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NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

	THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS							
Applic	(P	[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] C-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]						
[1]	TYPE OF Al	PPLICATION - Check Those Which Apply for [A]						
	[A]	Location - Spacing Unit - Directional Drilling NSL NSP DD DSD AUG 1999						
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM						
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR						
[2]	NOTIFICAT [A]	TON REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply ☐ Working, Royalty or Overriding Royalty Interest Owners						
	[B]	Offset Operators, Leaseholders or Surface Owner						
	[C]	☐ Application is One Which Requires Published Legal Notice						
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office						
	[E]	☐ For all of the above, Proof of Notification or Publication is Attached, and/or,						
·	[F]	☐ Waivers are Attached						
[3]	INFORMAT	ION / DATA SUBMITTED IS COMPLETE - Statement of Understanding						
I herel Regul	by certify that I, ations of the Oi	or personnel under my supervision, have read and complied with all applicable Rules at Conservation Division. Further, I assert that the attached application for administrative						

and approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity

Paul C. Thompson	Paul C. Thom
rint or Type Name	Signature

Agent

8-2-99

DISTRICT I

P.O. Sox 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals and Natural Resources Department **OIL CONSERVATION DIVISION**

Form C-107-A New 3-12-96

DISTRICT II

811 South First St., Artesia, NM 88210-2835

2040 S. Pacheco Santa Fe, New Mexico 87505-6429

APPROVAL PROCESS:

___ Administrative ___Hearing

EXISTING WELLBORE

DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410-1693

APPLICATION FOR DOWNHOLE COMMINGLING

__ YES __ NO

Breck Operating	c/o Walsh Engineering	7415 E. Main Farm	ington, NM 87402				
'Kutz' Government	9 E	20 28N 10W	San Juan				
OGRID NO. 002799 Property Cod		. · Sec · Twp · Age Specing t	County Unit Lease Types: (check 1 or more)				
OGRID NO. OGZ/33 Property Cod	API NO.	Federal X	, State, (and/or) Fee				
The following facts are submitted in support of downhole commingling:	Upper Zon é	Intermediate Zone	Lower Zone				
Pool Name and Pool Code	Basin Fruitland Coal		Pictured Cliffs				
Top and Bottom of Pay Section (Perforations)	1844-1992		2008–2060				
3. Type of production (Oil or Ges)	Gas		Gas				
4. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing				
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current	a. (Current) 65# SI	a.	a. 150# estimated				
Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	b. ^(Original) 225# 6/93	b.	b. 440# 11/53				
6. Oil Gravity (*API) or Gas BTU Content	1072		n/A				
7. Producing or Shut-In?	Producing		Shut In				
Production Marginal? (yes or no)	No		Yes				
If Shut-in, give date and oil/gas/ water rates of last production Note: For new zones with no production history,	Date: Rates:	Dete: Rates:	Date: 6-93 Rates: 16 MCFD no wtr				
applicant shall be required to attach production estimates and supporting data If Producing, give date andoil/gas/water rates of recent test (within 60 days)	Date: 6-99 Asces: 144 mcfd no wtr	Date: Rates:	Date: Rates:				
8. Fixed Percentage Allocation Formula -% for each zone	OII: % Ges: 91 %	Oli: Gas: %	Oil: % Gas: 9 %				
 9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data. 10. Are all working, overriding, and royalty interests identical in all commingled zones? Yes X No Yes Yes No Yes No Yes Yes No Yes Yes No Yes Yes Yes No Yes Yes 							
1. Will cross-flow occur? Yes X No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. X Yes No (If No, attach explanation)							
2. Are all produced fluids from all commingled zones compatible with each other? Yes Yes No Will the value of production be descreed by commingling? Yes Yes Yes No							
 Will the value of production be decreased by commingling? Yes X No (If Yes, attach explanation) If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. X Yes No 							
15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S).							
6. ATTACHMENTS: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of all offset operators.							
hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE Paul C. Th	n_p	TITLE Agent	DATE <u>8-2-99</u>				
•		TELEPHONE NO. (



MYTZHI

ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lease Management Contract Pumping 7415 East Main Farmington, New Mexico 87402 (505) 327-4892

July 27, 1999

Ms. Lori Wrotenbery New Mexico Oil Conservation Division 2040 S. Pacheco Santa Fe, NM 87504-2088

Re: Application for Downhole Commingling
Breck Operating Corp.
Kutz Government #9
1650' FNL, 990' FWL, Section 20, T28N R10W
San Juan County, New Mexico
Basin Fruitland Coal and Fulcher-Kutz PC

Dear Ms. Wrotenbery,

This is a request for administrative approval for downhole commingling of the production from the Basin Fruitland Coal and Fulcher Kutz Pictured Cliffs pools.

I have attached for your review, an acreage plat outlining the dedicated acreage, offset wells and offset operators. I have also included a proposed allocation formula with a short discussion of the history of the well.

The offset operators are being notified of this application by certified return receipt mail. Copies of these letters are enclosed.

Thank you for your consideration and approval of this application. If you have any questions please do not hesitate to call upon me.

Sincerely,

Paul C. Thompson, P.E.

President

124 1 3-12

District I PO Box 1900, Bobbs, NM 88241-1988 District II PO Drawer DD, Artesia, NM 88211-9719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

API Number 30-045-07341				' Pool Code ' Pool Name Fulcher Kutz Pictured Cli						
02223 Code		Kutz	: Govern	• •	perty Name			• Well Number		
'OGRID	No.		_		1 Operator	•				' Elevation
002799			Brec	ck Opera	ating Corpo					5979 '
A or lot so.	Section 20	Township 28N	Range 10W	Lot Ida	Feet from the 1650	North/South Ene North	Feet from the 990	Ees/We West	t line	County San Juan
	<u> </u>	ــــــــــــــــــــــــــــــــــــــ	11 Bot	tom Ho	e Location I	f Different Fro	om Surface	L		
TL or lot 20.	Section	Township	Range	Lot Ide	Feet from the	North/South line	Fost from the	East/Wes	t line	County
Dedicr : Acr	1	Y or laftil '	Consolidatio	oa Code 14 (Order No.					
NO ALLO	WABLE					ON UNTIL ALL			EN CO	NSOLIDATE
6		OK A	NON-ST	ANDAKD	ONIT HAS BI	EEN APPROVED				TIFICATION
	1650				·					e contained herein Incowledge and b
990 [°]	,						Signature Paul Printed Nam	C. Thor	npson	
	•						Agent Title 8-2-9 Date			
							I hereby cert was plotted f me or under and correct t	ify that the writer field not my supervisite the best of inal or	rell location es of actu on, and ti my belief	
·							Signature and	i Seal of Pro	fessional	Surveyer:

Certificate Number

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

Ceruficate No.

DISTRICT P.O. Box 1980, Hobbs, NM 88240

EXHIBIT # 1

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

990

1320

1650

1980 2310

WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Well No. . BRECK OPERATING CORPORATION Kutz Government 9 Section 2:0 Unit Letter Range County Township 28N 1.0W San Juan SMPM Actual Footage Location of Well: 1650 feet from the Ground level Elev. 990 feet from the West North line and line Producing Formation Octivated Acreage: Basin Fruitland Coal. Fruitland Coal 320 5979'KB Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Forth coming Communization Agreement Ycs ☐ No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or effective) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information SFcontained herein in true and complete to the best of my knowledge and belief. 047039B 16501 Signature Printed Name Ewell N. Walsh Position President 9901 Company Walsh Engr. & Prod. Corp. Date 1/7/92 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and SF-047039A belief. Date Surveyed Signature & Seal of Professional Surveyor NOTE: From Original Survey

1000

2000

1500

500

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Project: C:\Program Files\IHS Energy\PTools30\PROJECTS\Kutz9.MDB

Rate/Time Graph

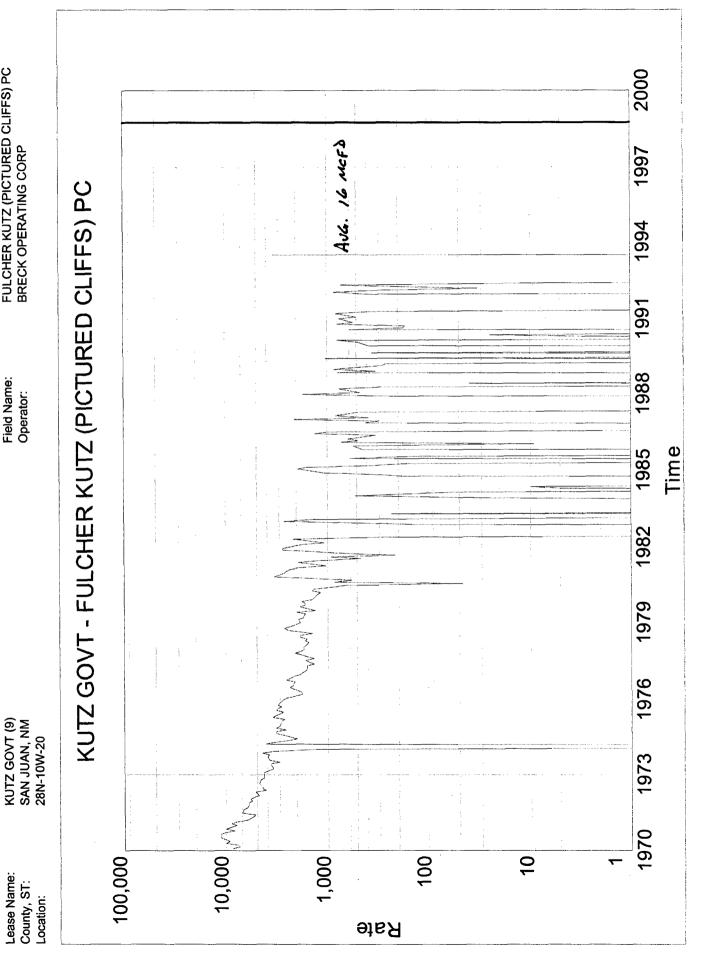
7/1/1999

7:02 AM

Date: Time:

Field Name: Operator:

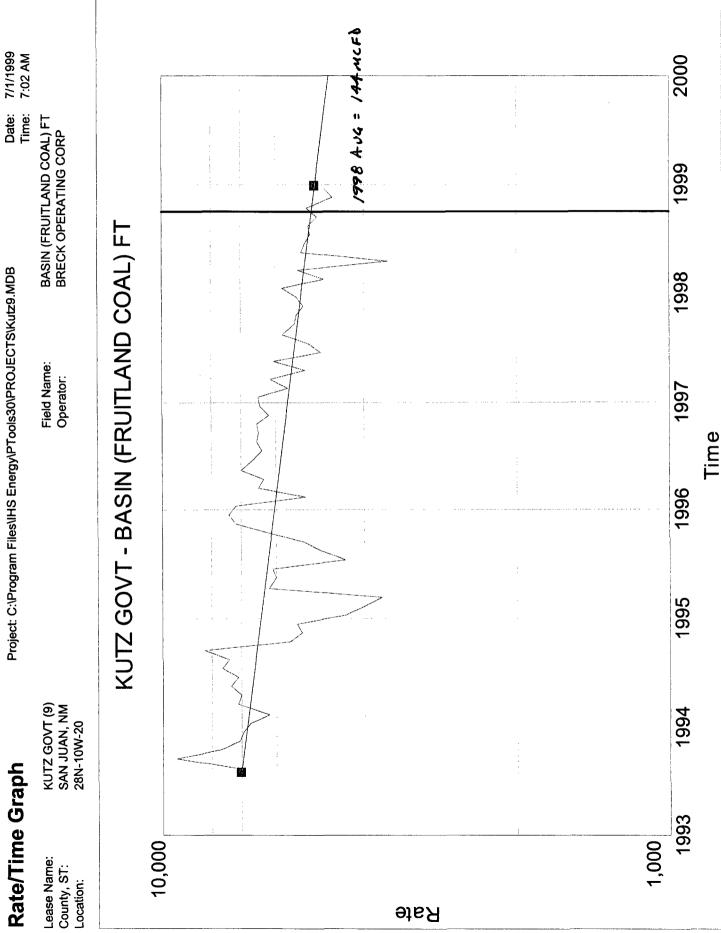
FULCHER KUTZ (PICTURED CLIFFS) PC BRECK OPERATING CORP



Rate/Time Graph

Project: C:\Program Files\IHS Energy\PTools30\PROJECTS\Kutz9.MDB

Date: Time:



Kutz Government #9 Commingling Application

Allocation Formula

The Fulcher Kutz Pictured Cliffs formation was completed by Petroleum Corp. of Texas, on November 19, 1953. The Pictured Cliffs was completed openhole and shot with 428 quarts of SNG. The well produced steadily until the mid 1980's when the reservoir pressure declined level of the pipeline pressure. The well would only produce when line pressures were low until July of 1993 when the Pictured Cliffs was abandoned and the Fruitland Coal was completed. The decline curves for both formations are attached.

Since the Pictured Cliffs appears to only be capable of marginal production, Thompson Engineering proposes to downhole commingle the production from both zones.

Both zones have very similar bottom hole pressures so cross flow will not be a factor. The last recorded pressure for the Pictured Cliffs was 150 psi in 1991 after a 7 days build up. The Fruitland Coal was measured at 65 psi after a 24 hour buildup in 1998. Neither zone produces a significant amount water (less than 1 bbls/week) and neither zone produces any liquid hydrocarbons. Neither zone is fluid sensitive and the fluids from the two zones are compatible.

The Pictured Cliffs formation was producing approximately 16 MCF/D when it was abandoned in 1993. The Fruitland Coal produced an average of 168 MCFD during 1998. Based on these rates, the proposed allocation is 91.0% to the Fruitland Coal and 9.0% to the Pictured Cliffs.

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EXHIBIT # 5

FRUITLAND COAL WORKING INTEREST

UNIT OWNERSHIP	TYPE OF INTEREST	WORKING INTEREST	REVENUE INTEREST
BBL, Ltd	WI	0.5	0.4375
MMS	R		0.125
C.W. Murchinson	WI	0.046875	0.041015625
Virginia Linthicum	WI	0.046875	0.041015625
Henrietta E. Schultz	WI	0.046875	0.041015625
Elizabeth Turner	WI	0.0178125	0.015585938
James Turner, Jr.	WI	0.0178125	0.015585938
Frederick Turner	WI	0.0178125	0.015585938
John Turner	WI	0.0178125	0.015585938
Mary Turner	WI	0.0178125	0.015585938
William Webb	WI	0.0046875	0.004101563
Schultz Management	WI	0.046875	0.041015625
Burlington	WI	0.21875	0.19140625
Total		1	1
PICTURED CLIFF WORK	ING INTEREST		
BBL, Ltd	WI	1	0.875
MMS	WI	0	0.125
Total		1	1

Thompson Engineering Kutz Government #9 1650' FNL & 990' FWL Sec. 20, T28N, R10W San Juan County, New Mexico

The following revenue owners have received written notice of the proposed downhole commingling application.

B.B.L., LTD P.O. Box 911 Breckenridge, TX 76424-0911

Burlington Resources Financial Services, Inc P.O. Box 840657 Dallas, TX 75284-0657

Virginia Linthicum Mr. R.J. Smith 2626 Cole Ave. Suite 603 Dallas, TX 75206

C.W. Murchison Est. Trust B Bankers Trust CD of Texas 6116 N. Central Express 91300 Dallas, TX 75206

Henrietta E. Schultz Trustee 500 N. Arkard Suite 2940 Dallas, TX 75201-3360

Schultz Management LTD 500 N. Akard Suite 2940 Dallas, TX 75201 Fredrick Eugene Turner One Energy Square Suite 852 4925 Greenville Avenue Dallas, TX 75206

Elizabeth Calloway Turner 4801 St. Johns Dallas, TX 75205

James Glenn Turner Jr. 3131 Turtle Creek Blvd. Dallas, TX 75219-1201

John Lee Turner HC73 Box 122 Suite 277 Park Hill, OK 74431

Hary Frances Turner Trust P.O. Box 660197 Dallas, TX 75266-0197

William G. Webb 8226 Douglas Suite 709 Dallas, TX 75225-5959

I certify that copies of the Application for a non-standard Fruitland Coal well has been mailed to the above Operators.

Paul C. Thompson

San Juan County

55

State of New Mexico

The following instrument was acknowledged before me this $\underline{9th}$ day of \underline{August} 1999 by Paul C. Thompson.

My Commission Expires:

WEN WENTED

Notary Public



ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lease Management Contract Pumping 7415 East Main Farmington, New Mexico 87402 (505) 327-4892 • Fax: (505) 327-9834

CERTIFIED- RETURN RECEIPT

July 27, 1999

B.B.L., LTD P.O. Box 911 Breckenridge, TX 76424-0911

Re: Downhole Commingling Application

Breck Operating Corp. Kutz Government #9 1650' FNL, 990' FWL Section 20, T28N R10W San Juan County, NM

Fulcher Kutz Pictured Cliffs and Basin Fruitland Coal

Dear B.B.L., LTD,

Enclosed you will find a copy of the above referred to application that has been submitted to the New Mexico Oil Conservation Division for administrative approval. As an interest owner in this well, you are being notified of this application pursuant to NMOCD rules.

If you desire to submit remarks concerning the application, please send them to Ms. Lori Wrotenbery, Director, New Mexico Oil Conservation Division, Santa Fe, New Mexico, within 20 days from the receipt of this notice. If you have no objection to the proposal, no action is required on your part.

Thank you for your consideration in this matter and if you have any questions, please do not hesitate to call upon me.

Sincerely,



ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lease Management Contract Pumping 7415 East Main Farmington, New Mexico 87402 (505) 327-4892 • Fax: (505) 327-9834

CERTIFIED- RETURN RECEIPT

July 27, 1999

Virginia Linthicum Mr. R.J. Smith 2626 Cole Ave. Suite 603 Dallas, TX 75206

Re: Downhole Commingling Application
Breck Operating Corp.
Kutz Government #9
1650' FNL, 990' FWL
Section 20, T28N R10W
San Juan County, NM
Fulcher Kutz Pictured Cliffs and Basin Fruitland Coal

Dear Ms.Linthicum,

Enclosed you will find a copy of the above referred to application that has been submitted to the New Mexico Oil Conservation Division for administrative approval. As an interest owner in this well, you are being notified of this application pursuant to NMOCD rules.

If you desire to submit remarks concerning the application, please send them to Ms. Lori Wrotenbery, Director, New Mexico Oil Conservation Division, Santa Fe, New Mexico, within 20 days from the receipt of this notice. If you have no objection to the proposal, no action is required on your part.

Thank you for your consideration in this matter and if you have any questions, please do not hesitate to call upon me.

Sincerely,



ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lease Management Contract Pumping 7415 East Main Farmington, New Mexico 87402 (505) 327-4892 • Fax: (505) 327-9834

CERTIFIED- RETURN RECEIPT

July 27, 1999

C.W. Murchison Est. Trust B Bankers Trust CD of Texas 6116 N. Central Express 91300 Dallas, TX 75206

Re: Downhole Commingling Application
Breck Operating Corp.
Kutz Government #9
1650' FNL, 990' FWL
Section 20, T28N R10W
San Juan County, NM
Fulcher Kutz Pictured Cliffs and Basin Fruitland Coal

Dear C.W. Murchison Est. Trust B,

Enclosed you will find a copy of the above referred to application that has been submitted to the New Mexico Oil Conservation Division for administrative approval. As an interest owner in this well, you are being notified of this application pursuant to NMOCD rules.

If you desire to submit remarks concerning the application, please send them to Ms. Lori Wrotenbery, Director, New Mexico Oil Conservation Division, Santa Fe, New Mexico, within 20 days from the receipt of this notice. If you have no objection to the proposal, no action is required on your part.

Thank you for your consideration in this matter and if you have any questions, please do not hesitate to call upon me.

Sincerely,



ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lease Management Contract Pumping 7415 East Main Farmington, New Mexico 87402 (505) 327-4892 • Fax: (505) 327-9834

CERTIFIED- RETURN RECEIPT

July 27, 1999

Burlington Resources Financial Services, Inc P.O. Box 840657 Dallas, TX 75284-0657

Re: Downhole Commingling Application
Breck Operating Corp.
Kutz Government #9
1650' FNL, 990' FWL
Section 20, T28N R10W
San Juan County, NM
Fulcher Kutz Pictured Cliffs and Basin Fruitland Coal

Dear Burlington Resources Financial,

Enclosed you will find a copy of the above referred to application that has been submitted to the New Mexico Oil Conservation Division for administrative approval. As an interest owner in this well, you are being notified of this application pursuant to NMOCD rules.

If you desire to submit remarks concerning the application, please send them to Ms. Lori Wrotenbery, Director, New Mexico Oil Conservation Division, Santa Fe, New Mexico, within 20 days from the receipt of this notice. If you have no objection to the proposal, no action is required on your part.

Thank you for your consideration in this matter and if you have any questions, please do not hesitate to call upon me.

Sincerely,



ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lease Management Contract Pumping 7415 East Main Farmington, New Mexico 87402 (505) 327-4892 • Fax: (505) 327-9834

CERTIFIED- RETURN RECEIPT

July 27, 1999

Henrietía E. Schultz Trustee 500 N. Arkard Suite 2940 Dallas, TX 75201-3360

Re: Downhole Commingling Application

Breck Operating Corp.
Kutz Government #9
1650' FNL, 990' FWL
Section 20, T28N R10W
San Juan County, NM

Fulcher Kutz Pictured Cliffs and Basin Fruitland Coal

Dear Henrietta E. Schultz Trustee,

Enclosed you will find a copy of the above referred to application that has been submitted to the New Mexico Oil Conservation Division for administrative approval. As an interest owner in this well, you are being notified of this application pursuant to NMOCD rules.

If you desire to submit remarks concerning the application, please send them to Ms. Lori Wrotenbery, Director, New Mexico Oil Conservation Division, Santa Fe, New Mexico, within 20 days from the receipt of this notice. If you have no objection to the proposal, no action is required on your part.

Thank you for your consideration in this matter and if you have any questions, please do not hesitate to call upon me.

Sincerely,

Paul C. Thompson, P.E.

Paul C. Thomps -



ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lease Management Contract Pumping 7415 East Main Farmington, New Mexico 87402 (505) 327-4892 • Fax: (505) 327-9834

CERTIFIED- RETURN RECEIPT

July 27, 1999

Schultz Management LTD 500 N. Akard Suite 2940 Dallas, TX 75201

Re: Downhole Commingling Application Breck Operating Corp. Kutz Government #9 1650' FNL, 990' FWL Section 20, T28N R10W San Juan County, NM

Fulcher Kutz Pictured Cliffs and Basin Fruitland Coal

Dear Schultz Management LTD,

Enclosed you will find a copy of the above referred to application that has been submitted to the New Mexico Oil Conservation Division for administrative approval. As an interest owner in this well, you are being notified of this application pursuant to NMOCD rules.

If you desire to submit remarks concerning the application, please send them to Ms. Lori Wrotenbery, Director, New Mexico Oil Conservation Division, Santa Fe, New Mexico, within 20 days from the receipt of this notice. If you have no objection to the proposal, no action is required on your part.

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Sincerely,



ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lease Management Contract Pumping 7415 East Main Farmington, New Mexico 87402 (505) 327-4892 • Fax: (505) 327-9834

CERTIFIED- RETURN RECEIPT

July 27, 1999

Fredrick Eugene Turner One Energy Square Suite 852 4925 Greenville Avenue Dallas, TX 75206

Re: Downhole Commingling Application
Breck Operating Corp.
Kutz Government #9
1650' FNL, 990' FWL
Section 20, T28N R10W
San Juan County, NM
Fulcher Kutz Pictured Cliffs and Basin Fruitland Coal

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Sincerely,



ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lease Management Contract Pumping 7415 East Main Farmington, New Mexico 87402 (505) 327-4892 • Fax: (505) 327-9834

CERTIFIED- RETURN RECEIPT

July 27, 1999

Elizabeth Calloway Turner 4801 St. Johns Dallas, TX 75205

Re: Downhole Commingling Application

Breck Operating Corp. Kutz Government #9 1650' FNL, 990' FWL Section 20, T28N R10W San Juan County, NM

Fulcher Kutz Pictured Cliffs and Basin Fruitland Coal

Dear Ms. Turner,

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Thank you for your consideration in this matter and if you have any questions, please do not hesitate to call upon me.

Sincerely,



ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lease Management Contract Pumping 7415 East Main Farmington, New Mexico 87402 (505) 327-4892 • Fax: (505) 327-9834

CERTIFIED- RETURN RECEIPT

July 27, 1999

James Glenn Turner JR. 3131 Turtle Creek Blvd. Dallas, TX 75219-1201

Re: Downhole Commingling Application Breck Operating Corp. Kutz Government #9 1650' FNL, 990' FWL

Section 20, T28N R10W San Juan County, NM

Fulcher Kutz Pictured Cliffs and Basin Fruitland Coal

Dear Mr. Turner,

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Thank you for your consideration in this matter and if you have any questions, please do not hesitate to call upon me.

Sincerely,



ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lease Management Contract Pumping 7415 East Main Farmington, New Mexico 87402 (505) 327-4892 • Fax: (505) 327-9834

CERTIFIED- RETURN RECEIPT

July 27, 1999

John Lee Turner HC73 Box 122 Suite 277 Park Hill, OK 74431

Re: Downhole Commingling Application
Breck Operating Corp.
Kutz Government #9
1650' FNL, 990' FWL
Section 20, T28N R10W
San Juan County, NM
Fulcher Kutz Pictured Cliffs and Basin Fruitland Coal

Dear Mr. Turner,

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Thank you for your consideration in this matter and if you have any questions, please do not hesitate to call upon me.

Sincerely,



ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lease Management Contract Pumping 7415 East Main
Farmington, New Mexico 87402
(505) 327-4892 • Fax: (505) 327-9834

CERTIFIED- RETURN RECEIPT

July 27, 1999

Hary Frances Turner Trust P.O. Box 660197 Dallas, TX 75266-0197

Re: Downhole Commingling Application

Breck Operating Corp. Kutz Government #9 1650' FNL, 990' FWL Section 20, T28N R10W San Juan County, NM

Fulcher Kutz Pictured Cliffs and Basin Fruitland Coal

Dear Hary Frances Turner Trust,

Enclosed you will find a copy of the above referred to application that has been submitted to the New Mexico Oil Conservation Division for administrative approval. As an interest owner in this well, you are being notified of this application pursuant to NMOCD rules.

If you desire to submit remarks concerning the application, please send them to Ms. Lori Wrotenbery, Director, New Mexico Oil Conservation Division, Santa Fe, New Mexico, within 20 days from the receipt of this notice. If you have no objection to the proposal, no action is required on your part.

Thank you for your consideration in this matter and if you have any questions, please do not hesitate to call upon me.

Sincerely,



ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lease Management Contract Pumping 7415 East Main Farmington, New Mexico 87402 (505) 327-4892 • Fax: (505) 327-9834

CERTIFIED- RETURN RECEIPT

July 27, 1999

William G. Webb 8226 Douglas Suite 709 Dallas, TX 75225-5959

Re: Downhole Commingling Application
Breck Operating Corp.
Kutz Government #9
1650' FNL, 990' FWL
Section 20, T28N R10W
San Juan County, NM
Fulcher Kutz Pictured Cliffs and Basin Fruitland Coal

Dear Mr Webb,

Enclosed you will find a copy of the above referred to application that has been submitted to the New Mexico Oil Conservation Division for administrative approval. As an interest owner in this well, you are being notified of this application pursuant to NMOCD rules.

If you desire to submit remarks concerning the application, please send them to Ms. Lori Wrotenbery, Director, New Mexico Oil Conservation Division, Santa Fe, New Mexico, within 20 days from the receipt of this notice. If you have no objection to the proposal, no action is required on your part.

Thank you for your consideration in this matter and if you have any questions, please do not hesitate to call upon me.

Sincerely,

102595-99-B-0223

Domestic Return Receipt

PS Form 3811, December 1994

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