

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor

Joanna Prukop
Cabinet Secretary

December 21, 2005

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

Mack Energy Corporation P. O. Box 960 Artesia, New Mexico 88211-0960

Attention:

Jerry Sherrell

jerrys@mackenergycorp.com

Administrative Order NSL-5317

Dear Mr. Sherrell:

Reference is made to the following: (i) your application (administrative application reference No. pSEM0-534328588) submitted to the New Mexico Oil Conservation Division ("Division") in Santa Fe, New Mexico on December 8, 2005; and (ii) the Division's records in Santa Fe and Hobbs: all concerning Mack Energy Corporation's ("MEC") request for an exception to Rule 4 of the "Special Rules and Regulations for the Baish-Wolfcamp Pool," as promulgated by Division Order No. R-2765, as promulgated by Division Order No. R-2765, issued in Case No. 3097 on September 8, 1964, for an off-pattern non-standard replacement Wolfcamp oil well location within a former standard 80-acre stand-up oil spacing and proration unit comprising the E/2 NW/4 of Section 22, Township 17 South, Range 32 East, NMPM, Baish-Wolfcamp Pool (4480), Eddy County, New Mexico.

Your application has been duly filed under the provisions of: (i) Rule 5 of the "Special Rules and Regulations for the Baish-Wolfcamp Pool"; (ii) Division Rule 104.F; and (iii) Division Rule 1210.A (2) [formerly Division Rule 1207.A (2), see Division Order No. R-12327-A, issued by the New Mexico Oil Conservation Commission in Case No. 13482 on September 15, 2005].

From the Division's records the discovery well for the Baish-Wolfcamp Pool was located on this 80-acre unit with Continental Oil Company's M. E. Baish "B" Well No. 14 (API No. 30-025-00637), later redesignated the Baish "B" Well No. 1, located 660 feet from the North line and 1650 feet from the West line (Unit C) of Section 22 (see Division Order No. R-2292, issued in Case No. 2601 on July 20, 1962 and made effective August 1, 1962). This well was initially drilled to a total depth of 13,657 feet in 1960 and later, in 1962, completed in the Wolfcamp interval. This well produced from the Baish-Wolfcamp Pool from May, 1962 to May, 1988. Conoco, Inc. subsequently plugged and abandoned the Baish "B" Well No. 1 in 1991.

The Division's review of its records also indicate that the S/2 SE/4 of Section 21, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, and the NE/4, E/2 NW/4, SW/4, and the NW/4 SE/4 of Section 22 comprise a single federal lease (*United States Government lease No. LC-029509-B*) in which mineral interests within the Wolfcamp interval is common throughout and MEC is the leasehold operator.

By authority granted me under the provisions of Division Rule 104.F (2) and the applicable provisions of the special pool rules governing the Baish-Wolfcamp Pool, the following described well to be drilled as a replacement oil well within this 80-acre Wolfcamp oil spacing and proration unit at an off-pattern non-standard oil well location is hereby approved:

J. C. Federal Well No. 4 1650' FNL & 2310' FWL (Unit F).

Jurisdiction of this cause is retained for the entry of such further orders as the Division deems necessary.

Sincerely,

Mark E. Fesmire, P. E.

Director

MEF/ms

cc: New Mexico Oil Conservation Division - Hobbs U. S. Bureau of Land Management - Carlsbad



TYPE NSL

DSem05343285

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

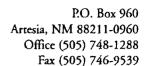
- Engineering Bureau -



DEC 8 2005

1220 South St. Francis Drive, Santa Fe. NM 87505

THIS CHECK	IST IS MANDATOR	Y FOR ALL ADMINISTRATIVE APPLICATION OF THE STATE OF THE	ATIONS FOR EXCEPTIONS TO DIVISION RUL	ES AND REGULATIONS
[DI	Non-Standard Lo HC-Downhole Com PC-Pool Com WFX-W [S]	ocation] [NSP-Non-Standard Commingling] [CTB-Lease Co Imingling] [OLS - Off-Lease (aterflood Expansion] [PMX- WD-Salt Water Disposal] [IPI	Proration Unit] [SD-Simultaneous [ommingling] [PLC-Pool/Lease Con Storage] [OLM-Off-Lease Measure Pressure Maintenance Expansion] -Injection Pressure Increase] cation] [PPR-Positive Production F	nmingling] ement]
[1] TYPE	[A] Locati	TION - Check Those Which A ion - Spacing Unit - Simultane ISL NSP SD		
	[B] Comn	nly for [B] or [C] ningling - Storage - Measurem DHC	ent PC OLS OLM	
		ion - Disposal - Pressure Incre WFX PMX SWD	ase - Enhanced Oil Recovery IPI EOR PPR	
	[D] Other	: Specify		
[21 NOT]		EQUIRED TO: - Check Those Working, Royalty or Overridin	e Which Apply, or ☐ Does Not Appl g Royalty Interest Owners	ly
	[B] 🔲 C	Offset Operators, Leaseholders	or Surface Owner	
	[C]	Application is One Which Requ	uires Published Legal Notice	
	[D]	Notification and/or Concurrent S. Bureau of Land Management - Commission	Approval by BLM or SLO er of Public Lands, State Land Office	
	[E]	For all of the above, Proof of N	otification or Publication is Attache	ed, and/or,
	[F]	Waivers are Attached		
[31 SUBNOF A	MIT ACCURAT	TE AND COMPLETE INFO INDICATED ABOVE.	RMATION REQUIRED TO PRO	CESS THE TYP
approval is ac	curate and com	I hereby certify that the informaplete to the best of my knowled information and notifications a	nation submitted with this application action action action that no action action action action action action action.	on for administration will be taken on
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			n	
Jerry W. Sherre Print or Type N		Jeny W. Shen	Production Clerk	12/6/20





December 6, 2005

Oil Conservation Division Attn: Mike Stogner 1220 South St. Francis Dr. Santa Fe, NM 87505

Dear Mr. Stogner:

Mack Energy Corporation respectfully requests an administrative approval without notice and hearing of the following unorthodox well location.

The well location and legal description is as follows:

JC Federal #4 1650 FNL & 2310 FWL Sec. 22, T17S R32E Lea County, New Mexico

The well will be completed in the Wolfcamp formation in the Baish Wolfcamp Pool.

Attached to this application are the following exhibits.

- A.) Well location and acreage dedication plat (form C-102) filed with the Hobbs office of the Oil Conservation Division (Exhibit A).
- B.) A plat showing the proposed unorthodox locations, the respective proration units, and the offsetting proration units (Exhibit B).

Mack Energy is proposing to drill the JC Federal #4 to a total depth of 10,500°. The acreage dedicated to this well is 80 acres, E/2 of NW/4 Sec. 22 T17S R32E. Mack Energy Corp. also operates the acreage that we are encroaching upon, via an agreement with Conoco Phillips Company and therefore no offset operators need be notified. Due to special pool rules this well should be located no more than 150° from the center of the QQ. There is a plugged and abandoned injection well located in the center of this QQ. To limit problems associated with drilling thru a pressurized zone, this well has been moved 317° unorthodox, but still within the 330° of the outer boundary. Moving the well to the west would be encroaching upon a different lease.

Thank you for your assistance in this matter. If you have any questions, please feel free to call.

Oil Conservation Division December 6, 2005 Page 2

Sincerely,

MACK ENERGY CORPORATION

Jerry W. Sherrall

Jerry W. Sherrell Production Clerk

JWS/

Enclosures

DISTRICT I 1825 N. PRENCE DR., BORBS, NW 88240

Energy, Minerals and Natural Resources Department

DISTRICT II

DISTRICT III

DISTRICT IV

1301 W. CRAND AVENUE, ARTESIA, NW 68210

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Revised JUNE 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies

Pee Lease - 3 Copies

Form C-102

1000 Rio Brazos Rd., Artec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

[] AMENDED REPORT

A CONTRACTOR STREET

1220 S. Bi. PERMICIS DIC, MARITA PA, NE 07000			
API Number	Pool Code	Pool Name	
	4480	Baish;Wolfcamp	
Property Code	Property Na	ıme	Well Number
25101	JC FEDER	AL	4
, OGRED No.	Operator Na		Elevation
013837	MACK ENERGY CO	DRPORATION	4004'

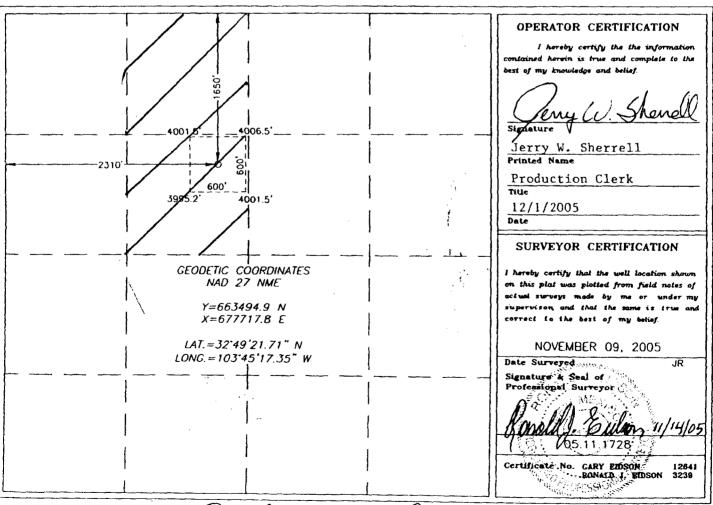
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Peet from the	East/West line	County	
F	22	17-S	32-E		1650	NORTH	2310	WEST	LEA	

Bottom Hole Location If Different From Surface

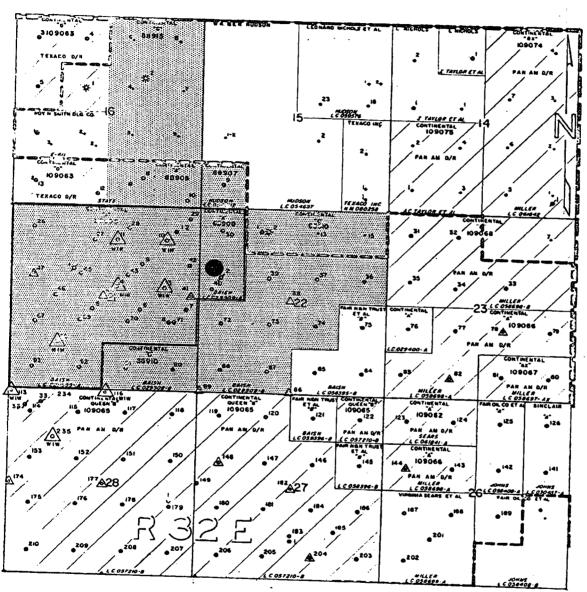
UL or lot No.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Peet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Ore	der Na.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



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PRODUCTION DEPARTMENT
HOBBS DISTRICT
MALJAMAR POOL AREA
Lea County, New Mexico

