Stogner, Michael, EMNRD

From:	JamesBruc@aol.com [JamesBruc@aol.com]	Sent: Tue 6/6/2006 3:13 PM
То:	Stogner, Michael, EMNRD	
Cc:		
Subject:	Devon Energy/Southeast New Mexico/Hawk 8 Fed. No. 21	

Attachments:

Mike: I had filed the application, but I scewed up and named it the <u>Kaiser</u> 8 No. 21. I am faxing the first two pages of the application to you. Sorry for the mix-up.

Jim

JAMES BRUCE Attorney at Law Post Office Box 1056 Santa Fe, New Mexico 87504 Telephone: (505) 982-2043 Fax: (505) 982-2151 iamesbnk@aol.com

DELIVER TO: Michael E. Stogner

COMPANY: Oil Conservation Division

CITY: Santa Fe, New Mexico

FAX NUMBER: (505) 476-3462

PAGES: 3 (including cover sheet)

DATE: 6/6/06

MEMO:

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JAMES BRUCE

PAGE 02

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	Type Name	Signature		Title	Date	
				jamesbruc@a	01.com	
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(505) 982-2043 (Phone) (505) 660-6612 (Cell) (5050 982-2151 (Fax)

jamesbruc@aol.com

April 26, 2006

Hand delivered

Michael E. Stogner Oil Conservation Division 1220 South St. Francis Drive Santa Fc, New Mexico 87505

Dear Mr. Stogner:

Pursuant to Division Rule 104.F(2), Devon Energy Production Company, L.P. applies for approval of an unorthodox location, for the following well:

<u>Well</u>: Location: Well unit:

Keiser 8N Federal Well No. 21 660 feet FSL & 1500 feet FWL SE4SW4 of Section 8, Township 18 South, Range 27 East, N.M.P.M., Eddy County, New Mexico

The well will be drilled to a depth sufficient to test the Glorieta-Yeso formation. Applicant requests unorthodox location approval in the San Andres formation (Red Lake Queen-Grayburg-San Andres Pool) and Glorieta-Yeso formation (Red Lake Glorieta-Yeso Pool). Both pools are spaced on 40 acres, with wells to be located no closer than 330 feet to a quarter-quarter section line. An APD, with a Form C-102, is attached as Exhibit A.

The location is based on engineering and topographic reasons. Applicant has drilled two other wells in this quarter-quarter section: The Hawk 8N Federal No. 7 (840 feet FSL & 2200 feet FWL), the Hawk 8N Federal No. 8 (330 feet FSL & 2210 feet FWL), both completed in the San Andres formation. These wells drain less than 40 acres each, and infill drilling is necessary to recover all reserves in a 40 acre well unit. Applicant is drilling up to four wells on each well unit, with the wells located in the approximate corners of the well unit.

Because there are already two wells in the unit, Applicant desires to drill the proposed well in the southwest corner of the well unit. It desired to drill a well at an orthodox location, but existing