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# **CONCHO RESOURCES** INC.

Suite 410 110 W. Louisiana Midland, Texas 79701

(915) 683-7443 Fax 683-7441

September 7, 1999

Mr. David Catanach New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

Mr. Catanach:

Re: Application for Downhole Commingle F. H. 28 State No. 1 Eddy County, New Mexico

Concho Resources Inc. hereby requests approval to downhole commingle production from the Strawn and Morrow pools in the F. H. 28 State No. 1 well.

This well is a dual completion in the Strawn and Morrow pools. We would like to install plunger lift equipment to help keep the well unloaded and to increase production. This equipment would work more effectively if the annulus were open for the energy storage effect of the annulus. To do this would require for the zones to be downhole commingled. The gas is currently commingled at the sales point and the value of the gas would not be changed. A flowing BHP bomb was recently run in the well and indicated there would not be an appreciable amount of crossflow.

Ownership and working interest for the two zones are common. The C-107A, C-102s, production curve for each pool, and a map are attached for your review. Concho Resources Inc. purchased the well in February 1999 and it was discovered that the allocation meter for the Strawn side was inaccurate. Therefore, production numbers since March 1999 were used to determine production allocations. Also, I have included the approved Application for Multiple Completion for your records.

Please feel free to contact me if you have any questions or need any additional information.

Sincerely,

James Blount Senior Operations Engineer

ECELTA SEP - 9 1999 

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DISTRICT   P.O. Box 1980, Hobbs, NM 88241-1980	State of N Energy, Minerals and Nat	Form C-107-A New 3-12-96			
DISTRICT II	OIL CONSERV	ATION DIVISION	APPROVAL PROCESS		
811 South First St., Artesia, NM 88210-2835	2040 S Santa Fe, New M	. Pacheco Iexico 87505-6429	XAdministrativeHearing		
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410-1893					
<u>Concho Resources Inc.</u>	110 W. Louisiana, S	Ste 410; Midland, Tx	79701		
<u>F. H.</u> 28 State	1	C 28-23S-26E	Eddy, NM		
Leese OGRID NO. <u>166111</u> Property Cod	ч.	Ltr Sec - Twp - Rge	County Unit Lease Types: (check 1 or more) , State, (and/or) Fee		
The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone		
1. Pool Name and Pool Code	77190 Strawn		73960 Morrow		
2. Top and Bottom of Pay Section (Perforations)	10179-10380		11703-11713		
3. Type of production (Oil or Gas)	Gas		Gas		
4. Mathod of Production (Flowing or Artificial Lift)	Flowing		Flowing		
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current	a. <sup>(Current)</sup> 207	a.	e. 495		
Gas & Oil - Flowing: Measured Current All Gas Zones:	b. (Original)	b.	b.		
All Gas Zones: Estimated Or Measured Original	4752		5041		
6. Oil Gravity (° API) or Gas BTU Content	NA		NA		
7. Producing or Shut-In?	Producing		Producing		

If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

Date

Rates:

Oate:

Rotes:

Ou:

Gas:

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\_Yes \_XXNo

ORDER NO(S).

10.<sup>f</sup>Are all working, overriding, and royalty interests identical in all commingled zones? If not, have all working, overriding, and royalty interests been notified by certified mail? Have all offset operators been given written notice of the proposed downhole commingling?

9/1/99

. 50 %

0 BO, 3 BW,

G88;

180 MCF

50 %

Yes

Date:

Raies

Date:

Rates:

Oil:

X Yes No Yes No Yes X No

Yes

9/1/99

50 %

(If Yes, attach explanation)

O BO, O BW

Gas:

169 MCF

50

%

Date:

Rates:

Date:

Rates:

Oil:

%

Will cross-flow occur? \_\_\_\_Yes  $\underline{x}$  No If yes, are fluids compatible, wil flowed production be recovered, and will the allocation formula be reliable. 11. Will cross-flow occur? If yes, are fluids compatible, will the formations not be damaged, will any cross-Yes \_\_\_ No (If No, attach explanation)

12. Are all produced fluids from all commingled zones compatible with each other? <u>x xYes</u> No

13. Will the value of production be decreased by commingling?

14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. XX Yes \_\_\_\_ No

15. NMOCD Reference Cases for Rule 303(D) Exceptions:

Production Marginal? (yes or no)

If Shut-In, give date and oil/gas/ water rates of last production

Note: For new zonos with no production history, spplicant shall be required to attach production estimates and supporting data

If Producing, give date andoil/gas/ water rates of recent test (within 60 days)

Fixed Percentage Allocation Formula -% for each zone

16. ATTACHMENTS:
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of all offset operators.
Notification list of working, overriding, and royalty interests for uncommon interest cases.
Any additional statements, data, or documents required to support commingling.

I hereby certify that th	e information above is true a	and complete to the best of my knowledge and belief.	
	Ul Kethen	TITLE Production AnalysDATE 9/7/99	
TYPE OR PRINT NAME	Terri Stathem	TELEPHONE NO. ( 915 ) 683-7443	

ET RICT I P.S. ( 1985 North 88241-1980

DISTRICT II P.O. Drawer DD, Artenia, NM 88211-0719 ſ

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088 State of New Mexico

Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

C AMENDED REPORT

1

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API	Number	Pool Code			Pool Name					
30.015	5-28	800	7719	90			Frontier Hills	s Strawn Gas		
Property (		1			Prop	erty Nam			Well Num	aber
024236					FH ST	AIF	28		1	
OCRID NO	0.				-	ator Nam	ne .		Elevatio	
166111		Co	ncho Rea	sources	Inc.				3336	5
· <u>························</u>					Surfa	ce Loc	ation			
UL or lot No.	Section	Township	Range	Lot Ida	Feet fr	om the	North/South line	Feet from the	East/West line	County
С	28	23 S	26 E		66	50	NORTH	1980	WEST	EDDY
			Bottom	Hole Lo	cation	If Diffe	rent From Sur	face		1
UL or lot No.	Section	Township	Range	Lot Idn	Feet fr	om the	North/South line	Feet from the	East/West line	County
					•					
Dedicated Acre	Joint o	r Infill Co	l nsolidation	Code Or	der No.		L		L	l
370										
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NO ALLU	MADLE N						APPROVED BY 7			
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B- RICT I P.8. 1945 Hobbs, NK 88241-1980

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DISTRICT II P.O. Drawer DD, Artesia. NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2006, SANTA FE, N.M. 67504-2066 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

**D** AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name		
30-015-28800	73960	Carlsbad South Morrow		
Property Code	Prop	Property Name		
024236	FH SI	TATE "28"	1	
OCRID No.	Oper	ator Name	Elevation	
166111	Concho Resources_In	Concho Resources_Inc.		

### Surface Location

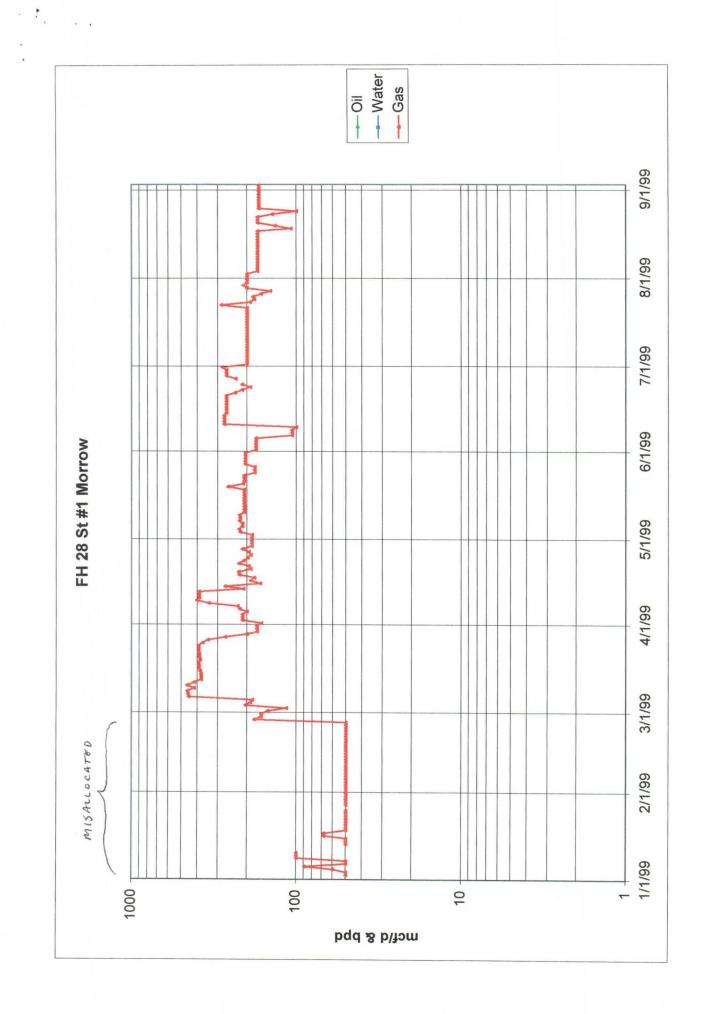
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	28	23 S	26 E		660	NORTH	1980	WEST	EDDY

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (	Code Or	der No.	· · · · ·			:
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

K		********		OPERATOR CERTIFICATION
<b>N</b>	99 90 1		N N	I hereby sertify the the information
N I		1	3	contained herein is true and complete to the best of my knowledge and belief.
	ð			best of my knowledge and belief. Structure Joe T. Janica Printed Name Agent Title 01/22/96 Date
				SURVEYOR CERTIFICATION
<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>		manin	muni	
				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the some is true and correct to the best of my belief.
				JANUARY 4, 1996 Date Surveyed DMCC Strature & Sedi of Manual Professional Surveyor
				Bonal Col Europ 1-08-96 1. W.O. Vim 96-13-0015
				Certificate No. JOHN (2) #EST 676 High POTES CARE TO EDSON 3239 High POTES CARE TO SON 12641

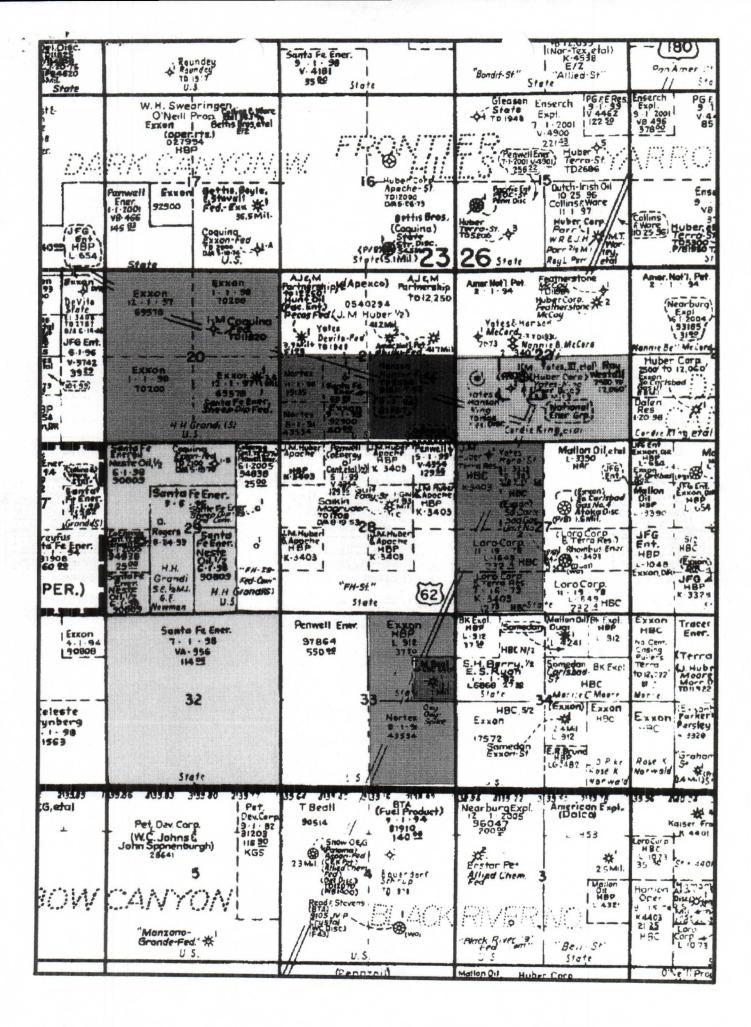


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----Oil -----Water ----Gas 9/1/99 8/1/99 7/1/99 C 6/1/99 FH 28 St #1 Strawn 5/1/99 4/1/99 3/1/99 LI Y M iSALLOGATED 2/1/99 1/1/99 1000 100 10 mcf/d & bpd

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DISTR'CT I P.O.Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505 DEC 05 '96

Filing Instructions Bottom of Page

Form C-

Revised 4

## APPLICATION FOR MULTIPLE COMPLETION O. C. D. ARTESIA, OFFICE

Operator Penwell Energy, Inc	Addre 600 N. Marient		Midland, Texas 79701
		tr Sec - Twp - Rge	County
FH "28" State Com.	1 C	28 23 26	Eddy
All applicants for multiple compl	etion must complete Items 1 and	2 below.	
I. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Frontier Hills Stra	wn -	Carlsbad South-Morrow
b. Top and Bottom of Pay Section (Perforations)	Proposed perfs 10,179 - 10,380 Selective 139 holes	-	Existing perfs - Morr 11,713 - 724' (22 hol
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production Actual Estimated Oil Bbls. Gas MCF Water Bbls.	Estimated 50 bbls. condensate; 3.0 MMCFG/d 5 BW/d		Actual 0 BC/d 2.0 MMCFG/d 0 BW/d

2. The following must be attached:

Diagrammatic Sketch of the Multiple Completion, showing all casing st a. and location thereof, quantities used and top of cement, perforated inter of packers and side door chokes, and such other information as may be

Plat showing the location of all wells on applicant's lease, all offset we b. offsetting applicant's lease.

Electrical log of the well or other acceptable log with tops and bottoms c. log is not available at the time application is filed it shall be submitted

Post-it* Fax Note 7671	Date 4-1-97 # of pages
TO BRIAN	From Brenda
Co./Dept. OCD	co. Penwell Dur
Phone #	Phone #
Fax # 505 748-9720	Fax # TUL- Que

## **OPERATOR:**

I hereby certify above information is true and complete to best of my knowledge, and belief.

Signature	Bill	Ý.

	CI EI A
Co./Dept. OCD	co. Penwell 0
1	Phone #
Fax # 505 748-9720	Fax# WIL-RNO
	40-2

## OIL CONSERVATION DIVISION

Signature_Sill Fine	l	Approved by:	ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR	
Printed Name & Title Bill Piercs,		aTätle:		بھید. 
	Engineer (915)683-2534	Date:	FEB 3 1997	, 

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

### FILING INSTRUCTIONS:

1) District Approval -- See rule 112-A-B -- Submit 4 copies of Form C-107 with attachments to appropriate district office.

2) Division Director Administrative Approval -- See Rule 112-C -- Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe and 2 copies of Form C-107 with attachments to appropriate district office. 3)

Multiple completions not qualifying for District or Division Director approval may be set for hearing as outlined in Rule 112-A-E.