OATE IN	8/26/99	SUGPENSE 9/15/99	E NGINEER DC		TYPE DHC
		A	BOVE THIS LINE FOR DIVISION USE ONL	x	
		NEW MEXICO	OIL CONSERVAT - Engineering Bureau -	ION DIVISION	
		ADMINISTRATIV	E APPLICATIO	N COVERSHEE	Τ
	THIS COVERSH	EET IS MANDATORY FOR ALL ADMIN	ISTRATIVE APPLICATIONS FOR EX	CEPTIONS TO DIVISION RULES A	ND REGULATIONS
Applica	[PC-	[DD-Directional wnhole Commingling] [C Pool Commingling] [OLS [WFX-Waterflood Expa	- Off-Lease Storage] [ nsion] [PMX-Pressure   Disposal] [IPI-Injection	eous Dedication] g] [PLC-Pool/Lease Co OLM-Off-Lease Measu Maintenance Expansion Pressure Increase]	rement] U ]
[1]	TYPE OF AI [A]	PLICATION - Check Location - Spacing Un NSL NSP			6 1999
	Check [B]	One Only for [B] and Commingling - Stora DHC CTB			ION DIVISION
	[C]	Injection - Disposal -	Pressure Increase - E		•
[2]	I NOTIFICAT	ION REQUIRED TO	: - Check Those Whi	ich Apply, or 🗖 Doe	s Not Apply
	[A]	Working, Royalty	or Overriding Royalt	y Interest Owners	
	[B]	Offset Operators, 1	Leaseholders or Surfa	ace Owner	
	[C]	Application is One	e Which Requires Pul	olished Legal Notice	
	[D]	Notification and/o U.S. Bureau of Land Mana	r Concurrent Approv agement - Commissioner of Publi	•	
	[E]	General of the abov	e, Proof of Notificati	on or Publication is A	ttached, and/or,
	[F]	UWaivers are Attac	hed		
[3]	INFORMAT	TION / DATA SUBMI	TTED IS COMPLE	TE - Statement of U	nderstanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

adde

Regulatory Agent

Kay Maddox Print or Type Name

#### DISTRICT I

PO Box 1980, Hobbs, NM 88241 1980

## SITRICT II

811 SouthI First St. Artesia NM 88210 2835 DISTRICT III

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1000 Rio Brazos Rd. Aztec, NM 87410 1693

## State of New Mexico Energy, Minerals and Natural Rasources Department **OIL CONSERVATION DIVISION**

Form C-107-A New 3-12-96

APPROVAL PROCESS:

## 2040 S. Pacheco Santa Fe, New Mexico 87505-6429

## APPLICATION FOR DOWNHOLE COMMINGLING

Administrative Hearing **EXISTING WELLBORE** YES NO

Conoco Inc.

10 Desta Dr. Ste 100W, Midland, Tx. 79705-4500

perator	Addres	55		
Varren Unit Blinebry/Tubb	8 Well No Unit L	Section 28 T-20-S, R-38-E, J	Lea county	
GRID NO. 005073 Property Code	e 003127 API NO.		Unit Lease Types: (check 1 or more) , State , (and/or) Fee	
The following facts ate submitted in support of downhole commingilng:	Upper Zone	intermediate Zone	Lower Zone	
1. Pool Name and Pool Code	Warren Blinebry Tubb 62965		Warren Drinkard 63080	
2. TOP and Bottom of Pay Section (Perforations)	5875-6210'		6714-6794'	
3. Type of production (Oil or Gas)	Oil		Oil	
4. Method of Production {Flowing or Artificial Lilt}	Artificial Lift		Artificial Lift	
5. Bottomhole Pressure	a (Current)	a.	a.	
Oil Zones - Artilicial Lift: Estimated Current	1200		1400	
Gas & Oil - Flowing: Measured Current All Gas Zones:	b(Original)	b	b.	
Estimated Or Measured Original	2500		2600	
6. Oil Gravity (°API) or Gas BT Content	35.7		38	
7. Producing or Shut-In?	Producing		To be completed	
Production Marginal? (yes or no)	Yes		Yes	
<ul> <li>If Shut-In give date and oil/gas/ water rates of Isst production</li> </ul> Note For new zones with no production hiStory	Date Rates	Date Rates:	Date Rates	
appilcant shad be required to attach production estimates and supporting dara • If Producing, date and oil/gas/	7/6/99	Dale	Date Allocation by	

water rates of recent test oil/gas/ Rates Rates (within 60 days) 1 BWPD attached chart . Gas Fixed Percentage Allocation Formula -% or each zone oil oil Gas Oil Gas % % % % %

5 BOPD, 277 MCFD,

If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

No

subtraction - See

%

10. Are all working, overriding, and royalty interests identical in all commingled zones? If not, have all working, overriding, and royalty interests been notified by certified mail? Have all offset operators been given written notice of the proposed downhole commingling?  $\begin{array}{c} \operatorname{Yes} & \underline{X} & \operatorname{No} \\ \operatorname{Yes} & \underline{--} & \operatorname{No} \\ \operatorname{Yes} & \operatorname{No} \end{array} \end{array}$ X

11. Will cross-flow occur? Yes X No If yes, are fluids compatible, will the formations not be damaged, will any crossflowed production be recovered, and will the allocation formula be reliable. \_ No (If No, attach explanation) Yes

X Yes 12. Are all produced fluids from all commingled zones compatible with each others

13. Will the value of production be decreased by commingling? \_Yes <u>×</u>No (If Yes, attach explanation)

14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. X Yes \_\_\_\_ No

15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S).

16. ATTACHMENTS

\* C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
\* Production curve for each zone for at least one year. (If not available, attach explanation.)
\* For zones with no production history, estimated production rates and supporting data.
\* Data to support allocation method or formula.
\* Notification list of all offset operators.
\* Notification list of working, overriding and royalty interests for uncommon interest cases.

Rates

Notification list of working, overriding and royalty interests for uncommon interest cases. Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

addex SIGNATURE \_ TITLE \_ Regulatory Agent DATE TYPE OR PRINT NAME Kay Maddox TELEPHONE NO. (915) 686-5798

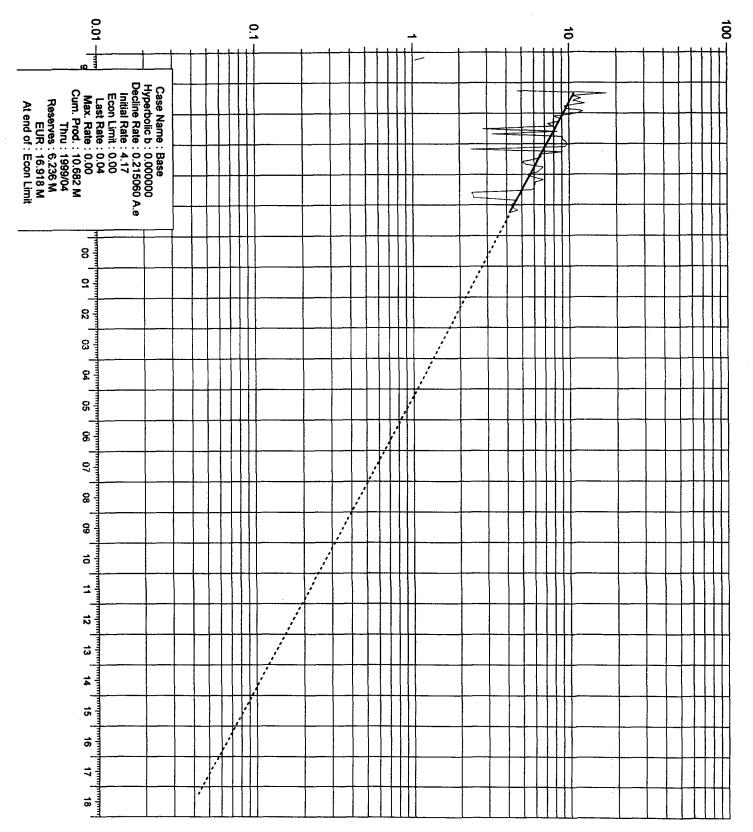
# WARREN UNIT # 8 - BLINEBRY/TUBB DHC'd, YEARLY PROCUCTION FORECAST

(to be used in subtraction method calculations)

YEAR	BOPD	MCFPD
1999	4.05	211.7
2000	3.18	173.36
2001	2.5	142
2002	1.96	116.31
2003	1.54	95.26
2004	1.21	78.03
2005	0.95	63.91
2006	0.74	52.35
2007	0.58	42.88
2008	0.46	35.12
2009	0.36	28.77
2010	0.28	23.56
2011	0.22	19.3
2012	0.17	15.81
2013	0.14	12.95
2014	0.11	10.61
2015	0.08	8.69
2016	0.07	7.11
2017	0.05	5.83
2018	0.04	4.77
2019	0.02	3.91
2020	0.01	3.2
2021	0	2.5
2022	0	1.8
2023	0	1.1 .
2024	0	0.4
2025	0	0

Oil Rate (CD)

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WARREN UNIT 8:BT

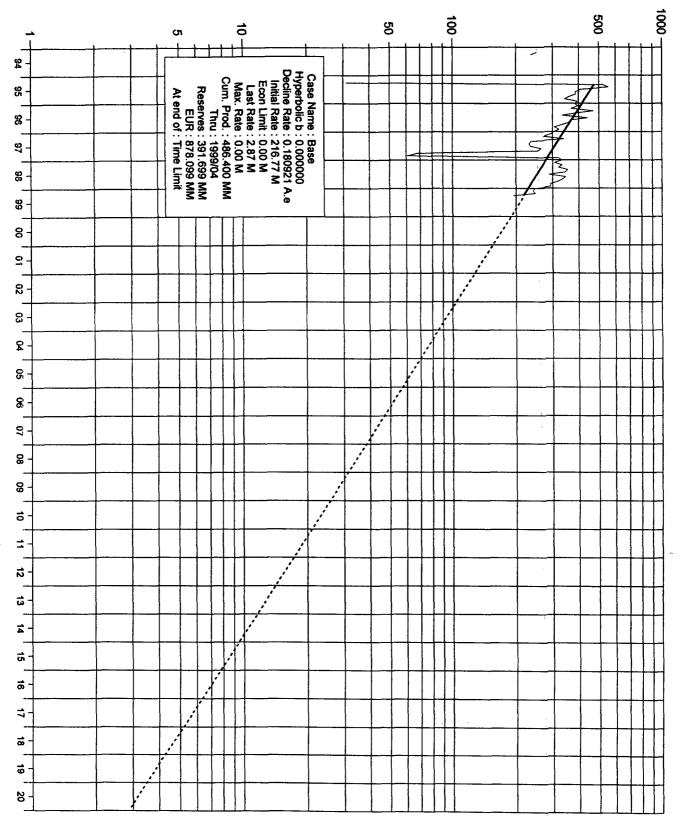
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Gas Rate (CD) ( M )

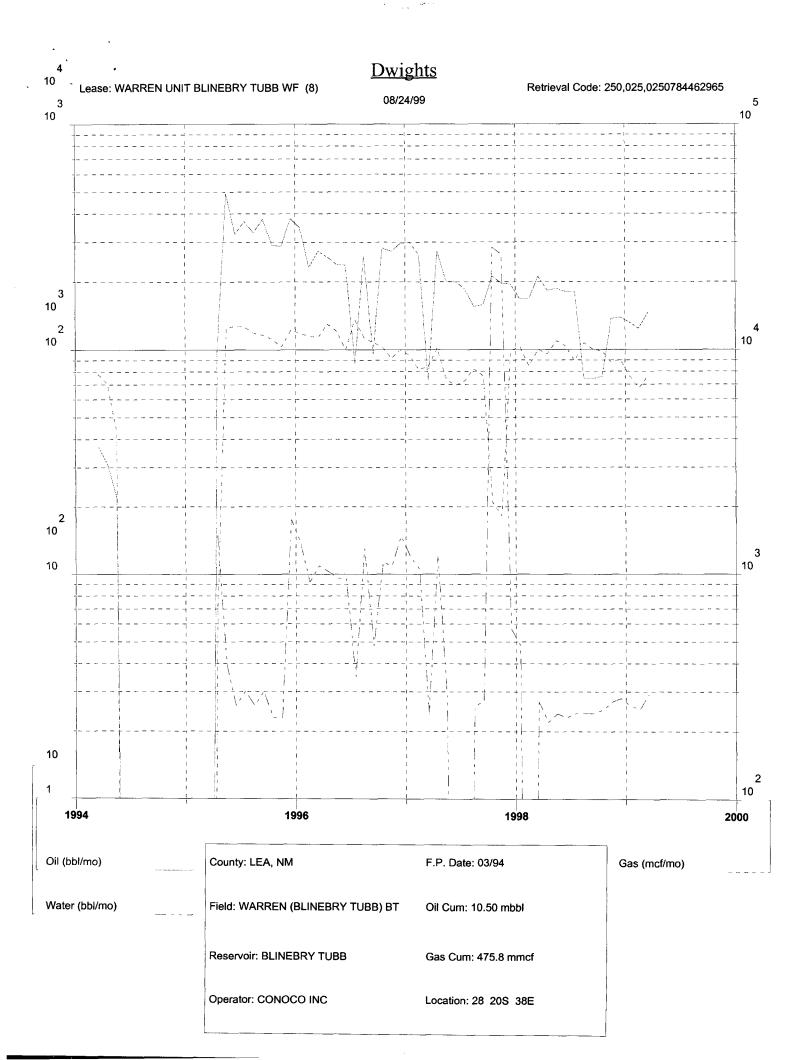
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WARREN UNIT 8:BT



## 7/22/99

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Spot				5	E		8	ottom Lon	gitude	0		
Aeridian Coo	le				Mexic		В	tm NS Dis	stance			
leridian				NEW	MEXIC	:0	B	tm EW Di	stance			
Elevations									-			
(B					48.0 ft		C	as Fing				
Srd					38.0 ft		T	ub Head				
(B-Grd				1	0.0 ft							
<b>Bore Hole</b>	Data									1		
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		2850.0								13.250		
		6921.0								8.500		
		9072.0								6.250		
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01010 1	F000 -	F 101 C			/ft)			10		00 5474 04		
6/3/94		- 5481.0			2.0					63, 5471-81		
5/26/94		- 5620.0			2.0	@:	0498-55(	04, 5512-7	4, & 560	0-20		
8/19/57 8/19/57		- 5825.0			1.0		107E ED.	10 5050 /		5 6100 6160 6010		
8/19/57		<u>- 6210.0</u> - 6248.0			4.0 1.8	100:	2012-29	5-5910, 5950-6005, 6055-6120, 6160-6210				
8/13/57						-	360 644	0 6400 8 6525 6500				
					60-6490 & 6525-6590 64-68, 6774-79, 6784-92, & 6796-6804							
1/25/50		- 6835.0			1.0			& 6827-3		, w. 07 30-0004		
	ns & Treatn			L				a 0021-0	<u>.</u>			
- annalauU		ienia	Zone			Int	· · · · · · · · · · · · · · · · · · ·	Fluid		Commente		
Date Type					5240 4		50.0 0		Eet ini	Comments		
	4/20/95 Cement Squeeze Glorieta 5240.0 - 5650.0			Class "C" Est inj rate @ 2 bpm @ 600#. Mix & pmp 150 sx w/FLA Class C w/FLA & 150 sx Class C. Final sqz pres 3,000#. Reset pkr @ 4957, repressured sqz to 3,000#								
	Cement Squ	eeze Gi			6/7/94 Acid Squeeze Upper 5398.0 - 5481.0				3,000#	Reset pkr @ 4957, repressured sqz to		

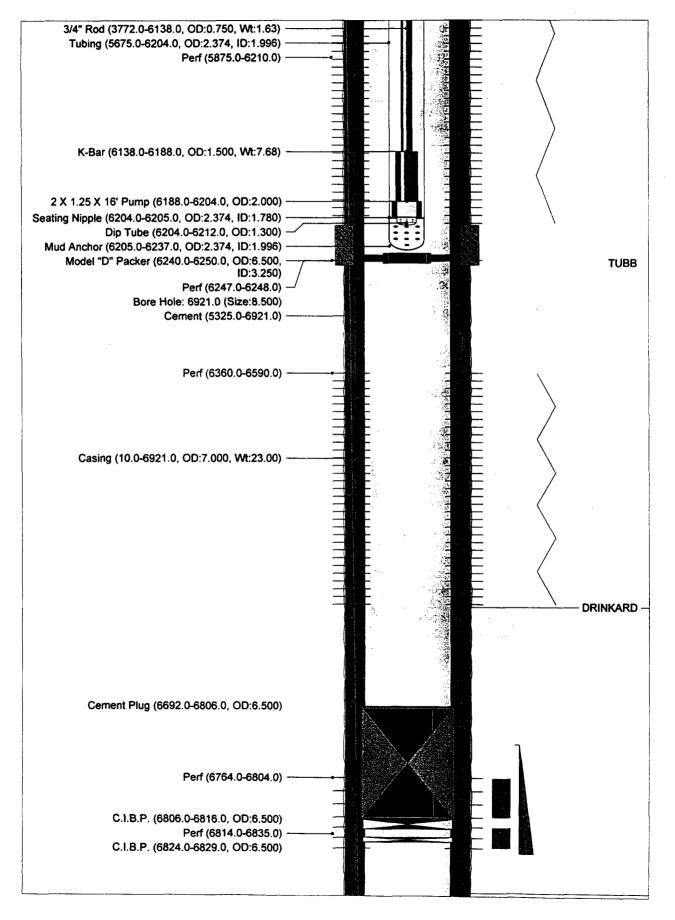
Date	ns & Treatment Type	Zone		Int	Flu	d		Comments	
	Acid Squeeze	Upper	5308	3.0 - 5481.0	15%		cdz w/3 800	) Gal 15% NEFE HCL & 80 BS @ 3 -	
	-	Glorieta			NEFE-	HCL 4	bpm. AIP=	3,200#, poor BA, ISIP=2,300#	
6/3/94	Acid Squeeze	Glorieta	5454	1.0 - 5481.0	15% NEFE-	HCL w	45 BS. BC IP=Vac.	0 Gal 15% NEFE HCL @ 3 - 4 bpm 0P=0#, ATP=400#, Max press=490#,	
5/27/94	Acid Squeeze			3.0 - 5620.0	15% NEFE-	HCL 2-	5 bpm. BC	0 Gai 15% NEFE HCL & 220 BS @ 0P=3,000#, ATP=3,200#, Max #.  Poor BA, ISIP=2,460#	
8/21/57	Cement Squeeze	Production Casing	n <u>5725</u>	5.0 - 5850.0	Cemen	cl	eaned out t	mt thru 12 holes. Drilled out cement 8 to PB @ 6692	
8/20/57	Fracture			5.0 - 6210.0	oil			000 G acid, & 18,000 Gal frac oil.	
	Cement Squeeze	Casing		2.0 - 6252.0	Cemer	cl	eaned hole		
	Fracture	Tubb		).0 - 6590.0	oil			000 G acid, & 12,900 Gal frac oil.	
	Acid Squeeze	Drinkard		1.0 - 6804.0	Acid		cdz w/1,000		
	Acid Squeeze	Drinkard	6814	1.0 - 6835.0	Acid	A	caz w/1,000	) Gals acid.	
	ns & Workover								
Date	Reason for Workover	Reason for Failure		Immary					
12/21/94	Shut In Glorieta Zone 3	PlugBack	to	5600'. Set	RBP @ 5	500'. Te	est RBP to	pmp. POH w/prod tbg. GIH w/scraper 1000#. GIH w/MA, SN, prod tbg. I w/production equipment RTP.	
3/20/95	Acid Stimulate Well	Acidize	Ac	id Stimulate	Well - P 000#, res	OOH w/ et pkr @	pmp & tbg. 5346'. Ac	RIH w/pkr & PTT. Set pkr @ 5495, dz Glorieta Zones 1 & 2 w/3,800 G	
4/6/95	Run Sub Pump	Change Pro Assembly	od. Ru ho	In Sub Pum le. Picked	b & 00 BS. KIFF POOH lay down all rods & pmp. Tallied tbg out or p & assembled sub pmp & motor. RIH w/169 jts. 2 3/8" tbg, le & flowline checked out pmp.				
4/19/95 Squeeze Glorieta		Squeeze			ed & released RBP @ 5496. RIH				
4/19/95			w/ 52 cla 86 @ cm sq	pkr tagged 1 109'. Est inj ass C w/1% sx. Reset p 4957. Rep nt @ 5240'. ueeze to 1,	rate 2 bp Cacl2 & kr @ 495 ressured DO cmt 000#. CC	1. Set 8 m @ 60 1/4# CF. 57. Rep squeeze to 5502'. 0 to RBF	0#. Mix & p Final sque ressured so to 3,000#. Continue @ 5690.	eeze pressure 3,000#. Reversed out ueeze to 3,000# out 86 sx. Reset pkr RIH w/6 1/8" blade bit & DC, tagged DO cmt, fell out of cmt @ 5638, tstd RIH w/retrieving head, displaced hole	
	Glorieta	Squeeze	w/ 52 cla 86 @ cm sq	pkr tagged 1 109'. Est inj ass C w/1% sx. Reset p 4957. Rep nt @ 5240'. ueeze to 1,	rate 2 bp Cacl2 & kr @ 495 ressured DO cmt 000#. CC	1. Set 8 m @ 60 1/4# CF. 57. Rep squeeze to 5502'. 0 to RBF	0#. Mix & p Final sque ressured so to 3,000#. Continue @ 5690.	ompd 150 sxs class C w/FLA & 150 s: eeze pressure 3,000#. Reversed out queeze to 3,000# out 86 sx. Reset pkr . RIH w/6 1/8" blade bit & DC, tagged DO cmt, fell out of cmt @ 5638, tstd	
Tubing Str	Glorieta ing - Primary 1 Top	Squeeze ubing Len	w/ 52 cla 86 @ cm sq	pkr tagged 09'. Est inj ass C w/1% sx. Reset p 4957. Rep nt @ 5240'. ueeze to 1, 9# brine. R	rate 2 bp Cacl2 & kr @ 495 ressured DO cmt 000#. CC	1. Set 8 m @ 60 1/4# CF. 57. Rep squeeze to 5502'. 0 to RBF	0#. Mix & p Final sque ressured so to 3,000#. Continue @ 5690.	ompd 150 sxs class C w/FLA & 150 s eeze pressure 3,000#. Reversed out queeze to 3,000# out 86 sx. Reset pkr RIH w/6 1/8" blade bit & DC, tagged DO cmt, fell out of cmt @ 5638, tstd RIH w/retrieving head, displaced hole	
Tubing Stri Item (in)	Glorieta ing - Primary 1 Top (ftKB)	Squeeze	w/ 52 cla 86 @ cn sq w/ Jnts	pkr tagged t 09'. Est inj ass C w/1% sx. Reset p 4957. Rep nt @ 5240'. ueeze to 1, 9# brine. R ID (in)	rate 2 bp Cacl2 & kr @ 495 ressured DO cmt DO0#. CC eleased f	1. Set 8 m @ 60 1/4# CF. 57. Rep squeeze to 5502'. 0 to RBF RBP & P Grd	0#. Mix & r Final squaressured sc to 3,000#. Continue @ 5690. OOH. RIH	ompd 150 sxs class C w/FLA & 150 s eeze pressure 3,000#. Reversed out queeze to 3,000# out 86 sx. Reset pkr RIH w/6 1/8" blade bit & DC, tagged DO cmt, fell out of cmt @ 5638, tstd RIH w/retrieving head, displaced hole w/prod equipment. RTP	
Tubing Stri Item (in) 2.374 in Tubi 6.500 in Tubi	Glorieta ing - Primary 1 Top (ftKB) ing 8.0	Squeeze ubing Len	w/ 52 cla 86 @ cn sq w/	pkr tagged 09'. Est inj ass C w/1% sx. Reset p 4957. Rep nt @ 5240'. ueeze to 1, 9# brine. R	rate 2 bp Caci2 & kr @ 495 ressured DO cmt DO cmt eleased f	1. Set 8 m @ 60 1/4# CF. 57. Rep squeeze to 5502'. D to RBF RBP & P	0#. Mix & r Final squaressured so to 3,000#. Continue @ 5690. POOH. RIH	ompd 150 sxs class C w/FLA & 150 s eeze pressure 3,000#. Reversed out queeze to 3,000# out 86 sx. Reset pkr RIH w/6 1/8" blade bit & DC, tagged DO cmt, fell out of cmt @ 5638, tstd RIH w/retrieving head, displaced hole w/prod equipment. RTP	
Tubing Stri Item (in) 2.374 in Tubi 6.500 in Tubi Anchor	Glorieta ing - Primary 1 Top (ftKB) ing 8.0 ing 5670.0	Squeeze ubing Len (ft) 5662.0 5.0	w/ 52 cla 86 @ cn sq w/ Jnts 197	pkr tagged t 09'. Est inj ass C w/1% sx. Reset p 4957. Rep t @ 5240'. ueeze to 1, 9# brine. R ID (in) 1.996 2.500	rate 2 bp Cacl2 & ikr @ 495 ressured DO cmt 000#. CC eleased f Wt 4.70 4.70	1. Set 8 m @ 60 1/4# CF. 57. Rep squeeze to 5502'. 0 to RBF RBP & P Grd	0#. Mix & r Final squaressured sc to 3,000#. 00 5690. 00 H. RIH Thd 8rd 8rd	ompd 150 sxs class C w/FLA & 150 s eeze pressure 3,000#. Reversed out queeze to 3,000# out 86 sx. Reset pkr RIH w/6 1/8" blade bit & DC, tagged DO cmt, fell out of cmt @ 5638, tstd RIH w/retrieving head, displaced hole w/prod equipment. RTP	
Tubing Stri Item (in) 2.374 in Tubi 6.500 in Tubi Anchor 2.374 in Tubi 2.374 in Sea	Glorieta ing - Primary 1 Top (ftKB) ing 5670.0 ing 5675.0	Squeeze	w/ 52 cla 86 @ cn sq w/ Jnts 197	pkr tagged t 09'. Est inj ass C w/1% sx. Reset p 4957. Rep nt @ 5240'. ueeze to 1, 9# brine. R ID (in) 1.996	rate 2 bp Cacl2 & kr @ 495 ressured DO cmt DO cmt 000#. CC eleased f Wt 4.70	1. Set 8 m @ 60 1/4# CF. 57. Rep squeeze to 5502'. 0 to RBF RBP & P Grd	0#. Mix & j Final squaressured sc to 3,000# OCH. RIH OOH. RIH	ompd 150 sxs class C w/FLA & 150 s eeze pressure 3,000#. Reversed out queeze to 3,000# out 86 sx. Reset pkr RIH w/6 1/8" blade bit & DC, tagged DO cmt, fell out of cmt @ 5638, tstd RIH w/retrieving head, displaced hole w/prod equipment. RTP	
Tubing Stri Item (in) 2.374 in Tubi 6.500 in Tubi 2.374 in Tubi 2.374 in Saa Nipple 2.374 in Mud Anchor	Glorieta ing - Primary 1 Top (ftKB) ing 5670.0 ing 5675.0 ting 6204.0 f 6205.0	Squeeze 24 24 24 25 25 29.0 529.0 1.0 32.0	w/ 52 cla 86 @ cr s w/ Jnts 197 1 1 1 1	pkr tagged t 09'. Est inj ass C w/1% sx. Reset p 4957. Rep nt @ 5240'. ueeze to 1, 9# brine. R ID (in) 1.996 2.500 1.996 1.780 1.996	rate 2 bp Cacl2 & ikr @ 495 ressured DO cmt 000#. CC eleased f Wt 4.70 4.70 4.70 4.70 4.70	1. Set 8 m @ 60 1/4# CF. 57. Rep squeeze to 5502'. 0 to RBF RBP & P Grd	0#. Mix & j Final squaressured sc e to 3,000#. Continue @ 5690. OOH. RIH Thd 8rd 8rd 8rd 8rd 8rd	ompd 150 sxs class C w/FLA & 150 sx eeze pressure 3,000#. Reversed out queeze to 3,000# out 86 sx. Reset pkr . RIH w/6 1/8" blade bit & DC, tagged DO cmt, fell out of cmt @ 5638, tstd RIH w/retrieving head, displaced hole w/prod equipment. RTP	
Tubing Stri Item (in) 2.374 in Tubi 6.500 in Tubi 2.374 in Tubi 2.374 in Sea Nipple 2.374 in Mud Anchor 6.500 in Mod "D" Packer	Glorieta ing - Primary 1 Top (ftKB) ing 5675.0 ting 5675.0 ting 6204.0 f 6205.0 tel 6240.0	Squeeze Ubing Len (ft) 5662.0 5.0 529.0 1.0 32.0 10.0		pkr tagged t 09'. Est inj ass C w/1% sx. Reset t 4957. Rep nt @ 5240'. ueeze to 1, 9# brine. R ID (in) 1.996 2.500 1.996 1.780	rate 2 bp Cacl2 & kr @ 495 ressured DO cmt DO0#. CC eleased f Wt 4.70 4.70 4.70 4.70	1. Set 8 m @ 60 1/4# CF. 57. Rep squeeze to 5502'. 0 to RBF RBP & P Grd	0#. Mix & r Final squaressured sc e to 3,000#. Continue @ 5690. OOH. RIH Thd 8rd 8rd 8rd 8rd 8rd	ompd 150 sxs class C w/FLA & 150 sx eeze pressure 3,000#. Reversed out queeze to 3,000# out 86 sx. Reset pkr . RIH w/6 1/8" blade bit & DC, tagged DO cmt, fell out of cmt @ 5638, tstd RIH w/retrieving head, displaced hole w/prod equipment. RTP	
Tubing Stri Item (in) 2.374 in Tubi 6.500 in Tubi 2.374 in Tubi 2.374 in Sea Nipple 2.374 in Mud Anchor 6.500 in Mod "D" Packer Rod String	Giorieta ing - Primary 1 Top (ftKB) ing 5675.0 ing 5675.0 ing 6204.0 1 6205.0 1 6240.0 1 6240.0 1 - 3/4" Rod Str	Squeeze Ubing Len (ft) 5662.0 5.0 529.0 1.0 32.0 10.0 ing	w/ 52 cla 86 @ cn sq w/ Jnts 197 1 1 1 1	pkr tagged t 09'. Est inj ass C w/1% sx. Reset p 4957. Rep nt @ 5240'. ueeze to 1, 9# brine. R ID (in) 1.996 2.500 1.996 1.780 1.996 3.250	rate 2 bp Cacl2 & ikr @ 495 ressured D0 cmt 0 000#. CC eleased f Wt 4.70 4.70 4.70 4.70 4.70	1. Set 8 m @ 60 1/4# CF. 57. Rep squeeze to 5502'. 0 to RBF RBP & P Grd J-55	0#. Mix & j Final squaressured sc e to 3,000#. Continue @ 5690. OOH. RIH Thd Brd 8rd 8rd 8rd 8rd 8rd 8rd	bmpd 150 sxs class C w/FLA & 150 sx         seeze pressure 3,000#. Reversed out         queeze to 3,000# out 86 sx. Reset pkr         . RIH w/6 1/8" blade bit & DC, tagged         DO cmt, fell out of cmt @ 5638, tstd         RIH w/retrieving head, displaced hole         w/prod equipment. RTP         Comments	
Tubing Stri Item (in) 2.374 in Tubi 6.500 in Tubi 2.374 in Tubi 2.374 in Sea Nipple 2.374 in Mud Anchor 6.500 in Mod "D" Packer Rod String Size	Glorieta ing - Primary 1 Top (ftKB) ing 5675.0 ting 5675.0 ting 6204.0 f 6205.0 tel 6240.0	Squeeze Ubing Len (ft) 5662.0 5.0 529.0 1.0 32.0 10.0 ing Top	w/ 52 cla 86 @ cn sq w/ Jnts 197 1 1 1 1	pkr tagged t 09'. Est inj ass C w/1% sx. Reset p 4957. Rep nt @ 5240'. ueeze to 1, 9# brine. R ID (in) 1.996 2.500 1.996 1.780 1.996 3.250 Len	rate 2 bp Cacl2 & ikr @ 495 ressured D0 cmt 0 000#. CC eleased f Wt 4.70 4.70 4.70 4.70 4.70	1. Set 8 m @ 60 1/4# CF. 57. Rep squeeze to 5502'. 0 to RBF RBP & P Grd	0#. Mix & j Final squaressured sc e to 3,000#. Continue @ 5690. OOH. RIH Thd 8rd 8rd 8rd 8rd 8rd	bmpd 150 sxs class C w/FLA & 150 sx         seeze pressure 3,000#. Reversed out         queeze to 3,000# out 86 sx. Reset pkr         . RIH w/6 1/8" blade bit & DC, tagged         DO cmt, fell out of cmt @ 5638, tstd         RIH w/retrieving head, displaced hole         w/prod equipment. RTP         Comments	
Tubing Stri item (in) 2.374 in Tubi 3.500 in Tubi 2.374 in Seat Nipple 2.374 in Mud Anchor 6.500 in Mod 'D" Packer Rod String Size (in)	Giorieta ing - Primary 1 Top (ftKB) ing 5675.0 ing 5675.0 ing 6204.0 1 6205.0 1 6240.0 1 6240.0 1 - 3/4" Rod Str	Squeeze ubing Len (ft) 5662.0 5.0 529.0 1.0 32.0 10.0 ing Top (ftKB)	w/ 52 cla 86 @ cn sq w/ Jnts 197 1 1 1 1	pkr tagged t 09'. Est inj ass C w/1% sx. Reset p 4957. Rep t @ 5240'. ueeze to 1, 9# brine. R 1D (in) 1.996 2.500 1.996 1.780 1.996 3.250 Len (ft)	rate 2 bp Cacl2 & ikr @ 495 ressured D0 cmt 0 000#. CC eleased f Wt 4.70 4.70 4.70 4.70 4.70	1. Set 8 m @ 60 1/4# CF. 57. Rep squeeze to 5502'. 0 to RBF RBP & P Grd J-55	0#. Mix & j Final squaressured sc e to 3,000#. Continue @ 5690. OOH. RIH Thd Brd 8rd 8rd 8rd 8rd 8rd 8rd	bmpd 150 sxs class C w/FLA & 150 sx         seeze pressure 3,000#. Reversed out         queeze to 3,000# out 86 sx. Reset pkr         . RIH w/6 1/8" blade bit & DC, tagged         DO cmt, fell out of cmt @ 5638, tstd         RIH w/retrieving head, displaced hole         w/prod equipment. RTP         Comments	
Tubing Stri item (in) 2.374 in Tubi 6.500 in Tubi 2.374 in Seat Nipple 2.374 in Mud Anchor 6.500 in Mod "D" Packer Rod String Size (in) 1.5	Glorieta ing - Primary 1 Top (ftKB) ing 5675.0 ing 5675.0 ing 5675.0 ing 6204.0 1 6205.0 1 6240.0 1 777 1 7777 1 777 1 7777 1 77777 1 7777 1 77777 1 7777 1 77777 1 7777 1 7777 1 777	Squeeze Ubing Len (ft) 5662.0 5.0 529.0 1.0 32.0 10.0 ing Top		pkr tagged t 09'. Est inj ass C w/1% sx. Reset p 4957. Rep nt @ 5240'. ueeze to 1, 9# brine. R ID (in) 1.996 2.500 1.996 1.780 1.996 3.250 Len	rate 2 bp Cacl2 & ikr @ 495 ressured DO cmt 000#. CC eleased f Wt 4.70 4.70 4.70 4.70 4.70	1. Set 8 m @ 60 1/4# CF. 57. Rep squeeze to 5502'. D to RBF RBP & P Grd J-55	0#. Mix & j Final squaressured sc to 3,000#. 0 2690. 0 5690. 0 7hd 8rd 8rd 8rd 8rd 8rd 8rd 8rd 8rd 7 0 150+	bompd 150 sxs class C w/FLA & 150 st eeze pressure 3,000#. Reversed out jueeze to 3,000# out 86 sx. Reset pkr . RIH w/6 1/8" blade bit & DC, tagged DO cmt, fell out of cmt @ 5638, tstd RIH w/retrieving head, displaced hole w/prod equipment. RTP Comments	
Tubing Stri Item (in) 2.374 in Tubi 6.500 in Tubi 2.374 in Tubi 2.374 in Seat Nipple 2.374 in Mud Anchor 6.500 in Mod "D" Packer Rod String Size (in) 1.5 0.7	Glorieta ing - Primary 1 Top (ftKB) ing 5670.0 ing 5675.0 ting 6204.0 1 6205.0 1 6205.0 1 6220.0 1 777 1 7777 1 7777 1 777 1 7777 1 7777 1	Squeeze ubing Len (ft) 5662.0 5.0 529.0 1.0 32.0 10.0 ing Top (ftKB) 0.0 22.0		pkr tagged t 109'. Est inj 1355 C w/1% 14957. Repet 14 @ 5240'. 100 (in) 1.996 2.500 1.996 1.780 1.996 3.250 Len (ft) 22.0 3750.0	rate 2 bp Cacl2 & ikr @ 495 ressured DO cmt % 000#. CC eleased f Wt 4.70 4.70 4.70 4.70 4.70 4.70	1. Set 8 m @ 60 1/4# CF. 57. Rep squeeze to 5502'. J to RBP & P Grd J-55 No. 1 50	0#. Mix & j Final squaressured sc e to 3,000#. Continue @ 5690. OOH. RIH Thd 8rd 8rd 8rd 8rd 8rd 8rd 8rd 7 De 150+ rods	bompd 150 sxs class C w/FLA & 150 st eeze pressure 3,000#. Reversed out jueeze to 3,000# out 86 sx. Reset pkr . RIH w/6 1/8" blade bit & DC, tagged DO cmt, fell out of cmt @ 5638, tstd RIH w/retrieving head, displaced hole w/prod equipment. RTP Comments	
Tubing Stri Item (in) 2.374 in Tubi 6.500 in Tubi 2.374 in Subi 2.374 in Subi 2.374 in Mud Anchor 6.500 in Mod "D" Packer <b>Rod String</b> Size (in) 1.5 0.7	Glorieta ing - Primary 1 Top (ftKB) ing 5675.0 ing 5675.0 ing 5675.0 ing 6204.0 1 6205.0 1 6240.0 1 777 1 7777 1 777 1 7777 1 77777 1 7777 1 77777 1 7777 1 77777 1 7777 1 7777 1 777	Squeeze ubing Len (ft) 5662.0 5.0 529.0 1.0 32.0 10.0 ing (ftKB) 0.0	w/ 52 cla 86 @ cr sr w/ Jnts 197 1 1 1 1 1 1 1 1	pkr tagged t 09'. Est inj ass C w/1% sx. Reset p 4957. Rep t @ 5240'. ueeze to 1, 9# brine. R ID (in) 1.996 2.500 1.996 1.780 1.996 3.250 Len (ft) 22.0	rate 2 bp Cacl2 & ikr @ 495 ressured DO cmt % 000#. CC eleased f Wt 4.70 4.70 4.70 4.70 4.70 4.70	1. Set 8 m @ 60 1/4# CF. 57. Rep squeeze to 5502'. 0 to RBF RBP & P Grd J-55	0#. Mix & j Final squaressured sc to 3,000#. 0 2690. 0 5690. 0 7hd 8rd 8rd 8rd 8rd 8rd 8rd 8rd 8rd 7 0 150+	bompd 150 sxs class C w/FLA & 150 st eeze pressure 3,000#. Reversed out jueeze to 3,000# out 86 sx. Reset pkr . RIH w/6 1/8" blade bit & DC, tagged DO cmt, fell out of cmt @ 5638, tstd RIH w/retrieving head, displaced hole w/prod equipment. RTP Comments	
Tubing Stri Item (in) 2.374 in Tubi 6.500 in Tubi 2.374 in Tubi 2.374 in Subi 2.374 in Mud Anchor 6.500 in Mod "D" Packer Rod String Size (in) 1.5 0.7 0.7 1.5	Glorieta ing - Primary 1 Top (ftKB) ing 5675.0 ing 5675.0 ing 5675.0 1 6205.0 1 6205.0 1 6225.0 1 6240.0 1 7792 1	Squeeze           Ubing           Len           (ft)           5662.0           5.0           529.0           10.0           32.0           10.0           32.0           200           32.0           10.0           32.0           10.0           32.0           10.0           32.0           10.0           32.0           10.0           32.0           10.0           32.0           10.0           32.0           10.0           32.0           10.0           32.0           10.0           32.0           10.0           32.0           10.0           32.0           10.0           32.0           32.0           33772.0           6138.0	w/           52           cla           86           @           cr           y           1           1           1           1           1           1           1           0           0	pkr tagged t 09'. Est inj ass C w/1% sx. Reset p 4957. Rep th @ 5240'. ueeze to 1, 9# brine. R 1D (in) 1.996 2.500 1.996 1.780 1.996 3.250 Len (ft) 22.0 3750.0 2366.0	rate 2 bp Cacl2 & ikr @ 495 ressured DO cmt % 000#. CC eleased f Wt 4.70 4.70 4.70 4.70 4.70 4.70	1. Set 8 m @ 60 1/4# CF. 57. Rep squeeze to 5502'F 30 to RBP & P Grd J-55 0 0 1-55 0 150 95	0#. Mix & j Final squaressured sc e to 3,000#. Continue @ 5690. OOH. RIH Thd 8rd 8rd 8rd 8rd 8rd 8rd 8rd 7 De 150+ rods	bompd 150 sxs class C w/FLA & 150 s. eeze pressure 3,000#. Reversed out jueeze to 3,000# out 86 sx. Reset pkr. . RIH w/6 1/8" blade bit & DC, tagged DO cmt, fell out of cmt @ 5638, tstd RIH w/retrieving head, displaced hole w/prod equipment. RTP Comments Comments - rods have Patco scrapers on class C	
Tubing Stri Item (in) 2.374 in Tubi 6.500 in Tubi 2.374 in Tubi 2.374 in Sea Nipple 2.374 in Mud Anchor 6.500 in Mod "D" Packer Rod String Size (in) 1.5 0.7 1.5 2.0 1.3	Glorieta ing - Primary 1 Top (ftKB) ing 8.0 ing 5675.0 ing 5675.0 ing 6204.0 1 6205.0 1 6205.0 1 6205.0 1 6205.0 1 6240.0 1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Squeeze           Ubing           Len           (ft)           5662.0           5.0           529.0           10.0           32.0           10.0           32.0           200           32.0           10.0           32.0           10.0           32.0           10.0           32.0           10.0           32.0           10.0           32.0           10.0           32.0           10.0           32.0           10.0           32.0           10.0           32.0           10.0           32.0           10.0           32.0           10.0           32.0           10.0           32.0           32.0           33772.0           6138.0	w/ 52 cla 86 @ crr sq w/ Jnts 197 1 1 1 1 1 1 0 0 0	pkr tagged t 09'. Est inj ass C w/1% sx. Reset p 4957. Rep th @ 5240'. ueeze to 1, 9# brine. R 1D (in) 1.996 2.500 1.996 1.780 1.996 3.250 Len (ft) 22.0 3750.0 2366.0 50.0	rate 2 bp Cacl2 & ikr @ 495 ressured DO cmt % 000#. CC eleased f Wt 4.70 4.70 4.70 4.70 4.70 4.70	1. Set 8 m @ 60 1/4# CF. 57. Rep squeeze to 5502'. J to RBP & P Grd J-55 0 0 0 155 0 95 2	0#. Mix & j Final squaressured sc e to 3,000#. Continue @ 5690. OOH. RIH Thd 8rd 8rd 8rd 8rd 8rd 8rd 8rd 7 De 150+ rods	bompd 150 sxs class C w/FLA & 150 st eeze pressure 3,000#. Reversed out jueeze to 3,000# out 86 sx. Reset pkr . RIH w/6 1/8" blade bit & DC, tagged DO cmt, fell out of cmt @ 5638, tstd RIH w/retrieving head, displaced hole w/prod equipment. RTP Comments	
Tubing Stri Item (in) 2.374 in Tubi 6.500 in Tubi 2.374 in Tubi 2.374 in Seat Nipple 2.374 in Mud Anchor 6.500 in Mod "D" Packer Rod String Size (in) 1.5 0.7 1.5 2.0	Glorieta ing - Primary 1 Top (ftKB) ing 8.0 ing 5675.0 ting 6204.0 1 6205.0 1 6205.0 1 6240.0 1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Squeeze	w/ 52 cla 86 @ crr sq w/ Jnts 197 1 1 1 1 1 1 1 0 0 0 0	pkr tagged t 09'. Est inj ass C w/1% sx. Reset p 4957. Rep t @ 5240'. ueeze to 1, 9# brine. R 1D (in) 1.996 2.500 1.996 1.780 1.996 3.250 Len (ft) 22.0 3750.0 2366.0 50.0 16.0	rate 2 bp Cacl2 & ikr @ 495 ressured DO cmt % 000#. CC eleased f Wt 4.70 4.70 4.70 4.70 4.70 4.70	1. Set 8 m @ 60 1/4# CF. 57. Rep squeeze to 5502', 0 to RBF RBP & P Grd J-55 J-55	0#. Mix & j Final squaressured sc e to 3,000#. Continue @ 5690. OOH. RIH Thd 8rd 8rd 8rd 8rd 8rd 8rd 8rd 7 De 150+ rods	bompd 150 sxs class C w/FLA & 150 sx eeze pressure 3,000#. Reversed out jueeze to 3,000# out 86 sx. Reset pkr . RIH w/6 1/8" blade bit & DC, tagged DO cmt, fell out of cmt @ 5638, tstd RIH w/retrieving head, displaced hole w/prod equipment. RTP Comments	
Tubing Striltem           item           (in)           2.374 in Tubi           6.500 in Tubi           Anchor           2.374 in Tubi           2.374 in Tubi           2.374 in Mud           Anchor           6.500 in Mod           "D" Packer           Rod String           Size           (in)           1.5           2.0           1.3           Cores	Glorieta ing - Primary 1 Top (ftKB) ing 8.0 ing 5670.0 ing 5675.0 ting 6204.0 1 6205.0 1 6205.0 1 62205.0 1 62205.0 1 62205.0 1 62205.0 1 62240.0 1 62240.0 1 62240.0 1 6225.0 1 62240.0 1 62240.0 1 6225.0 1 62240.0 1 6225.0 1 62240.0 1 6225.0 1 62240.0 1 6225.0 1 7596 1	Squeeze	w/ 52 cla 86 @ crr sq w/ Jnts 197 1 1 1 1 1 1 1 0 0 0 0	pkr tagged t 109'. Est inj ass C w/1% sx. Reset p 4957. Rep t @ 5240'. ueeze to 1, 9# brine. R 1D (in) 1.996 2.500 1.996 1.780 1.996 3.250 Len (ft) 22.0 3750.0 2366.0 50.0 16.0 8.0	rate 2 bp Cacl2 & ikr @ 495 ressured DO cmt 0 000#. CC eleased f Wt 4.70 4.70 4.70 4.70 4.70	1. Set 8 m @ 60 1/4# CF, 57. Rep squeeze to 5502'. ) to RBP & P Grd J-55 0 Vo. 1 1 1	0#. Mix & j Final squaressured sc e to 3,000#. Continue @ 5690. OOH. RIH Thd 8rd 8rd 8rd 8rd 8rd 8rd 8rd 7 De 150+ rods	bompd 150 sxs class C w/FLA & 150 sy eeze pressure 3,000#. Reversed out jueeze to 3,000# out 86 sx. Reset pkr . RIH w/6 1/8" blade bit & DC, tagged DO cmt, fell out of cmt @ 5638, tstd RIH w/retrieving head, displaced hole w/prod equipment. RTP Comments	
Tubing Stri Item (in) 2.374 in Tubi 6.500 in Tubi 2.374 in Tubi 2.374 in Seat Nipple 2.374 in Mud Anchor 6.500 in Mod "D" Packer Rod String Size (in) 1.5 0.7 0.7 1.5 2.0 1.3 Cores	Glorieta ing - Primary 1 Top (ftKB) ing 8.0 ing 5670.0 ing 5675.0 ting 6204.0 1 6205.0 1 6205.0 1 62205.0 1 62205.0 1 62205.0 1 62205.0 1 62240.0 1 62240.0 1 62240.0 1 6225.0 1 62240.0 1 62240.0 1 6225.0 1 62240.0 1 6225.0 1 62240.0 1 6225.0 1 62240.0 1 6225.0 1 7596 1	Squeeze	w/ 52 cla 86 @ crr sq w/ Jnts 197 1 1 1 1 1 1 1 0 0 0 0	pkr tagged t 109'. Est inj ass C w/1% sx. Reset p 4957. Rep t @ 5240'. ueeze to 1, 9# brine. R 1D (in) 1.996 2.500 1.996 1.780 1.996 3.250 Len (ft) 22.0 3750.0 2366.0 50.0 16.0 8.0	rate 2 bp Cacl2 & ikr @ 495 ressured DO cmt % 000#. CC eleased f Wt 4.70 4.70 4.70 4.70 4.70 4.70	1. Set 8 m @ 60 1/4# CF, 57. Rep squeeze to 5502'. ) to RBP & P Grd J-55 0 Vo. 1 1 1	0#. Mix & j Final squaressured sc e to 3,000#. Continue @ 5690. OOH. RIH Thd 8rd 8rd 8rd 8rd 8rd 8rd 8rd 7 De 150+ rods	bompd 150 sxs class C w/FLA & 150 s eeze pressure 3,000#. Reversed out jueeze to 3,000# out 86 sx. Reset pkr. RIH w/6 1/8" blade bit & DC, tagged DO cmt, fell out of cmt @ 5638, tstd RIH w/retrieving head, displaced hole w/prod equipment. RTP Comments	

# 7/22/99

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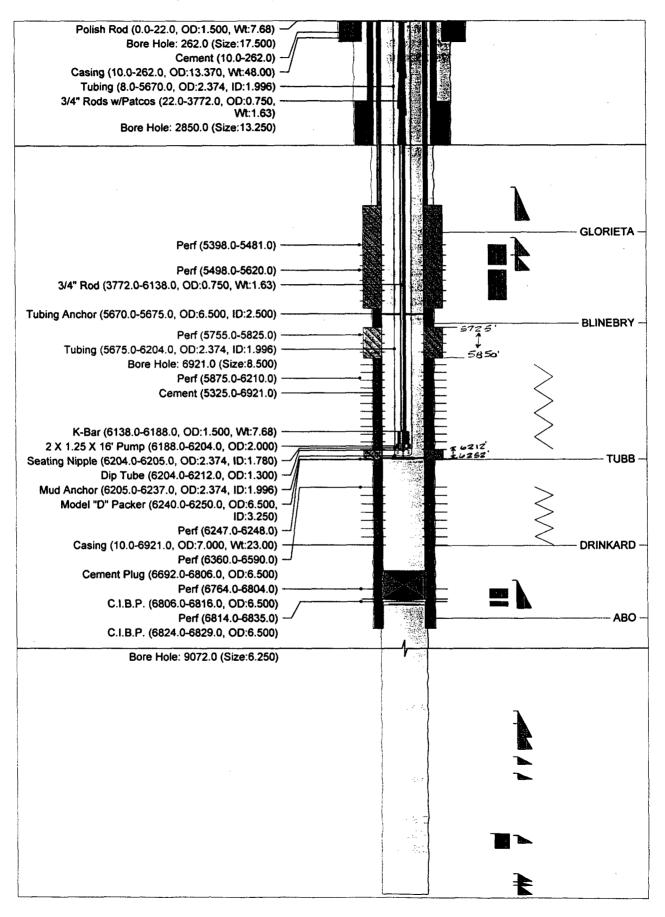
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(ft)	KB)						500				
		035.0 SAN	ANDRES						··- · ···	· · · · · · · · · · · · · · · · · · ·	
		348.0 GLOF									
	5	710.0 BLIN	EBRY								
		250.0 TUBE								<u></u>	
		593.0 DRIN	KARD							· · · ·	
Ana Dua		880.0 ABO						a and the state of the late	Constitution of		
.ogs Run Date	T	Turne	Int		Commony	<u> </u>	· · · · ·				
11/11/49	CALIF	Туре	0.0 - 285	30 1	Company Halliburton			Comm	ents		·····-
2/11/50	GR-C		2600.0 - 90		Schlumberger			<u>_</u>			
3/2/50	GR-N	EU	2600.0 - 69	923.0	Lane Wells						
4/19/94	GR-C		2800.0 - 37	750.0	Wedge Wireline						
	NEU		3650.0 - 57		Schlumberger						
	GR-C		5190.0 - 57		Wedge Wireline						
			Plug Back	8							
Date		It	em		Int	C	omments				
7/18/57	7	Coment Dky	~		(ftKB) 6692.0 - 6806.0			·····			
		Cement Plu	Domance	t Dour	hole Equipment						
Date			- Permanen em		Incle Equipment		omments			/	
Dare		10			(ftKB)						
4/12/50	0	C.I.B.P.		+	6806.0 - 6816.0						
4/10/50		C.I.B.P.		1	6824.0 - 6829.0						
Pumping (											
Date		Note									
6/19/98	8	American 1	14-173-64 @	14 spm	w/6" sheave, in 64"	stroke,	15 hp 1100	) rpm, 284T	frame, 29	02 ratio w/	30"?
		sheave, 3-C	180 belts, ha	s 4 size	"D" weights, last ch	necked b	y Fannie L				
Seneral N								<u> </u>	2.0	······	. "
Date		Note									
A112/50	0	Completed	for I D of 107	ROPD	2 88 BM/DD based	on Q.ho	ur toet of 7			thru 20/64	
4/12/50	0				& 88 BWPD, based 3.3 MCF gas, GOR				vv, tiowing	thru 20/64'	
4/12/5	0								vv, nowing	thru 20/64'	•• 
4/12/5	0								vv, nowing	thru 20/64'	
4/12/5	0								vv, nowing	thru 20/64'	
4/12/5	0								vv, nowing	thru 20/64'	
4/12/5	0								vv, nowing	thru 20/64'	
4/12/5	0								vv, nowing	thru 20/64'	
4/12/5	0								vv, nowing	thru 20/64'	
4/12/5	0								vv, nowing	thru 20/64'	
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4/12/5	0								vv, nowing	thru 20/64'	
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4/12/5	0								vv, nowing	thru 20/64	
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4/12/5	0								vv, nowing	thru 20/64	
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4/12/5	0								v, nowing	thru 20/64	•
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4/12/5	0									thru 20/64	•

7/22/99



#### 7/22/99

### WARREN UNIT #008 (SLB 8/12/98)



District I PO Box 1980, Hobbs. NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV

PO Box 2088, Santa Fe. NM 87504-2088

#### State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Revised February 21, 1994 instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

AF	2 Pool Code 3 Pool N					ame						
30-	025-0784	14		63080				Warren Drinkard				
4 Property (	Code					6 We	ll Number					
003127	7		_	W	arren Unit	Blir	ebry / Tubb				#8	
7 OGRID No.		8 Operator Name 9									evation	
005073	005073 Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705										3538'	
		10 Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	the	North/South line	Feet from the	East/We	est line	County	
J	28	205	38E		1980'		South	1980'	Ea	ast	lea	
			11 Bot	tom Hol	e Locati	on I	If Different Fro	om Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	he	North/South line	Feet from the	East/We	st line	County	
12 Dedicated Acres	s 13 Joir	nt or infli 14 (	Consolidatio	n Code 15 (	Order No.	_			J		Ł	
40												
	VABLE	WILL BE A	SSIGNE	<u>р то тні</u>	S COMPL	ETI	ON UNTIL ALL I	NTERESTS H	AVE BE	EN CON	ISOLIDATED	
							EEN APPROVED					
16		[						17 OPE	RATOR	R CERT	IFICATION	
											contained herein is	
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Form C-102

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DIST	TRIC	TI			
P.O.	Box	1980,	Hobbs,	NM	88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

#### State of New Mexico Ener, , Minerals and Natural Resources Department

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator				· · · ·		Lease				Well No.	
Conoco	Inc.					War	ren Uni	.C		8	
Unit Letter	Sectio	18	Townsh			Range			County		
J		28	TOWER	205		ş —	38E			а	
Actual Footage Loc	ation of					1		NMP			
1980			south			1980		6 6	east	line	
Ground level Elev.	Teet t	rom the	lucing Formati	07	line and	Pool		feet from		Dedicated Acr	tage:
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		-		-				reof (both as to world	ting interest and	royalty).	
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Conoco, Inc. Warren Unit Blinebry/Tubb #8 Section 28, T-20-S, R-38-E, J 1980' FSL & 1980' FEL API # 30-025-07844

• •

RE: Application to Downhole Commingle (C107A) Blinebry & Drinkard

### **Notification of Offset Operators:**

Conoco, Inc is the only offset operator

The following is evidence of notification. of working, overriding + royalty interest currers. See item # 10 on C107A.

US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided.

Do not use for International Mail /Can

DC Trust Marilyn Cone Trustee PO Box 64244 Lubbock, TX 79464-4244

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Certified Fee	
La	L I

#### Z 137 528 818

US Postal Service **Receipt for Certified Mail** No insurance Coverage Provided. Do not use for International Mail (See reverse)

Clifford Cone Royalty Interest Corporation PO Drawer 1629 Lovington, NM 88260-1629

#### Z 137 528 821

US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (See reverse)

Charles H Coll Box 1818 Roswell, NM 88202-1818

Certified Fee	
Special Delivery Fee	
estricted Delivery Fee	
etum Receipt Showing to hom & Date Delivered	
etum Receipt Showing to Whom, ate, & Addressee's Address	
OTAL Postage & Fees	\$
ostmark or Date	

#### Z 137 528 816

#### US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Tom R Cone PO Box 778 Jay, OK 74346-0778

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Certified Fee	
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#### Z 137 528 819

#### US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

LWJ Partnership Douglas L Cone Trustee PO Box 64244 Lubbock, TX 79464-4244

Special Delivery Fee	Certified Fee	
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#### Z 137 528 822

US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (See reverse)

Max W Coll II RR 9 Box 72F Sante Fe, NM 87505-9416

	Certified Fee	
	Special Delivery Fee	
	Restricted Delivery Fee	
April 1995	Return Receipt Showing to Whom & Date Delivered	
April	Return Receipt Showing to Whom, Date, & Addressee's Address	
8UU,	TOTAL Postage & Fees	\$
έ Ε	Postmark or Date	
PS Form 3800		
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### Z 137 528 945

US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (See reverse)

Apache Corp Attn: Jackie Chessher Ste 100 2000 Post Oak BLVD Houston, TX 77056-4497

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1995	Return Receipt Showing to	 

#### Z 137 528 820

US Postal Service **Receipt for Certified Mail** No insurance Coverage Provided. Do not use for International Mail (See reverse)

> Shirley Ann Grainger PO Box 516124 Dallas, TX 75251-6124

Certified Fee		
Special Delivery Fee		

#### Z 137 528 823

US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (See reverse) CEC Trust F/B/O Hugh Corrigan IV Hugh Corrigan III Trustee 3809 Shenandoah St Dallas, TX 75205-1701

1	Certified Fee	
	Special Delivery Fee	
	Restricted Delivery Fee	
April 1995	Return Receipt Showing to Whom & Date Delivered	
April	Return Receipt Showing to Whom, Date, & Addressee's Address	
800	TOTAL Postage & Fees	\$
PS Form 3800,	Postmark or Date	

IS Postal Service **Receipt for Certified Mail** o Insurance Coverage Provided. - International Mail (See reverse)

> Joe Gieb III PO Box 2434 Midland, TX 79702-2434

Z 137 528 827 S Postal Service Receipt for Certified Mail o Insurance Coverage Provided.

o not use for International Mail (See reverse) Tom Cone Trust

Tom Cone Trustee PO Box 778 Jay, OK 74346-0778

## Certified Fee Soncial Delivery Fee

Z 197 528 890

**US Postal Service** Receipt for Certified Mail No Insurance Coverage Provided. On not use for International Mail (See reverse)

> Elliott-Hall Co PO Box 1231 Ogden, UT 84402-1231

Certified Fee

Z 137 528 833

S Postal Service Receipt for Certified Mail

lo Insurance Coverage Provided. to insurance contrage in Mail (See reverse)

> Kyle L Stallings PO Box 10217 Midland, TX 79702-7217

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#### Z 137 528 825

**US Postal Service Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (See reverse) **CEC Trust** F/B/O James Patrick Corrigan Jr J Pat Corrigan Trustee PO Box 690068 Vero Beach, FL 32969-0068

# Certified Fee

#### 7 137 528 828

US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (See reverse)

> Paul Slavton PO Box 2035 Roswell, NM 88202-2035

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#### Z 137 528 831

**US Postal Service** Receipt for Certified Mail No insurance Coverage Provided. Do not use for International Mail (See reverse)

Cathy Cone McCown PO Box 658 Dripping Springs, TX 78620-0658

Certified Fee

Z 137 528 834

**US Postal Service Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (See reverse)

James N Coll Box 1818 Roswell, NM 88202-1818

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#### Z 137 528 826

**US Postal Service Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (See reverse)

> Jon F Coll Box 1818 Roswell, NM 88202-1818

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## Z 137 528 829

**US Postal Service Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (See reverse)

Auvenshine Children Testamentary Trust PO Box 507 Dripping Spring, TX 78620-0507

# Z 137 528 832

Certified Fee

US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (See reverse)

> Taryn Nini Morris 2323 Oldham Ln Abilene, TX 79602-6109

Certified Fee

Z 137 528 835

#### **US Postal Service Receipt for Certified Mail**

No Insurance Coverage Provided. Do not use for International Mail (See reverse) CEC Trust F/B/O Eleanor Christie Corrigan J Pat Corrigan Trustee PO Box 56393 Jacksonville, FL 32241-6393

	Certified Fee	
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	Return Receipt Showing to Whom & Date Delivered	

#### JS Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (See reverse)

BHCH Mineral Joint Venture 5111 Broadway San Antonio, TX 78209-5709

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#### Z 137 528 839

#### 3 Postal Service 3 Postal Ser

not use for International Mail (See reverse)

Kenneth Cone Trust Kenneth Cone Trustee PO Box 11310 Midland, TX 79702-8310

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### Z 137 528 842

Postal Service **3ceipt for Certified Mail** Insurance Coverage Provided. Not use for International Utility Val Lester Brace & Myrtle Germany Brace Joel B Coolidge Trustee C/O Mrs. Ann M Clark 5654 Ella Lee Lane Houston, TX 77056-4023

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#### Postal Service **Ceipt for Certified Mail** Insurance Coverage Provided. not use for International Mail (See reverse)

urlington Resources Oil & Gas Company PO Box 840656 Dallas, TX 75284-0656

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#### Z 137 528 837

US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (See reverse) Service

Shriners Hospitals for Children PO Box 31169 Tampa, FL 33631-3169

# Z 137 528 841

US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (See reverse) Nevada Childrens FDN INC C/O Norwest BK New Mexico Trustee PO Box 659556 San Antonio, TX 78265- 9566

# Certified Fee

Z 137 528 843

US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (See reverse)

> Harold G Hubbard #134 10034 Regal Park Ln Dallas, TX 75230-5537

# Certified Fee

## Z 137 528 846

US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (See reverse)

> Rembert A Lechner 10350 County Rd #305 Terrell, TX 75160-6514

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#### Z 137 528 838

#### US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (See reverse)

Elliott Industries PO Box 1355 Roswell, NM 88202-2035

### Z 137 528 840

#### US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (See reverse)

#### Kenneth G Cone PO Box 11310 Midland, TX 79702-8310

Certified Fee	 	
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## Z 137 528 844

US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. De out use for International Mail (See reverse) CEC Trust F/B/O Patrick Edward Corrigan Hugh Corrigan III TRS PO Box 50280 Midland, TX 79710-0280

Certified Fee

#### Z 137 528 847

#### US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (See reverse)

Orval Lester Brace & Myrtle Germany Brace Joel B Coolidge Trustee PO Box 690068 Vero Beach, FL 32969-0068

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not use for International Mail (See reverse)

Harold G Hubbard #134 10034 Regal Park Ln Dallas, TX 75230-5537

#### Z 137 528 851

US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. <u>Do not use for International Mail (See reverse)</u>

Shriners Hospitals for Children PO Box 31169 Tampa, FL 33631-3169

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#### Z 137 528 854

JS Postal Service **Receipt for Certified Mail** lo Insurance Coverage Provided. )o not use for International Mail (See reverse)

Pat Corrigan Trustee Pat Corrigan Trust

PO Box 690068 Vero Beach, FL 32969-0068

#### Certified Fee

Z 137 528 859

JS Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (See reverse)

> Shirley Ann Grainger PO Box 516124 Dallas, TX 75251-6124

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# 7 137 528 849

US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (See reverse)

> Morgan R Hubbard PO Box 1961 Abilene, TX 79604-1961

#### Z 137 528 852

US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (See reverse)

> James William Bishop PO Box 2248 Hot Springs, AR 71914-2248

Certified Fee

#### Z 137 528 855

US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (See reverse)

Peggy Donnelly McConnell Sanford & Baumeister PC STE 1250 201 Main Street FT Worth, TX 76102-3116

## Z 137 528 857

US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (See reverse)

> Hugh Corrigan III Trust Hugh Corrigan III Trustee PO Box 50460 Midland, TX 79710-0460

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US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. <u>Do not use for International Mail</u> (See reverse)

> Marilyn Nowlin Nini 2 Trafalgar SQ Abilene, TX 79605-5017

#### Z 137 528 853

US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (See reverse)

> BHCH Mineral Joint Venture 5111 Broadway San Antonio, TX 78209-5709

# 7 137 528 856

Certified Fee

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US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (See reverse)

> William C Sawtelle PO Box 489 Judson, TX 75660-0489

#### Z 137 528 858

US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. <u>Do not use for International Mail (See reverse</u>)

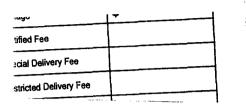
> Matador E&P Co Inc PO Box 891684 Dallas, TX 75389-1684

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#### ostal Service ceipt for Certified Mail isurance Coverage Provided.

Morgan R Hubbard PO Box 1961 Abilene, TX 79604-1961



## Z 137 528 880

#### US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided.

Do not use for International Mail (See reverse) CEC Trust F/B/O Hugh Daniels Corrigan J Pat Corrigan Trustee PO Box 690068 Vero Beach, FL 32969-0068

#### P 497 376 004

#### US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided.

Do not use for International Mail /Con-Elks Natl Foundation A Patricia Kavanaugh Executive Director 2750 Lake View Ave Chicago IL 60614-1806

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#### US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. CEC Trust F/B/O Patrick Edward Corrigan Hugh Corrigan III TRS PO Box 50280 Midland, TX 79710-0280

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## p 497 376 002

#### US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided.

Burlington Resources Oil & Gas Company PO Box 840656 Dallas, TX 75284-06566

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### P 497 376 005

US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail

> Patrick J Leonard PO Box 620 Wimberly, TX 78676-0620

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Special Delivery Fee		

#### Z 208 698 363

US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (See reverse)

> Robert J Leonard Box 400 Roswell, NM 88202-0400

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#### Z 137 528 879

#### US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (See reverse)

Bruce H C Hill 5111 Broadway

San Antonio, TX 78209-5709

Certified Fee	

#### P 497 376 003

## US Postal Service

Receipt for Certified Mail No Insurance Coverage Provided. Do not use for International Mail (See reverse)

#### Rembert A Lechner 10350 County Rd #305 Terrel, TX 75160-6514

-	Certified Fee	
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#### P 497 376 011

US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (See reverse)

Mew Mexico Boys Ranch Inc Business Office 6209 Hendrix NE Albuquerque, NM 87131-3011

Certified Fee	
Special Delivery Fee	

#### Z 208 698 364

#### US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (See reverse)

Chloe Blair Trust Mike Floyd Trustee Box 868 Borger, TX 79008-0868

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1 1883	Return Receipt Showing to Whom & Date Delivered	

Z 208 698 365

3 Postal Service Cecipt for Certified Mail 1 Insurance Coverage Provided.

a not use for International Mail (See reverse)

Apache Corp ttn Jackie Chessher Ste 100 2000 Post Oak BLVD Houston, TX 77056-4497

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ecial Delivery Fee	

Z 208 698 344

#### S Postal Service Ceceipt for Certified Mail D Insurance Coverage Provided. D not use for International Mail (See reverse)

Marilyn Nowlin NINI 2 Trafalgar Sq Abilene, TX 79605-5017

#### Z 208 698 347

JS Postal Service

## **Receipt for Certified Mail**

No Insurance Coverage Provided. Boyer/Coleman/Spitler Collection TR #1 C/O Nations Bank of Texas Trustee PO Box 840738 Dallas, TX 75284-0738

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Certified Fee	

Z 208 698 350

Postal Service **Ceipt for Certified Mail** Insurance Coverage Provided. not use for International Mail (See reverse)

Hugh Corrigan III Trust Hugh Corrigan III Trustee PO Box 50460 Midland, TX 79710-0460

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um Receipt Showing to Whom, 'e, & Addressee's Address	
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#### Z 208 698 357

US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. <u>Do not use for International Mail (See reverse)</u>

James William Bishop PO Box 2248 Hot Springs, AR 71914-2248

Z 208 698 345

US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (See reverse)

Shattuck-St Marys School PO Box 218 Faribault, MN 55021-0218

#### Certified Fee

Z 208 698 348

US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. Po not use for International Mail (See reverse) 1

Apache Corp Attn Jackie Chessher Ste 100 2000 Post Oak BLVD Houston, TX 77056-4497

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P 497 376 040

US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

William C Sawtelle PO Box 489 Judson, TX 75660-0489

	Certified Fee	
	Special Delivery Fee	
ю	Restricted Delivery Fee	
April 1995	Return Receipt Showing to Whom & Date Delivered	
-	Return Receipt Showing to Whom, Date, & Addressee's Address	
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orm <b>3800</b>	Postmark or Date	

#### Z 208 698 358

US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (Control

Shriners Hospitals for Children PO Box 31169 Tampa, FL 33631-3169

Certified Fee

#### Z 208 698 346

US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (See reverse)

Timothy T Leonard PO Box 2625 Eagle Pass , TX 78853-2625

# Z 208 698 349

## US Postal Service

Receipt for Certified Mail No Insurance Coverage Provided. Do not use for International Mail (See reverse)

> Matador E&P Co Inc PO Box 891684 Dallas, TX 75389-1684

Certified Fee	
Special Delivery Fee	

#### P 497 376 039

#### US Postal Service Receipt for Certified Mail

No Insurance Coverage Provided. Do not use for International Moil (Co-

Peggy Donnelly McConnell Sanford & Baumeister PC Ste 1250 201 Main St Ft Worth, TX 76102-3116

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HUII 1993	Return Receipt Showing to Whom & Date Delivered	
	Return Receipt Showing to Whom, Date, & Addressee's Address	
	TOTAL Postage & Fees	\$
Š	Postmark or Date	

9/15/99



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

109 9/9/

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

GOVERNOR

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RE: Proposed: MC DHC NSL NSP SWD WFX PMX

Gentlemen:

I have examined the application for the:

-Tu WF S-T-R #8-J-28-20.38 ALTON OND Operator Lease

and my recommendations are as follows:

Yours very truly,

Chris Williams Supervisor, District 1

/ed