

BURLINGTON RESOURCES

January 5, 2001

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: Feuille A #5E
K Section 4, T-29-N, R-10-W
30-045-26249

Gentlemen:

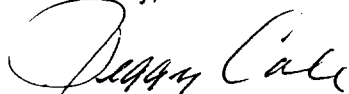
Attached is a copy of the allocation for the commingling of the subject well. ²⁴⁴² ~~DHC-2849~~ was issued for this well.

Gas:	Mesa Verde	6%
	Dakota	94%

Oil:	Mesa Verde	100%
	Dakota	0%

These allocations are based on isolated flow tests from the Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely,



Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

FEUILLE A #5E

1510' FSL 1690' FWL
Unit K, Section 4, T29N, R10W
San Juan County, New Mexico

Production Allocation

Mesaverde Average Daily Production (1/1/2000 - 11/30/2000):	28 MCFD	6%
Dakota Average Daily Production (1/1/1998 - 12/31/1999):	440 MCFD	94%
Total:	468	100%

Mesaverde Cumulative Production (1/1/2000 - 11/30/2000):	140 BBL	100%
Dakota Cumulative Production (1/1/1998 - 12/31/1999):	0 BBL	0%
Total:	140	100.0%

*Allocation Formula Basis: The fixed percentages are based on average daily production. The Dakota average daily production is from 2 year prior to the Mesaverde recompletion. (1/1/98 - 12/31/99). The Mesaverde average daily production is from the 11 month average of Mesavede and Dakota average daily production minus the two-year average daily production from the Dakota.

The allocation for the Condensate was determined the same way as the gas allocation.