



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

ADMINISTRATIVE ORDER DHC-2497

Conoco Inc.
P.O. Box 2197
DU 3066
Houston, Texas 77252-2197

Attention: Ms. Deborah Moore

*San Juan 28-7 Unit No. 103
API No. 30-039-07209
Unit A, Section 3, Township 27 North, Range 7 West, NMPM,
Rio Arriba County, New Mexico
South Blanco-Pictured Cliffs (Prorated Gas - 72439) and
Blanco-Mesaverde (Prorated Gas - 72319) Pools*

Dear Ms. Moore

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Production from the well shall be allocated as follows:

Oil and gas production from the South Blanco-Pictured Cliffs Gas Pool shall be determined by utilizing the production forecast submitted as an attachment to the downhole commingling application. Oil and gas production from the Blanco-Mesaverde Gas Pool shall be determined by subtracting South Blanco-Pictured Cliffs Gas Pool production from the well's total monthly oil and gas production.

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The allocation method established herein may be altered at some time subsequent to initiating downhole commingling operations upon request by the operator and for good cause shown.

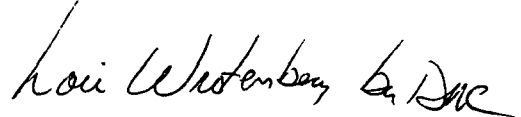
REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.C.(1)(b)(ii), the bottomhole pressure of the highest pressured commingled zone can not exceed the original reservoir pressure of any other commingled zone in the wellbore, adjusted to common datum.

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 27th day of October, 1999.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



LORI WROTENBERY
Director

S E A L

LW/MWA/kv

cc: Oil Conservation Division - Aztec
Bureau of Land Management-Farmington