

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

Chevron.15

BILL RICHARDSON Governor Joanna Prukop Cabinet Secretary

April 24, 2006

Mark E. Fesmire, P.E. Director Oil Conservation Division

20.

Chevron U.S.A., Inc. 11,111 S. Wilcrest Drive Houston, Texas 77099

Attention: Carl Okpattah, Geologist

RE: Chevron U.S.A., Inc.'s ("Chevron") proposed Jayhawk Well No. 3 to be drilled in the Monument-Tubb Pool (47090) at an unorthodox location 1504 feet from the South line and 428 feet from the West line (Unit L) of Section 35, Township 19 South, Range 37 East, NMPM, Lea County, New Mexico.

Dear Mr. Okpattah:

Reference is made to your letter dated April 4, 2006 (*Division administrative reference No. pTDS0-610430407*) concerning Chevron's proposed development of the Monument-Tubb Pool with the above described well. As you know the Monument-Tubb Pool currently comprises the following described area in Lea County, New Mexico:

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Oil Conservation Division * 1220 South St. Francis Drive * Santa Fe, New Mexico 87505 Phone: (505) 476-3440 * Fax (505) 476-3462 * <u>http://www.emnrd.state.nm.us</u>

Attention: Mr. Carl Okpattah

Chevron U.S.A., Inc. April 24, 2006 Page 2

As you are also aware, the Monument-Tubb Pool is currently governed by the "Special Rules and Regulations for the Monument-Tubb Pool," as promulgated by Division Order No. R-2800, issued in Division Case No. 3123 on November 10, 1964, as amended by Division Order R-10128, issued in Division No. 10984 on June 3, 1994, and includes provisions requiring: (i) standard 80-acre oil spacing and proration units comprising the W/2, E/2, S/2, or N/2 of a governmental quarter section; (ii) wells to be located no closer than 330 feet to any governmental quarter-quarter section or lot line; and (iii) a limiting gas/oil ratio of 10,000 cubic feet of gas per barrel of oil, which results in a casinghead gas allowable of 2220 MCF per day (depth bracket oil allowable for the Monument-Tubb Pool of 222 barrels of oil per day times 10,000).

My records indicate that the S/2 SW of Section 35, Township 19 South, Range 37 East, NMPM, Lea County, New Mexico, being a standard 80-acre lay-down oil spacing and proration unit within the Monument-Tubb Pool, is currently dedicated to Chevron's Jayhawk Well No. 1 (API No. 30-025-34329), located at a standard oil well location 330 feet from the South and West lines (Unit M) of Section 35.

I am returning your letter, which indicates that Chevron now proposes to: (i) reorient the 80-acre spacing and proration unit currently dedicated to the above-described Jayhawk Well No. 1 from a laydown 80-acre unit to a stand-up 80-acre unit comprising the W/2 SW/4 of Section 35; and (ii) simultaneously dedicate Tubb production to its existing Jayhawk Well No. 1 and proposed Jayhawk Well No. 3. You failed however to provide the necessary information, or state the reason why the No. 3 well will be unorthodox. Should Chevron still find it necessary to drill at this particular non-standard location and unable to move at least 146 feet to the north to an orthodox location, please reference Division Rules 104.F and 1210.A (2) [formerly Division Rule 1207.A (2), see Division Order No. R-12327-A, issued by the New Mexico Oil Conservation Commission in Case No. 13482 on September 15, 2005] and resubmit this informational letter as a formal application for the Jayhawk Well No. 3 to be drilled either as an: (i) initial well at an unorthodox location within a newly formed lay-down standard 80-acre oil spacing and proration unit to comprise the N/2 SW/4 of Section 35; or (ii) infill well to the Jayhawk Well No. 1 at an unorthodox location to the reoriented 80-acre stand-up oil spacing and proration unit to comprise the W/2 SW/4 of Section 35. (1)الموجر الألي والمراكل الجرار ومراكو الأم

Should you have any questions or concerns, please contact and consult your legal counsel, Mr. William F. Carr in Santa Fe at (505) 988-4421.4

States R.S. Sincerely, R walter

Michael E. Stogner Engineer

cc: New Mexico Oil Conservation Division – Hobbs
New Mexico State Land Office – Santa Fe
Mr. William F. Carr, Legal Counsel for Chevron U.S.A., Inc. - Santa Fe

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13/06

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[2]

ABOVE THIS LINE FOR DIVISION USE ONLY

E STOGNER

4/16/06

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

pTDS0610430407

ADMINISTRATIVE APPLICATION COVERSHEE

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS **Application Acronyms:** [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced OII Recovery Certification] [PPR-Positive Production Response] 200 **TYPE OF APPLICATION -** Check Those Which Apply for [A] Location - Spacing Unit - Directional Drilling [A] **NSL** X SD □ NSP Check One Only for [B] and [C] Commingling - Storage - Measurement [B] DHC **PLC** $\Box PC$ [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery U WFX **EOR PPR** NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply UWorking, Royalty or Overriding Royalty Interest Owners [A] I Offset Operators, Leaseholders or Surface Owner [B] [C] □ Application is One Which Requires Published Legal Notice [D] □ Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E] □ For all of the above, Proof of Notification or Publication is Attached, and/or,

> [F] □ Waivers are Attached

[3] **INFORMATION / DATA SUBMITTED IS COMPLETE** - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note	: Statement must be completed by an individ	ual with supervisory capacity.	
Carl Okpattah		Geologist	04/4/2006
Print or Type Name	Signatule	Title	Date



Carl Okpattah Geologist Permian Basin

Mid-Continent Business Unit

Chevron U.S.A. Inc. 11111 S. Wilcrest Dr. Houston, Texas 77099 Tel 281-561-4903 Fax 281-561-3576 cokpattah@chevron.com

April 4, 2006

Request for Administrative Approval Simultaneous Dedication Request Jayhawk "35" State # 3 1504' FSL & 428' FWL Unit L, Section 35, T19S, R37E Lea County, New Mexico

New Mexico Oil Conservation Division Attn: Michael Stogner 1220 S. St. Francis Drive Santa Fe, NM 87505

Dear Mr. Stogner:

Chevron respectfully requests administrative approval to Simultaneously Dedicate the allowable for the Monument Tubb to the Jayhawk #1 and the Jayhawk "35" State #3.

Chevron is planning to drill and complete the Jayhawk "35" State #3 as a gas well in the Tubb formation. It is proposed to complete the subject well as a gas producer in the Monument Tubb pool and downhole commingle in the Blinebry and Drinkard zones.

Upon completion, the subject zone in the well would be simultaneously dedicated to the Jayhawk #1 on an 80 acre proration unit. A land map highlighting the proposed well's location is attached as Exhibit 1.

Notification to the necessary offset operators has been made.

If you have any questions concerning this application, or need additional information, please contact me by phone at (281)-561-4903 or by email at <u>COKPATTAH@CHEVRON.COM</u>. If I

April 4, 2006 Page 2

am not available, you can contact Andrew Lawther at (281)-561-4796 or by email at <u>LAWTHER@CHEVRON.COM</u>. Thank you.

Sincerely, Carl Okpattah Geologist

Attachments

cc: NMOCD District 1 – Hobbs, NM Andrew Lawther Well File <u>vistrict I</u> 625 N. French Dr., Hobbs, NM 88240

<u>histrict II</u> 11 South First, Artesia, NM 88210

<u>vistrict III</u> 000 Rio Brazos Rd., Aztec, NM 87410

<u>listrict IV</u> 040 South Pacheco, Santa Fe, NM 87505 Form C-102 Revised March 17, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco

Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Number 30-025-	er ² Pool Code ³ Pool Name 47090 Monument Tubb										
⁴ Property Code			⁵ Property Name Jayhawk '35' State							⁶ Well Number 3		
⁷ OGRID 4323	JGRID No. ⁸ Operator Name 4323 Chevron Corporation		[°] Elevation 3609' KB									
	¹⁰ Surface Location											
UL or Lot No.	Section	Township	Range	Lot l		rom the	North/South line	Fee	et from the	East/West	line County	
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¹¹ Bottom Hole Location If Different From Surface												
UL or Lot No.	Section	Township			North/South line	Fee	et from the	East/West	line County			
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	1								OPER	ATOR C	ERTIFICATION	
	· .						I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.					
		true and complete to the best of my knowledge and					or my knowledge and beller.					
									Signature			
					Printed Name	Carl Ok	/					
· · · ·									Geologist			
		·		2					April 5, 2006			
80-acre proration unit				9					18 SURV	EYOR CE	RTIFICATION	
											cation shown on this plat was	
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	1504'											
330' #1 →O t												
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tistrict.I 625 N. French Dr., Hobbs, NM 88240

<u>istrict II</u> 11 South First, Artesia, NM 88210

<u>iistrict III</u> 000 Rio Brazos Rd., Aztec, NM 87410

listrict IV

040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

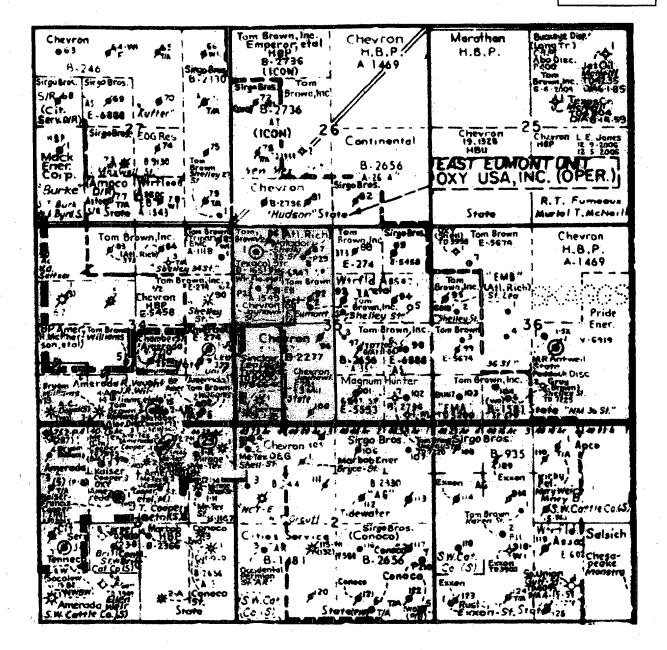
2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number 0-025-34329	· .	2	Pool Code 47090	le ³ Pool Name Monument Tubb						
⁴ Property (22556	Code		• <u>•</u> •••••	⁵ Property Name ⁶ We Jayhawk			⁶ Well Number 1				
⁷ OGRID 4323	No.		⁸ Operator Name Chevron Corporation					⁹ Elevation 3609' KB			
	· .	¹⁰ Surface Location									
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35			<u> </u>					17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.			
			· · · · · · · · · · · · · · · · · · ·	AP				Signature Call Okpathah Printed Name Geologist Title April 5, 2006			
80-acre proration unit	#3 ○			3 8				l hereby certif plotted from fi under my sup to the best of	y that the well lo eld notes of actu ervision, and tha	ERTIFICATION cation shown on this plat was al surveys made by me or t the same is true and correct al Surveyor:	
330' #1 → ● 330'	1504'					•			Certificate	Number	

Exhibit 1



Chevron USA Inc.
Jayhawk #1
330' FSL & 330' FWL, Unit M
Jayhawk "35" State #3 (Proposed)
1504' FSL & 428' FWL, Unit L
Section 35, T19S-R37E
Lea County, New Mexico
Jayhawk Lease
80 Acre Proration Unit
Scale: 1"=2000' Approx.