

1801 Broadway, Suite 630 • Denver, CO 80202

Bus: 303-296-6762 • Fax: 303-296-6971

July 29th, 1999

Ms. Lori Wrotenberry New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 Sagl



RE:

Administrative Approval to Downhole Commingle

Greystone Energy, Inc.

Jicarilla B #1

990' FNL, 1800' FEL, Sec.26 B, T26N, R4W, N.M.P.M.

Rio Arriba County, New Mexico

Dear Ms. Wrotenberry:

Greystone Energy, Inc. requests administrative approval from the state to downhole commingle the Basin Dakota and the Blanco Mesaverde pools in the subject well. The well is currently producing as a Mesaverde / Dakota dual completion. The Dakota zone does exhibit signs of liquid loading problems. It is felt that downhole commingling will eliminate excessive operational problems and help mechanically configure the well in a way that will help keep the Dakota unloaded and producing at optimal rates.

To comply with the New Mexcio Oil Conservation Rules, Greystone Energy, Inc. is submitting the following data for your approval of the proposed commingling:

- 1. Form C-107 Application for Downhole Commingling
- 2. Form C-102 Location Plat showing each spacing unit and dedicated acreage
- 3. Production Curves for both the Mesaverde and Dakota Formations
- 4. Offset operator list
- 5. Well spot map for offset operators
- 6. Working and Royalty Interest owner notification list
- 7. Bottom hole pressure data

In accordance to New Mexico Oil Conservation Division Rule 303C, all offset operators are being notified of this application by certified mail. As an offset operator, if you have no objection to this application, you do not have to respond to this notification.

If additional information is needed, please contact me.

Sincerely,

Brian D. Voigt Vice President

CC: NMOCD-Aztec, BLM - Albuquerque, Offset Operators

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 South First St., Artesia, NM 88210-2835

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410-1693

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 2040 S. Pacheco

Santa Fe, New Mexico 87505-6429

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Form C-107A

New 3-12-06

X	APPROV	AL PROCESS
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TELEPHONE NO. (505) 632-8056

EXISTING WELLBORE APPLICATION FOR DOWNHOLE COMMINGLING YES Farmington NM Greystone Energy, Inc. 5802 Hwy 64 Operator Address **JICARILLA** B-26-26N-4W **RIO ARRIBA** Well No. Unit Ltr. - Sec - Twp - Rge Lease County
Spacing Unit Lease Type: (Check 1 or more) (and/or) Fee OGRID NO. 173252 **Property Code** API NO. 30-039-06330 Federa X The following facts are submitted in Lower support of downhole commingling: **BLANCO MESAVERDE BASIN DAKOTA** 1. Pool Name and 72319 71599 Pool Code Top and Bottom of 5602'-5784' 7762-7946' Pay Section (Perforations) Type of production GAS GAS (Oil or Gas) Method of Production **FLOWING FLOWING** (Flowing or Artificial Lift) 740 PSI 990 PSI Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing 1280 PSI 2125 PSI Measured Current Estimated Or Measured Original 1233 1323 Oil Gravity (API) or Gas BTU Content **PRODUCING PRODUCING** Producing or Shut-in? YES YES Production Marginal? (yes or no) If Shut-In give date and oil/gas/ Date water rates or last production Rates Rates Rates ote: For new zones with no production histo plicant shall be required to attach producti timates and supporting data 6/30/99 6/30/99 If Producing, give date and oil/gas/ water rates of recent test Rates Rates Rates 28 MCFD 0 BOPD 131 MCFD 1.5 BOPD (Within 60 days) % oii: 0.7 % Gas: 23.9 99.3 % Oil 76.1% Fixed Percentage Allocation Formula - % for each zone If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and provididng rate projections or other required data. 10. Are all working, overriding, and royalty interests identical in all commingled zones? Yes No If not, have all working, overriding, and royalty interests been notified by certified mail? Yes No Have all offset operators been given written notice of the proposed downhole commingling? X Yes No Will cross-flow occur? Yes X No If yes, are fluids compatible, will the formations not be damaged, will any cross flowed production be recovered, and will the allocation formula be reliable.

12. Are all produced fluids from all commingled zones compatible with each other? X Yes No (If Yes, attach explanation) No (If No, attach explanation) If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. X Yes 15. NMOCD Reference Cases for Rule 303(D) exceptions: ORDER NO(S). 16. ATTACHMENTS: C-102 for each zone to be commingled showing its spacing unit and acerage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of all offset operators. Notification list of working, overriding, and royalty interests for uncommon intrest cases. Any additional statements, data, or documents required to support commingling. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE **SIGNATURE**

BRIAN VOIGT

TYPE OR PRINT NAME

Form C-126 Revised 5/1/57

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.				Date	October	15, 196	3
Operator Conso	lidated Oil & Gas, Inc. Unit Letter B Section Feet From North Tiba G. L. Elevation	Lease_ 26	Townsh	Jicarilla ip Z6N	Range	4 W	NMPA
Located 990	Feet From North	Line,	1800	Feet From	East		Line
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7. If the answe	r to question one is "no	," have t	he interest	s of all t	he owners	been	
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Surveyed November 17 19 53

Date: 7/29/1999 Time: 2:47 PM

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15	26N 4W * * 22 * *	**	* 34	a / Mesaverde Soots
16	2 6N	28	33	Jearilla B#1 Dakota / Mesaverde Offset Well Soots

· Offset Operators

Operator BURLINGTON RES O&G CO P.O. Box 4289 Farmington, NM 87499

Reservoir	Township	Range	Section
DAKOTA	26 N	4 W	27
MESAVERDE			

Greystone Energy, Inc. 1801 Broadway, Suite 630 Denver, Colorado 80202

DAKOTA	26 N	4 W	26
MESAVERDE			

CONOCO INC 10 Desta Dr., Suite 100 W Midland, TX 79705

DAKOTA	26 N	4 W	22
MESAVERDE	26 N	4 W	23
	26 N	4 W	24
	26 N	4 W	25
	26 N	4 W	26

MESAVERDE	26 N	4 W	35
	26 N	4 W	36

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DAKOTA	26 N	4 W	34

TAURUS EXPL USA INC 2198 Bloomfield Highway Farmington, NM 87401

26 N 4 W 34	MESAVERDE	26 N	4 W	27
		26 N	4 W	34

Jicarilla B #1 - MV / DK

Fixed Percentage Allocation Formula

	Oil (Barrels)	%	Gas (MCF)	%
Mesaverde Formation	538	0.7%	654,457	23.9%
Dakota Formation	71,676	99.3%	2,084,814	76.1%
	72,214	100%	2,739,271	100%

Based on production through Jan - 1999

Date: 7/28/1999

Time: 6:46 PM Last Twe.ve Months Historic Production Report

Project: C:\Program Files\IHS Energy\PTools30\PROJECTS\Reserves\New Case\Reversion\Pdp.mdb

Lease Name: County, ST:

JICARILLA B (1)

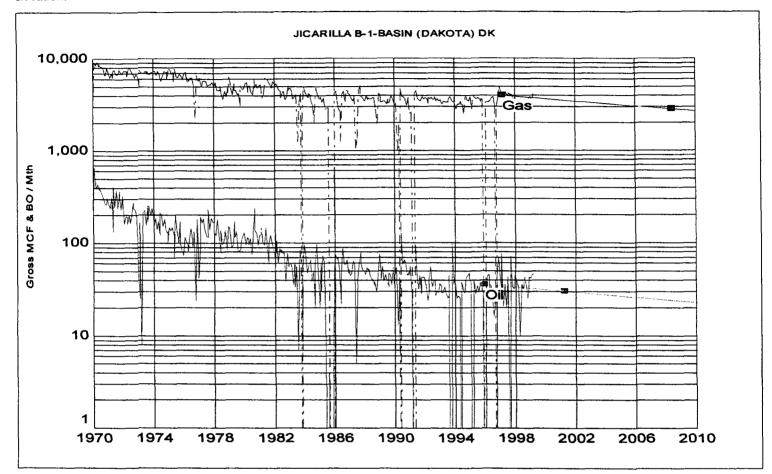
Field Name:

BASIN (DAKOTA) DK

Location:

RIO ARRIBA, NM (Jicarilla) 26N-4W-26

Operator: **CHATEAU OIL & GAS INC**



	Well	Oil	Gas	Water	Injection
Date	Count	(bbl)	(mcf)	(bbl)	(bbl)
Previous		71,247	2,041,250	8,760	0
04/1998	1	10	3,529	0	0
05/1998	1	32	3,607	0	0
06/1998	1	35	3,555	0	0
07/1998	1	32	3,622	0	0
08/1998	1	43	3,574	0	0
09/1998	1	33	3,392	0	0
10/1998	1	25	3,662	0	4,885
11/1998	1	41	3,606	0	5,395
12/1998	1	44	3,707	0	4,928
01/1999	1	42	3,801	0	5,774
02/1999	1	45	3,375	0	0
03/1999	1	47	4,134	0	0
Total:		71,676	2,084,814	8,760	20,982

Date: 7/28/1999

Time: 6:44 PM Last Twe.ve Months Historic Production Report

Project: C:\Program Files\IHS Energy\PTools30\PROJECTS\Reserves\New Case\Reversion\Pdp.mdb

Lease Name: County, ST:

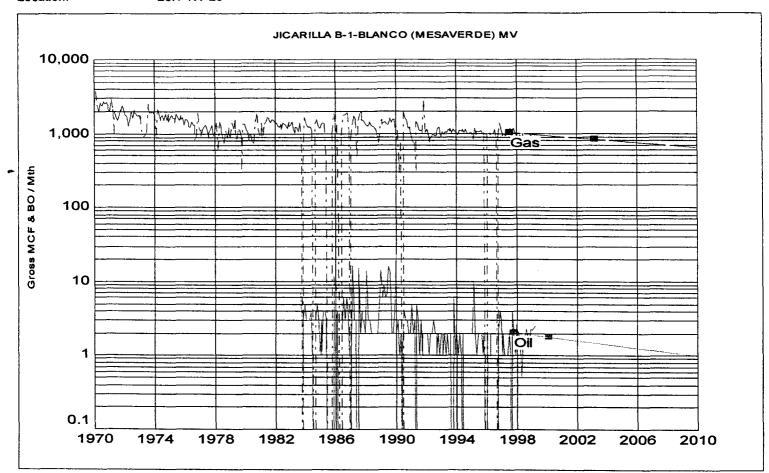
JICARILLA B (1) RIO ARRIBA, NM (Jicarilla) Field Name:

BLANCO (MESAVERDE) MV

Location:

26N-4W-26

CHATEAU OIL & GAS INC Operator:



Date	W ell Count	Oil (bbl)	Gas (mcf)	Water (bbl)	Injection (bbl)
Previous		516	643,928	64	0
04/1998	1	1	913	0	Ō
05/1998	1	2	765	0	Ö
06/1998	1	2	979	Ō	Ō
07/1998	1	2	690	Ö	Ö
08/1998	1	2	879	0	Ö
09/1998	1	2	906	Ö	Ö
10/1998	1	1	910	Ō	1,386
11/1998	1	2	916	Ö	1,585
12/1998	1	2	964	Ö	1,432
01/1999	1	2	924	Ö	1,444
02/1999	1	2	740	Ö	0
03/1999	1	2	943	Ō	Ö
Total:		538	654,457	64	5.847

7/28/1999 6:57 PM © Flowing **BHP** 740 PSI Date: Time: BLANCO (MESAVERDE) MV CHATEAU OIL & GAS INC Pressure/Time Graph ∜: C:\Program Files\IHS Energy\PTools30\PROJECTS\Reserves\New Case\Reversion\Pdp.mdb BLANCO (MESAVERDE) MV 1997 CHATEAU OIL & GAS INC 1994 JICARILLA B - 1 1991 0 0 1988 Field Name: Operator: 1985 **6** (3) 1979 1982 Time 0 0 1976 **(3)** JICARILLA B (1) RIO ARRIBA, NM (Jicarilla) 26N-4W-26 1973 1380 PSI (estimated) 0 1970 1967 1964 1,600 1,400 1,200 1,000 800 900 400 200 0 Lease Name: County, ST: Location: Pressure

7/28/1999 6:53 PM ▲ BHP ⊙ Flowing <u>Ś</u> 996 Date: Time: BASIN (DAKOTA) DK CHATEAU OIL & GAS INC CHATEAU OIL & GAS INC Pressure/Time Graph ∜: C:\Program Files\IHS Energy\PTools30\PROJECTS\Reserves\New Case\Reversion\Pdp.mdb 1996 BASIN (DAKOTA) DK JICARILLA B - 1 1992 0 Field Name: Operator: 1988 0 1984 **(** Time (3) 1980 0 0 1976 0 JICARILLA B (1) RIO ARRIBA, NM (Jicarilla) 26N-4W-26 0 00 0 1972 1968 2135 psi 1964 2,600 2,400 2,200 2,000 1,600 1,400 1,200 1,800 1,000 900 200 800 400 Lease Name: County, ST: Location: Pressure

Interest Holdes

Jicarilla B1 - Dakota

GEODYNE RESOURCES INC

PO BOX 94339

TULSA OK 74194

HAROLD W SMITH JR

PO BOX 1527

SUN VALLEY ID 83353

JICARILLA APACHE TRIBE

PO BOX 2053

ALBUQUERQUE NM 87103-5810

SOUTHLAND ROYALTY COMPANY

PO BOX 840656

DALLAS TX 75284-0656

SHARON GILBERT

922 LINCOLN BLVD #2

SANTA MONICA CA 90403

KEVIN R MCCAULEY

7259 MINUET WAY

CITRUS HEIGHTS CA 95621

CRAIG MCCAULEY

1130 G STREET

SPARKS NV 89431

KIRK P MCCAULEY

PO BOX 2498

GRASS VALLEY CA 95945

JOHN H THOMPSON JR

78698 CASCADIA DRIVE

BERMUDA DUNES CA 92201

CONOCO INC

10 DESTA DR, SUITE 100W

MIDLAND TX 79705

J & R PROPERTIES, LLC

1 COLORADO BLVD

DENVER CO 80206

Interest Holders

Jicarilla B1 - Mesa Verde

GEODYNE RESOURCES INC

PO BOX 94339

TULSA OK 74194

HAROLD W SMITH JR

PO BOX 1527

SUN VALLEY ID 83353

JICARILLA APACHE TRIBE

PO BOX 2053

ALBUQUERQUE NM 87103-5810

SOUTHLAND ROYALTY COMPANY

PO BOX 840656

DALLAS TX 75284-0656

SHARON GILBERT

922 LINCOLN BLVD #2

SANTA MONICA CA 90403

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7259 MINUET WAY

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CRAIG MCCAULEY

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KIRK P MCCAULEY

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78698 CASCADIA DRIVE

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MIDLAND TX 79705

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DENVER CO 80206