produce both zones using plunger lift in a single 2 3/8" tubing string. The expected production increase is estimated at 30 MCFD.

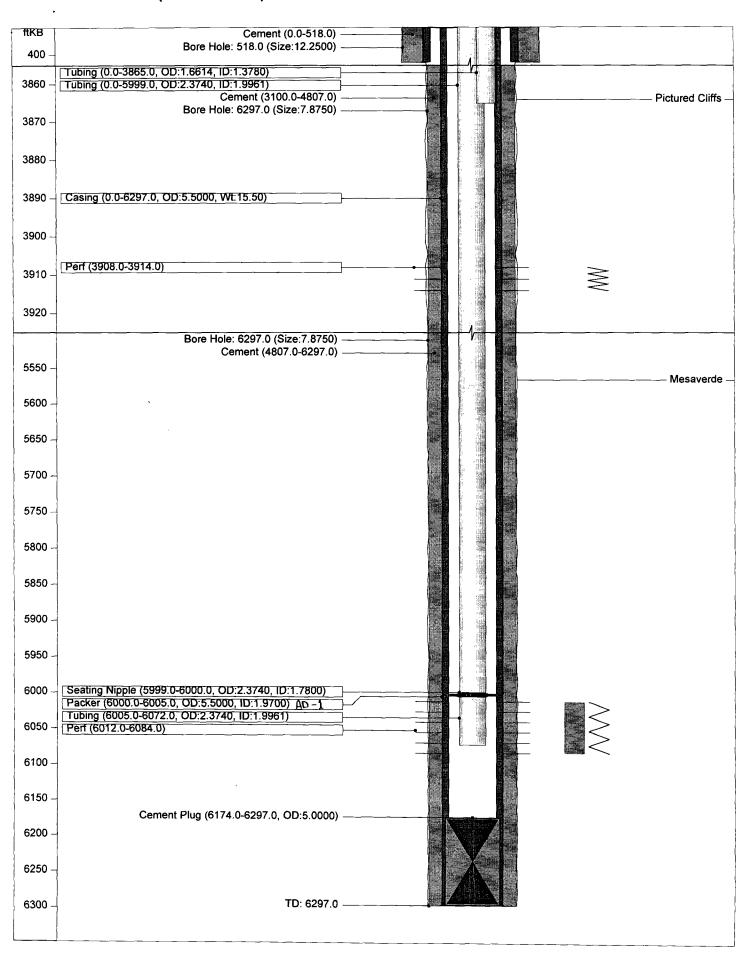
The single larger tubing string will not only allow for more efficient plunger operation, but will eliminate the cost to install a second plunger lift system and save approximately \$2000 per year in plunger lift operating expenses.

Production from these zones is established by ample production history. A production plot is attached showing best fit projections of future production for each zone. Form 107A shows the fixed percentage formula for allocation of production from each zone.

AXI APACHE N 12 (Post DHC Work)







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County				O ARRIE		Spud			26-Jun-77
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		Pictured Cliffs		
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		Mesaverde		-William Mark 1 - 2010 C. A. S.
Logs Run				
Date	Type	Int	Company	Comments
	IND	512.0 - 6280.0	Schlumberger	
	DEN/NEU	3500.0 - 6278.0	Schlumberger	
	GR-C	5800.0 - 6174.0	Blue Jet	
General No				
Date	Note			
05-Aug-7		Potential: Mesaverde: F 2	344 MCFGPD on 3/4 ck; Pic	tured Cliffs: F 1171 MCFGPD on
29-Aug-7	77 Initial	Potential: Pictured CLiffs:	F 1171 MCFD AOF TP 760#	F CP 760#

UNITED STATES	
DEPARTMENT OF THE INTER	RIOR
CECL OCICAL CURVEY	

	020	DLOGICAL SU) V L			Con	tract 1	NO. 12
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*							AN, ALLOITER (R TRIUM S
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At surface 90 At top prod. inte	FNL 5 / 2	850' FWL	OF.	SPC. 11	•	OR AR		
At total deput		•				366, 1	11, 1-25	14 11-1
Same	<u>.</u>	14. F	PERMIT NO.	DA'	TE ISSUED	12. COUNT PARISI	H .	N. M
15. DATE SPUDDED	16. DATE T.D. REACH	ED 17. PATE COMPL.	. (Ready to p	rod.) 18. E	LEVATIONS (DF, RKB, RT, GR. ETC.)		ASINGHEAD
6.26.77	7-4-77					3 6R		
20. TOTAL DEPTH, MD 4	1 TVD 21. PLUG, BAC	CK T.D., MD & TVD	22. IF MULTIF	TE COMPL.,		ERVALS ROTARY T		BLE TOOLS
6297 24. PRODUCING INTERS	VAL(S), OF THIS COMP	PLETION—TOP. BOTTO	A. NAME (MD	AND TVD)*		- Motor		DIRECTION
	3914' 500				165	±		ET MADE
//			, ,,,			£.,	40	5
26. TYPE ELECTRIC A	_						27. WAS WE	LL CORED
5P 1ES	GR CAL					·	No	•
29. CASING SIZE	west creation to the	CASING REC	ORD (Report	t all strings se		MENTING RECORD		
CABINO SIZE	WEIGHT, LB./FT.	-	HOLE	4."				UNT PULL
078	15.5-4	5/8'	-	1/2"		5X 5X		_
	/3.54	6471	-	Z Z				
							_	
29.	LINE	ER RECORD			30.	TUBING RE	CORD	
BIZD	TOP (MD) BOT	TOM (MD) SACKS	CEMENT*	SCREEN (MD)	SIZE	DEPTH SET	(MD) PACK	ER SET (N
	<u></u>				23/8	3865		90
		d number)		82.	ACID SHOT	. FRACTURE, CEME	NT SOUEEZE	ETC
31. PERFORATION RECO	ORD (Interval, sıze an		-	DEPTH INTER		AMOUNT AND B		
31. PERFORATION RECO		IJSPF					TIND OF MATERI	AL USED
3908-	3914 W/	IJSPF		3 <i>90</i> 8-3	3914			
3908-		1 ISPF word Cliffs		3908-3	3914	52,500 W S		SBb/s
3908-	3914 W/	I ISPF wad Chiffs	•	3908-	3914			
3908'- South Bl	3914 W/	rad Cliffs	-		3914	52,500 W S		
3908'- South Bl	3914 W/ Ismeo Pictu	wad Cliffs	PRODU	CTION		52,580 W S. Fodm		588/5
3908'- South Bl	3914 W/ Ismeo Pictu	N METHOD (Flowing,	PRODU	CTION		52,580 W S. Fodm	wd + 97	588/5
3908'- South Bl	3914 W/ Ismeo Pictu	N METHOD (Flowing, Flow , w 9 CHOKE SIZE FROM	PRODU gas lift, pum	CTION		52580 W S. Fodm	wd + 97	5 86/s
3908 - 5044 B1 33.* DATE FIRST PRODUCTION 8-12-77 DATE OF TEST 8-29-77	ON PRODUCTION	N METHOD (Flowing, Flow y CHOKE SIZE TEST	PRODU gas lift, pum o'n. For r PERIOD	CTION ping—size and	d type of pu	Fod m	LL STATUS (Prohit-in)	ducing or
3908'- South Bl	ON PRODUCTION HOURS TESTED 24 CASING PRESSURE	N METHOD (Flowing, Flow y CHOKE SIZE TEST	PRODU gas lift, pum	CTION ping—size and OIL—BBL. GAS—MC	d type of pu	Fod m	wd + 97	ducing or
3908 - 5044 BI 33.* DATE FIRST PRODUCTION 8-12-77 PATE OF TEST 8-29-77 PLOW, TUBING PRESS.	ON PRODUCTION HOURS TESTED 24 CASING PRESSURE	N METHOD (Flowing, Flow N 9 CHOKE SIZE SROT ZALCULATED CALCULATED CALCULAT	PRODU gas lift, pum o'n. For r PERIOD	CTION ping—size and	d type of pu	Fod many Story Story Water—Bal.	LL STATUS (Prohit-in) AND BOOK BBL. GAS-OI	ducing or
3908 - South BI 33.* DATE FIRST PRODUCTION 8-12-77 PATE OF TEST 8-29-77 FLOW, TUBING PRESS.	ON PRODUCTION HOURS TESTED 24 CASING PRESSURE	N METHOD (Flowing, Flow N 9 CHOKE SIZE SROT ZALCULATED CALCULATED CALCULAT	PRODU gas lift, pum o'n. For r PERIOD	CTION ping—size and OIL—BBL. GAS—MC	d type of pu	Fod many) WEI TOO MATER—E	LL STATUS (Prohit-in) AND BOOK BBL. GAS-OI	ducing or
3908 - South BI 33.* DATE FIRST PRODUCTION 8-12-77 PATE OF TEST 8-29-77 FLOW, TUBING PRESS.	ON PRODUCTION HOURS TESTED 24 CASING PRESSURE	N METHOD (Flowing, Flow N 9 CHOKE SIZE SROT ZALCULATED CALCULATED CALCULAT	PRODU gas lift, pum o'N. FOR r PERIOD	CTION ping—size and OIL—BBL. GAS—MC	d type of pu	SQ S80 W S. Fod ma CF. WATER—B WATER—BBL. CONFIDENTI	LL STATUS (Prohitin) Pad, SBL. GAS-OI OIL GRAVITY VESSED BY MOOF & IAL SUBJECT T	ducing or
3908 - South Bi 33.* DATE FIRST PRODUCTION 8-12-77 DATE OF TEST 8-29-77 FLOW. TUBING PRESS. S4. DIRPOSITION OF GA 35. LIST OF ATTACHM	ON PRODUCTION HOURS TESTED 24 CASING PRESSURE	N METHOD (Flowing, Flow of 9 CHOKE SIZE TREE CALCULATED 24-ROUR RATE vented, etc.)	PRODU gas lift, pum D'N. FOR T PERIOD BBL.	CTION ping—size and oil—BBL. GAS—MC	d type of pu	SQSEO W SO FOR MATER—BRI. CP. WATER—BRI. CONFIGURITY C	LL STATUS (Prohit-in) Poly GAS-OI GAS	ducing or
3908 - South Bi 33.* DATE FIRST PRODUCTION 8-12-77 DATE OF TEST 8-29-77 FLOW. TUBING PRESS. S4. DIRPOSITION OF GA 35. LIST OF ATTACHM	ON PRODUCTION HOURS TESTED 2 4 CASING PRESSURE AS (Sold, used for fuel,	N METHOD (Flowing, Flow of 9 CHOKE SIZE TREE CALCULATED 24-ROUR RATE vented, etc.)	PRODU gas lift, pum D'N. FOR T PERIOD BBL.	CTION ping—size and oil—BBL. GAS—MC	d type of pu	SQ S80 W S. Fod ma CF. WATER—B WATER—BBL. CONFIDENTI	LL STATUS (Prohit-in) JAN Bad OIL GRAVITY OIL GRAVITY VESSED BY MOOF C IAI, SUBJECT T ORDER OF TILLING DISTRICT SIRRCT	ducing or
3908 - South Bi 33.* DATE FIRST PRODUCTION 8-12-77 DATE OF TEST 8-29-77 FLOW. TUBING PRESS. S4. DIRPOSITION OF GA 35. LIST OF ATTACHM	ON PRODUCTION HOURS TESTED 2 4 CASING PRESSURE AS (Sold, used for fuel,	N METHOD (Flowing, Flow of 9 CHOKE SIZE TREE CALCULATED 24-ROUR RATE vented, etc.)	PRODU gas lift, pum D'N. FOR T PERIOD BBL.	CTION ping—size and oil—BBL. GAS—MC	d type of pu	SQ SEG W S. Fod m. CP. WATER—B WATER—BBL. CONFIBERTING CONFIDERTING CONFIDERTING CONFIDERTING CONFIDERTING CONFIDERTIN	LL STATUS (Prohit-in) JAN Bad OIL GRAVITY OIL GRAVITY VESSED BY MOOF C IAI, SUBJECT T ORDER OF TILLING DISTRICT SIRRCT	ducing or L RATIO
3908 - South Bi 33.* DATE FIRST PRODUCTION 8-12-77 DATE OF TEST 829-77 FLOW. TUBING PRESS. 34. DIRPOSITION OF GA 35. LIST OF ATTACHM 36. I hereby certify 81GNED LL	ON PRODUCTION HOURS TESTED 2 4 CASING PRESSURE IENTS that the foregoing and	N METHOD (Flowing, Flow of Green Gr	PRODU gas lift, pum D'N. FOR PERIOD BBL. SITLE CES for Ade	CTION ping—size and oil—BBL. GAS—MC EP 6 19 te and correct ED 10 ditional Day	GAS—M GAS—M J/7 St. degreemin	TEST WITH CONFIGURATION AND CO	OIL GRAVITY OIL GRAVITY OSSED BY MOOF C AL SUBJECT TE ORDER OF TI LUX DISTRICT STRUTT XICO TE 7 2	ducing or

											Filo
Forth 9-330 (Kev. 5-63)		U TEI	STA ⁻	ΓES	SUBM	IT IN	DUI.	ATE.	1	Form a	approved. Bureau No. 42-R355.5.
1.	DEPART	MENT C		•		₹	struc	other in- tions on se side)			TION AND BERIAL NO.
•	(GEOLOGIC	AL SU	RVEY			16461	se side)			ct No. 17
WELL CO	MPLETION	OR RECC	MPI FTI	ON I	REPORT	AN	D LO	G *	The labour	.,	
In. TYPE OF WEL	L. OH	GAS							VICAYI	د//	Apache
b. TYPE OF COM	WEL	LL WELL;	, DI	RY 📙	Other				1. (111 201		
NEW X	WORK DEE	P- DACK	DIFF REST	VR.	Other				S. FARM OR	LEASE	NAME & //
2. NAME OF OPERAT		, ,		_ ^-					AXI	4Pa	che N
Confi	DON B	Oc/ (omf	one					9. WELL NO.	12	
Box 4. LOCATION OF WEI	460 H	o bbs	N. M	Sith an	8240	remen	(a) *				PICTURAL Chif
	FNL \$ 18					;			OR AREA		OR BLOCK AND SURVEY
At total depth		∯`√ * *		() () () () () ()			:		Sec. //	, 7-	25N, RYW
Sime			14PE	RMIT, NO.		DATE	ISSUED		12. COUNTY	OR	13. STATE
sime		7-ب ن. چند دین <u>د</u> در		•	•				RIO ARI	PIBA	N.M.
15. DATE SPUDDED		BACHED 17. DA		_	o prod.) 18				RT, GR, ETC.)*	19.	ELEV. CASINGHEAD
6-26-77 20. TOTAL DEPTH. MD	7-4-7	G, BACK T.D., MD	7-27-	-	TIPLE COMPL.		7383	ERVALS	ROTARY TOO	LS	CABLE TOOLS
6297'		174'	ľ		2		DRII	LLED BY	Rotar		
24. PRODUCING INTER										2	5. WAS DIRECTIONAL SURVEY MADE
60/2.	-6084'	Blanco	Meso	i Ve	/ de						4es
26. TYPE ELECTRIC A	SR CA		<u>, , , , , , , , , , , , , , , , , , , </u>						.		NO.
28.		<u> </u>			ort all string	s set i					
CASINO SIZE	WEIGHT, LB./		ET (MD)	HO	LE SIZE	<u> </u>		IENTING		AMOUNT PULLED	
52.	15.54	629	7	7				0 5, 5 5	, 		
	7,5,7,5				7.0				<u> </u>		_
											4 4 4 4 1
29.		LINER RECOR	1	N E Nm B	BODERN (M		30.		TUBING REC		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CE	MENT	SCREEN (M	<u>.</u>	27/c	·	6072	(D)	PACKER SET (MD)
	MFE UN	10	-				~ / 3	-	6012		
31. PERFORATION REC		·			82.	AC	ID, SHOT	, FRACT	URE, CEMEN	r squ	EEZE, ETC.
6012-6024 6042-6054;				7 1 1 1 1			AX	AMOUNT AND KIND OF MATERIAL USED			
6068-6084' W/ 175PF Blanco Mosz Verle			60/2-6084 15			100	7,500 \$ 20-40 Sand Ind				
Blancol	Mosz Ver	d'e					·····	1773	- 2// E	40 >	-/ /
								101	3 000	<u> </u>	-14/1,
33.*					OUCTION						
7-27-77	ION PRODU	CTION METHOD	_	is lift, pi	umping—size	and t	ype of pun	np)		STATU t-in)	8 (Producing or
DATE OF TEST	HOURS TESTED	CHOKE SIZE	ING	f. FOR	OIL-BBL.		GASN	CF.	WATER—BBI		GAS-OLE BATTO CONT.
8-5-77	24	3/2"	TEST				230				
FLOW. TUBING PRESS.	CASING PRESSUR	E CALCULATED 24-HOUR RA		BBL.	GAS—	MCF.	1	WATER-	BBL.	OIL G	RAVITY-API (CORR.)
34. DISPOSITION OF G	AS (Sold, used for	fuel, vented, etc)	······································					TEST WITNES	SED B	<u> </u>
		-							F.T.C	7/2	vo Z
35. LIST OF ATTACH!	MENTS			-					PROTECTIV	TIAL S	UBJECT TO DER OF THE
36 I hereby cartis-	that the forest-	e and attents	nfor	Ia	·		4.4		THIED ST	ATES	DISTRICT COTTON
36. I hereby certify	/ Luar the loregon	g and attached		та сощр	ere and corr	ect as	uetermine	ed ITOID	OF NEW MI	EXICO	· · · · · · · · · · · · · · · · · · ·

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS-Durango (6), 625 CO, N.M.Z., Exxon, M.J.L., BEA, F. L. 220022