JAMES BRUCE

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July 31, 2003



Hand Delivered

Michael E. Stogner Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: **Supplement** to amended application of Devon Energy Production Company, L.P. ("Devon") for administrative approval of an unorthodox oil well location:

Well: Eagle 35E Fed. Well No. 10
Location: 2310 feet FNL & 215 feet FWL

Well Unit: SW¼NW¼ of Section 35, Township 17 South,

Range 27 East, NMPM, Eddy County, New

Mexico

Administrative application reference No. pMES0-318937881

Dear Mr. Stogner:

Last week you requested additional information as to why the proposed well could not be located at an orthodox location in the northern part of the well unit. I hope this letter answers your questions.

The target of the well is the Northeast Red Lake Glorieta-Yeso Pool, which is spaced on statewide rules. Wells completed in this pool tend to start producing at rates near the allowable (which I believe is 80 BOPD), and then drop off rapidly to a fairly stable rate below the allowable. It is Devon's plan, and practice, to complete two wells in the Glorieta-Yeso on each well unit. These wells are being planned in the southwest and northeast parts of each well unit in order to minimize possible drainage or interference between wells. Attached as Exhibit A is a plat of Sections 34 and 35, showing Devon's currently existing and planned Glorieta-Yeso wells. As you can see, the proposed well fits into the northeast-southwest pattern.

Devon has received an APD from the Bureau of Land Management for the second well in the SW½NW½ of Section 35. A copy is attached hereto as Exhibit B. That well, the Eagle 35E Fed. Well No. 11, is also at an unorthodox location. (I am preparing an unorthodox location application for that well.)

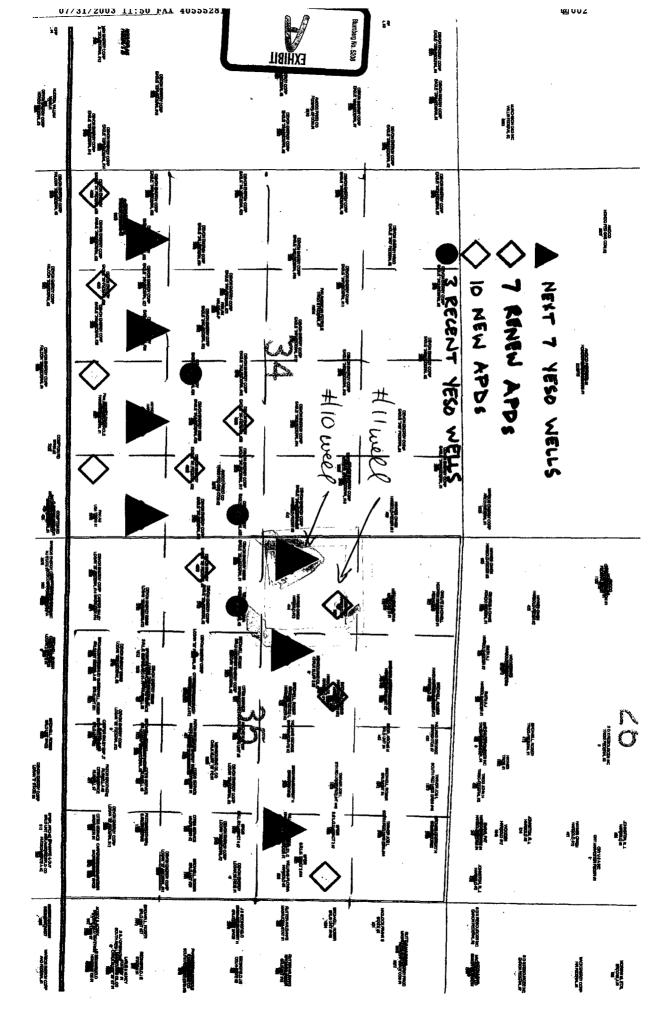
With respect to the proposed No. 10 well, it needs to be in the southwest corner of the well unit to conform to the well spacing pattern. Once the well is placed in that portion of the well unit, then the topographic factors discussed in the application come into play, causing its location to be unorthodox.

Please let me know if you need additional information to process this application. Thank you.

ry truly yours,

James Bruce

Attorney for Devon Energy Production Company, L.P.



Form 3160-3	Č	PERATOR'S COPY	FORM APPROVED OMB No. 1004-0136			
(August 1999)	UNITED ST		Expires November	30, 2000		
	DEPARTMENT OF T BUREAU OF LAND N	MANAGEMENT H-/3	5. Lease Senal No. NMNM0557370			
Dans &	APPLICATION FOR PERMIT	TO DRILL OR REENTER	6. If Indian, Allottee or Tribe I	Name		
Ia. Type of Work:	DRILL REENTER		7. If Umit or CA Agreement, N	lame and No.		
1b. Type of Well:	551 Oil Well ☐ Cas Well ☐ Oth	ner Single Zone 🔲 Multiple Zone	8. Lease Name and Well No. EAGLE 35 FEDERAL 11			
2. Name of Operation DEVON ENE	CONSIGNATION CO L P	KAREN COTTOM E-Mail: karen.cottom@dvn.com	9. API Well No.			
	ROADWAY SUITE 1500 CITY, OK 73102	3b. Phone No. (include area code) Ph: 405.228.7512 Fx: 405.552.4621	10. Field and Pool, or Explora RED LAKE; GLORIETA			
4. Location of We	II (Report location clearly and in accord	ance with any State requirements.*)	11. Sec., T., R., M., or Blk. an	d Survey or Area		
At surface	SWNW 1800FNL 1100FW	Sec 35 T17S R27E Me SME: BLM	er NMP			
	des and direction from nearest town or post		12. County or Pansh	1 13. State		
	MILES SOUTHEAST OF ARTESIA		EDDY	NM		
15. Distance from lease line, ft.	proposed location to nearest property or (Also to nearest drig, unit line, if any)	16. No. of Acres in Lease	17. Spacing Unit dedicated to	this well		
1100		720.00	40.00			
	proposed location to nearest well, drilling, plied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. on fil	le		
courbiener, at	piece ioi, on alle sease, re	4000 MD				
21. Elevations (Sh 3575 GL	iow whether DF, KB, KT, GL, etc.	22. Approximate date work will start 05/30/2003	23. Estimated duration 45 DAYS			
		24. Attachments ROSW	ELL CONTROLLED WAT	er basin		
The following, comp	leted in accordance with the requirements	of Onshore Oil and Gas Order No. 1, shall be attached to	this form:			
 A Drilling Plan. A Surface Use Plan. 	l by a registered surveyor. an (if the location is on National Forest Sys filed with the appropriate Forest Service Of	tem Lands, the S. Operator certification	ons unless covered by an existing formation and/or plans as may be	•		
25. Signature (Electronic S	ubmission)	Name (Printed Typed) KAREN COTTOM		Date 05/12/2003		
ENGINEERII	NG TECHNICIAN					
Approved by (Sign	l. Their	Name (Printed/Typed) /s/ Leslie A	A. Theiss III JUN 2			
	ELD MANAGER	CARLSBAD FIELD				
operations thereon.	does not warrant or certify the applicant he	olds legal or equitable title to those rights in the subject A	PPROVAL FOR 1			
Title 18 U.S.C. Section States any false, fiction	on 1001 and Title 43 U.S.C. Section 1212, a ious or fraudulent statements or representations.	make it a crime for any person knowingly and willfully t tions as to any matter within its jurisdiction.	o make to any department or age	ncy of the United		
Additional Opera	ator Remarks (see next page)					
	Electronic Submiss For DEVON EN	ion #21656 verified by the BLM Well Inform IERGY PRODUCTION CO L P, sent to the C	iation System Carlsbad			
	Committed to AFMOS 5-		000 (00 41 APPRAIN			

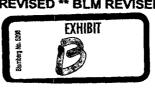
Committed to AFMSS for processing by Armando Lopez on 05/12/2003 (03AL0275AE)

APPROVAL SUBJECT TO

GENERAL REQUIREMENTS

AND SPECIAL STIPULATIONS

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Additional Operator Remarks:

Devon Energy proposes to drill a San Andres, Glorieta-Yeso well to TD 4,000' for commercial quantities of oil and gas. If the well is deemed noncommercial, the well bore will be plugged and abandoned per Federal regulations. Devon Energy Production Company, LP will drill the well per the Master Drilling and Surface Use Program submitted for the Red Lake Field.

Directions: From the junction of Co. Rd. 204 and Co. Rd. 258, go south on Co. Rd. 204 from approx 0.25 mile to co. Rd. 225; thence southwesterly on Co. Rd. 225 for approx 1.25 mile to a lease road; thence northwesterly on lease road for approx 0.4 mile; thence north for approx 0.1 mile to a point on the proposed well pad.

WITNESS 85/6" CINT JOB

DISTRICT I 1825 R. French Dr., Mobbs, 201 88240 DISTRICT H B11 South First, Artesia, NR 88210 State of New Mexico

Form C-102 Revised March 17, 1999

Rearry. Minerals and Natural Resources Department

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Astee, NM 87410

OIL CONSERVATION DIVISION

DISTRICT IV 2040 South Pacheco, Santa Fe, KH 67505

2040 South Pacheco Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Poel Code		
	51120	RED LAKE GLORIETA YESO	
Property Code	Propi	Well Number	
	EAGLE 35	11	
OCRID No.	0peri	Elevation	
6137	DEVON ENERGY PI	3575'	

Surface Location

-	UL or lot No.	Section	Township	Range	Lot Jdn	Peet from the	North/South line	Feet from the	East/West line	County	İ
	Ε	35	17 S	27 E		1800	NORTH	1100	WEST	EDDY	l

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot ldn	Pert from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	- bafin Co	collebilos (ode On	der No.				
40		1	•	1					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		_
	OPERATOR CERTIFICATION	
	I hereby cartify the the information	
1	bust of my browledge and batters.	he
1800,	Jerald Types	
3566.2' - 3572.7'	Gerald T. (Tom) Pepper	-
1100'-	Operations Engineering	NA.
	Title	-
3577.3' .3583.6'	May 6, 2003	
	Date	
Lat - N32'47'35.6" Long - W104'15'16.2"	SURVEYOR CERTIFICATION	
l i	I hereby vertify that the well location show	_
i	on this plat was platted from field notes	4
1	The final property and that the same is true a	- 4
j	correct to the best of my belief.	
	APRIL 21, 2003	
	Date Survey 1 104	
	Signature & Here O'Ney	
	S C Print 13	
	Cartis No. Gary C. Sorts 797	7

