

NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

ADMINISTRATIVE ORDER DHC-2463

Exxon Company, U.S.A. P.O. Box 4358 Houston, Texas 77210-4358

Attention: Ms. Charlotte Harper

J. L. Greenwood No.8

API No. 30-025-10129

Unit K, Section 9, Township 22 South, Range 37 East, NMPM,

Lea County, New Mexico.

Paddock (Oil – 49210), and

Blinebry Oil & Gas (Oil –06660) Pool

Dear Ms. Harper:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C., the daily allowable producing rates from the well are hereby established as follows:

Oil 107 B/D

Gas 642 MCF/D

Water 214 B/D

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Paddock Pool	Oil-30%	Gas-20%
Blinebry Oil & Gas Pool	Oil-70%	Gas-80%

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REMARKS: The operator shall notify the Hobbs District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 21st day of September, 1999.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

LORI WROTENBERY by Duc

Director

SEAL

LW/DRC

cc: Oil Conservation Division – Hobbs