

| | | | | | | |
|---------------|-------------------|----------------------|--------------------|-----------|--------------|-----------------|
| DATE: 3/15/06 | SUSPENSE: 6/15/06 | ENGINEER: WILL JONES | LOGGED IN: 3/15/06 | TYPE: SWD | APP NO: 1035 | PWTJ06179/31688 |
|---------------|-------------------|----------------------|--------------------|-----------|--------------|-----------------|

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



[Handwritten signature]

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____

2006 MAR 15 PM 12 30

- [2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply**
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Eddie W Seay Eddie W Seay Agent 3/3/06
 Print or Type Name Signature Title Date
 seay_04@leaco.net
 e-mail Address

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance Disposal _____ Storage
Application qualifies for administrative approval? Yes _____ No

II. OPERATOR: Monument Disposal Inc.

ADDRESS: 1314 Brittany, Hobbs, NM 88240

CONTACT PARTY: Darrell Bearden PHONE (505) 390-9576

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? _____ Yes No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Eddie W. Seay TITLE: Agent

SIGNATURE: *Eddie W. Seay* DATE: 02/28/06

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

Injection Permit Checklist

SWD Order Number 1035 ~~1025~~ **Dates:** Division Approved _____ District Approved _____

Well Name/Num: MONUMENT #1 **Date Spudded:** > 1982

API Num: (30-) 025-37918 **County:** LEA

Footages 2582 FNL / 809 FEL **Sec** 35 **Tsp** 19S **Rge** 36E

Operator Name: MONUMENT DISPOSAL INC **Contact:** DARRELL BEARDEN 390-9576
Operator Address: 1314 BRITANY, HOBBS, NM 88240 CO Eddie Sealy

| | Hole/Pipe Sizes | Depths | Cement | Top/Method |
|-----------------|-----------------|------------|--------|------------|
| Surface | 15" 13 3/8" | 364' | 350 | CIRC |
| Intermediate | 12 1/4" 9 5/8" | 2809' | 2200 | CIRC |
| Production | 8 3/4" 7" | 4319' | 850 | CIRC |
| Last DV Tool | | | | |
| Open Hole/Liner | 5 1/2" | 4319-4359' | | CIRC |
| Plug Back Depth | | 5000' | | |

Diagrams Included (Y/N): Before Conversion _____ After Conversion _____

Checks (Y/N): ELogs in Imaging _____ Well File Reviewed _____

| Intervals: | Depths | Formation | Producing (Yes/No) |
|----------------------------|------------------------|------------|--------------------|
| Salt/Potash | 1095-2450' | Salt | — |
| Capitan Reef | | | |
| In Reef, Cliff House, Etc: | | | |
| Formation Above | 3628' | OBG | Yes |
| Top Inj Interval | 4359' | SA (Lower) | No |
| Bottom Inj Interval | 5000' | SA (Lower) | NO |
| Formation Below | 5000' 3500' | GLOR | |

*No Tim RBDMS
3/30/06
No Bond yet either*

872 PSI Max. WHIP
Y Open Hole (Y/N)
N Deviated Hole (Y/N)

Water Analysis Included (Y/N): Fresh Water Y Injection Zone Y Disposal Waters OK

Affirmative Statement Included (Y/N): Y

Surface Owner: Free **Mineral Owner(s):** Y

Checks (Y/N): Newspaper Notice Y Well Table Y Adequate Well Table Y

Adequate Certified Notice: Surface Owner _____ AOR Owners _____ CID/Potash/Others _____

AOR Num Active Wells: 1 **Repairs?** NO **Producing in Injection Interval:** NO

AOR Number of P&A Wells: 0 **Diagrams Included?** — **Repairs Required?** —

*Need API
Larger WBD
- what was disposed before*

Data to Generate New AOR Table Y **New Table Generated? (Y/N)**

| | STR | E-W Footages | N-S Footages |
|-----------|-----|--------------|--------------|
| Wellsite | | | |
| Northeast | | | |
| North | | | |
| Northwest | | | |
| West | | | |
| Southwest | | | |
| South | | | |
| Southeast | | | |
| East | | | |

Conditions of Approval:
 1. _____
 2. _____
 3. _____
 RBDMS Updated (Y/N) _____
 UIC Form Completed (Y/N) _____
 This Form completed _____



INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: Fiberglass
 Type of Packer: Lot Model 12
 Packer Setting Depth: 4260
 Other Type of Tubing/Casing Seal (if applicable): NONE

Additional Data

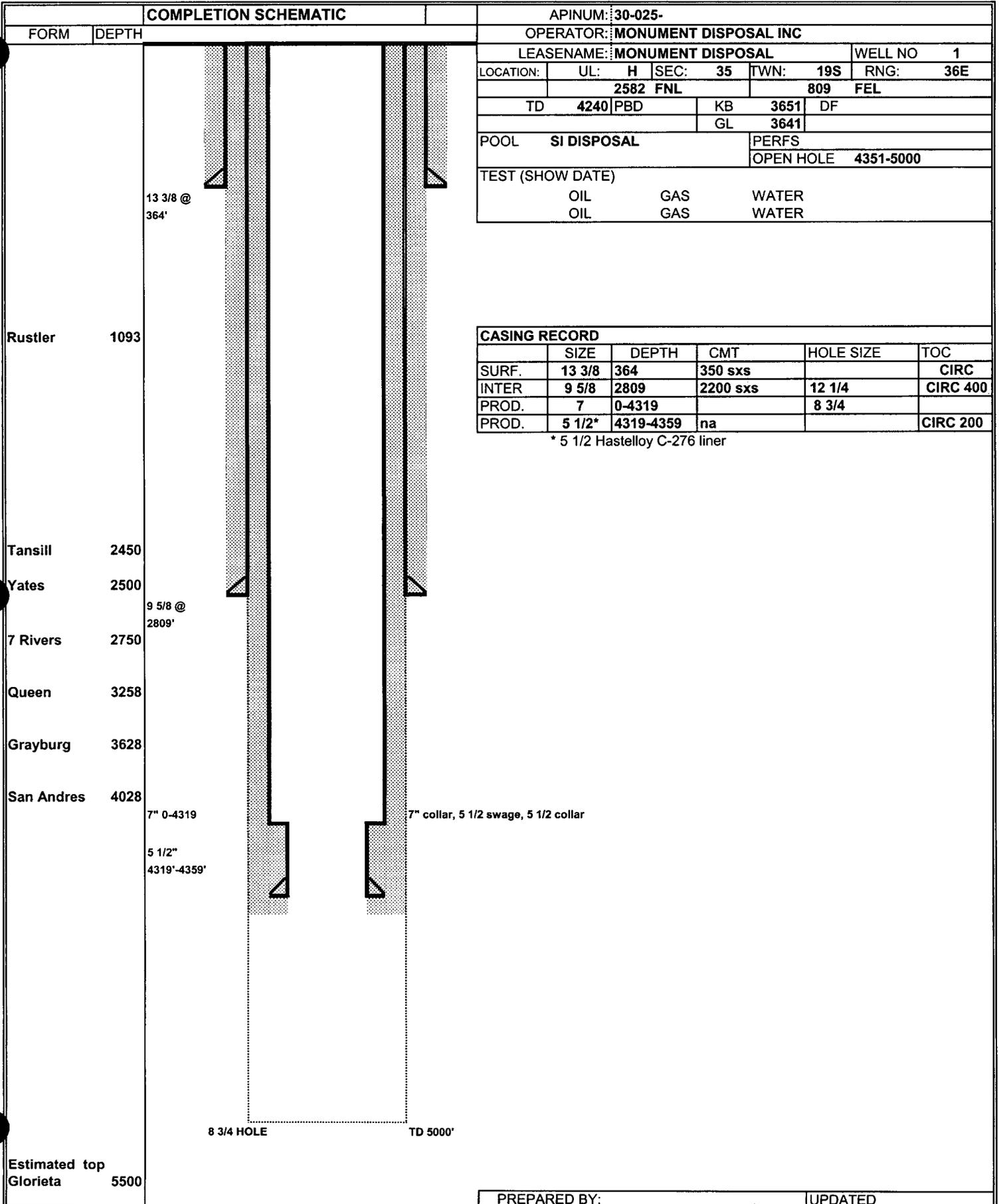
1. Is this a new well drilled for injection? Yes No.
 If no, for what purpose was the well originally drilled? Class I injection permitted by ELD
2. Name of the Injection Formation: San Andres
3. Name of Field or Pool (if applicable): Management
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

NO

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

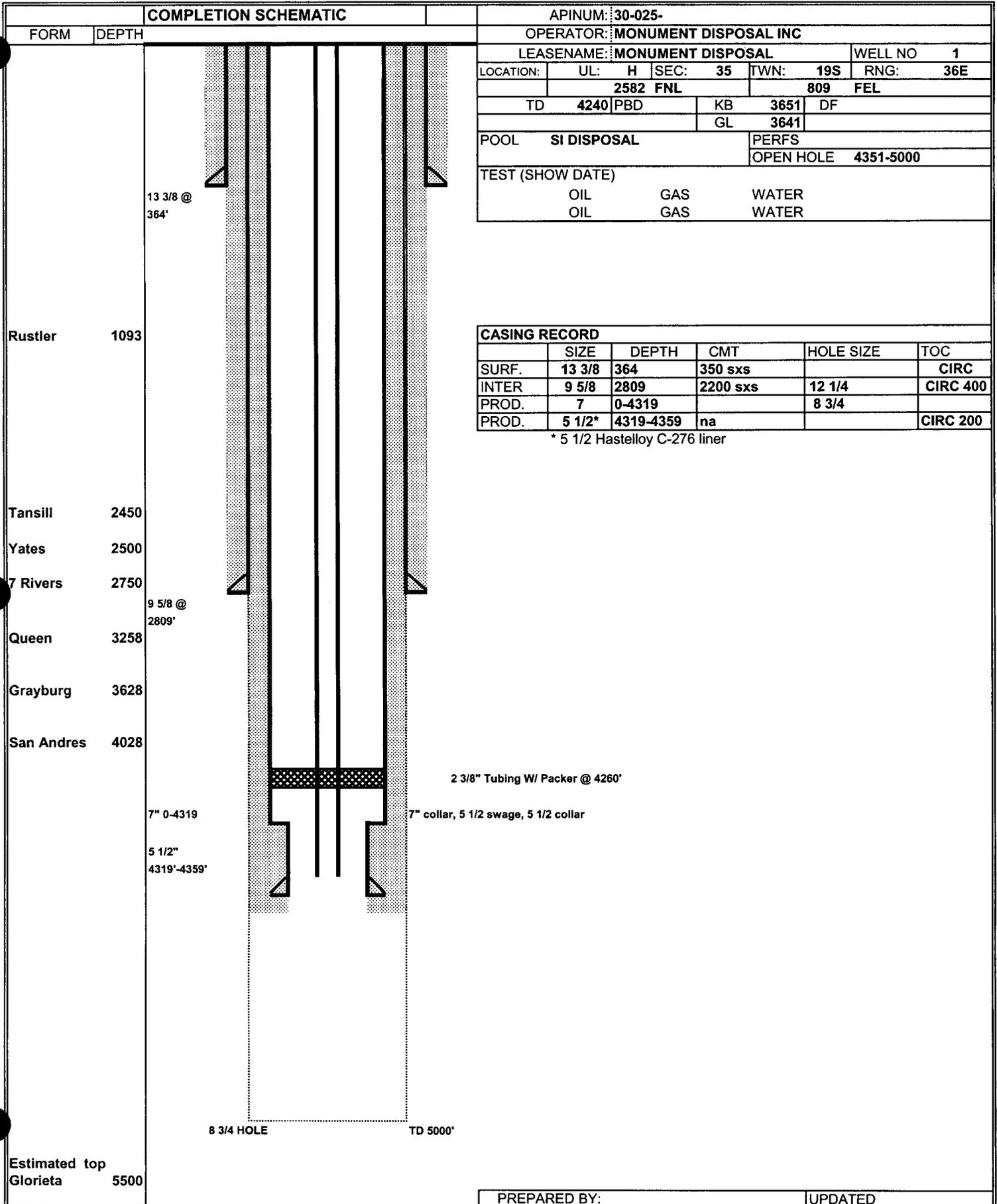
The Grayburg at 3628' and
Glorieta at 5500'

PRESENT WELLBORE SCHEMATIC AND HISTORY



PREPARED BY: _____ UPDATED _____

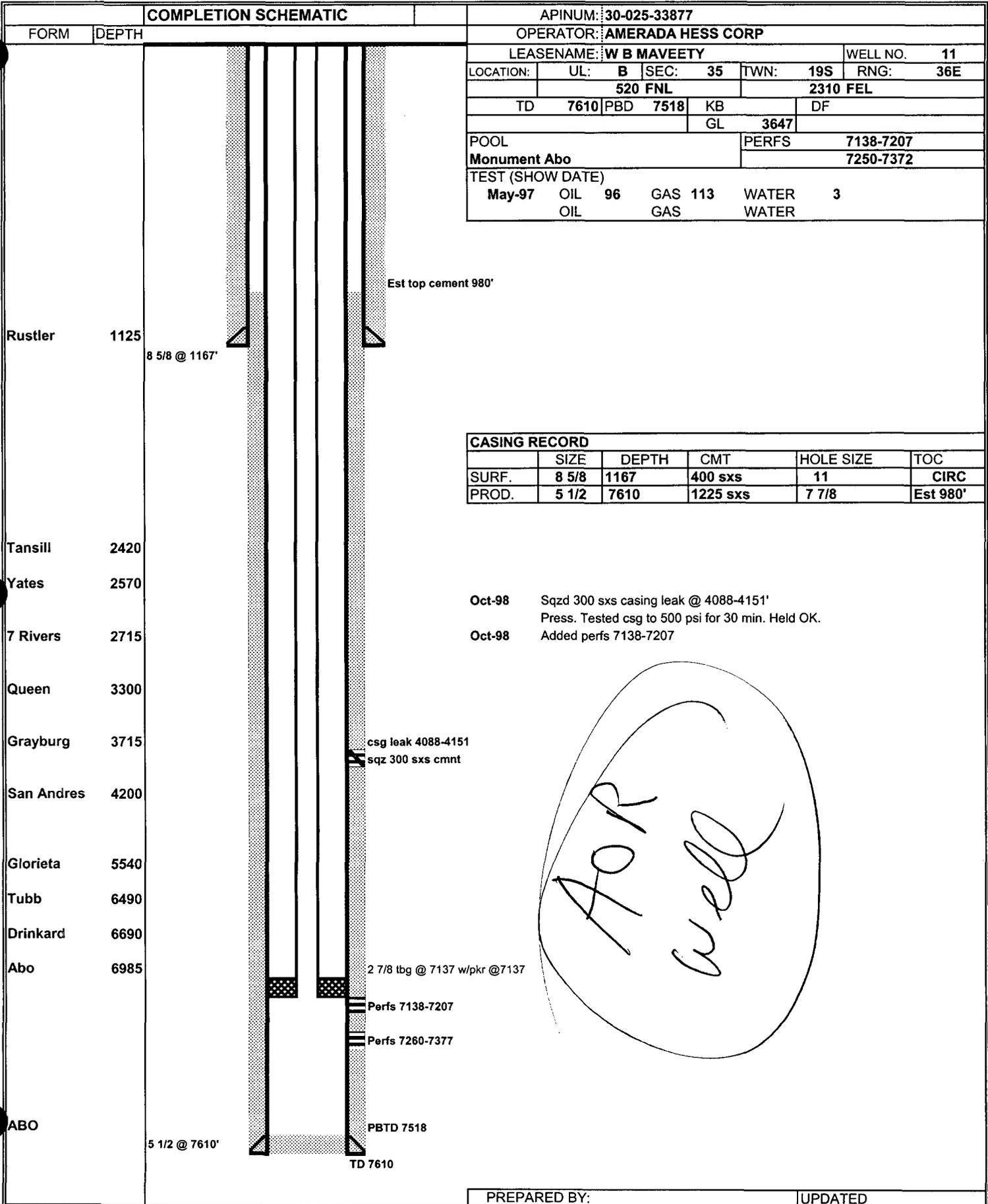
PROPOSED WELLBORE SCHEMATIC AND HISTORY



PREPARED BY: _____

UPDATED _____

WELLBORE SCHEMATIC AND HISTORY



PREPARED BY:

UPDATED

Attachment to Application C-108

Monument #1
Unit H, Section 35, Tws. 19 S., Rng. 36 E.
Lea Co., NM

III. Well Data

- A.1) See injection well data sheet.
 - 2) See injection well data sheet.
 - 3) 2 3/8" plastic coated tubing.
 - 4) LotModel 12 Packer.
-
- B.1) Injection formation - Lower San Andres.
 - 2) Injection interval - 4351' to 5000'.
 - 3) Well was drilled and permitted as a class I injection for the NM Environmental Dept.
 - 4) Next higher producing zone is the Grayburg at 3628'.
Next lower producing zone is the Glorieta at 5500'.

IV. No.**V. Attached.****VI. Attached - list of wells and data.****VII. Proposed Operations.**

- 1) 3000 to 5000 bls. per day of produced water.
- 2) Open system for commercial use.
- 3) Average pressure is 800#, or whatever limit OCD allows.
- 4) Attached.
- 5) Waters from within the area San Andres, Glorieta, Tubb, Queen, Blinbry and others.
(See attached analysis.)

VIII. The proposed disposal formation is interbedded shale and limestone. The primary geologic name is the Lower San Andres, which occurs from 4319' to 5000'. The fresh water formation in the area is the Ogallala and Alluvium which ranges in thickness from 20' to 60'. An analysis from the only producing water wells is attached.**IX. Acid as needed.****X. Previously submitted to the ED.****XI. Attached.**

XII

XII. I, Eddie W. Seay, have examined all available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zones and any underground source of drinking water pertaining to this well.

XIII. Attached.

March 13, 2006

2006 MAR 15 PM 12:30

NMOCD Engineering
ATTN: Will Jones
Box 6429
1220 S. Saint Francis Drive
Santa Fe, NM 87504

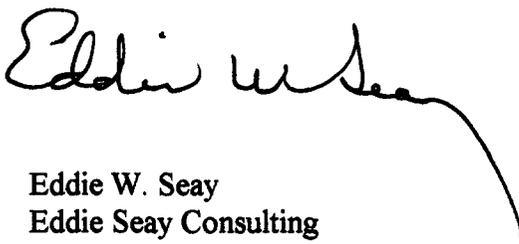
RE: Monument #1
C-108 Application for Disposal

Mr. Jones:

When you receive this application, you will not find a file on it. I have given all information to Hobbs District, call Paul Kautz. This well was originally permitted as a class I well with the Environmental Department.

If you have any questions, please call.

Thanks,



Eddie W. Seay
Eddie Seay Consulting
601 W. Illinois
Hobbs, NM 88242
(505)392-2236
seay04@leaco.net



ARDINAL LABORATORIES

PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

XI

ANALYTICAL RESULTS FOR
EDDIE SEAY CONSULTING
ATTN: EDDIE SEAY
601 W. ILLINOIS
HOBBS, NM 88242
FAX TO: (505) 392-6949

Receiving Date: 04/12/05
Reporting Date: 04/13/05
Project Owner: BEARDEN
Project Name: MONUMENT SWD
Project Location: MONUMENT, NM

Sampling Date: 04/11/05
Sample Type: GROUNDWATER
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: AH

| LAB NUMBER | SAMPLE ID | Na (mg/L) | Ca (mg/L) | Mg (mg/L) | K (mg/L) | Conductivity (uS/cm) | T-Alkalinity (mgCaCO ₃ /L) |
|-----------------------------|---------------|--------------|--------------|--------------|-------------|-------------------------|--|
| ANALYSIS DATE: | | 04/12/05 | 04/12/05 | 04/12/05 | 04/12/05 | 04/12/05 | 04/12/05 |
| H9698-1 | COOPER #1 | 54 | 43 | 21 | 6.35 | 562 | 228 |
| H9698-2 | SECTION 30 #2 | 94 | 85 | 27 | 3.56 | 1014 | 288 |
| Quality Control | | NR | 58 | 54 | 4.90 | 1322 | NR |
| True Value QC | | NR | 50 | 50 | 5.00 | 1413 | NR |
| % Recovery | | NR | 116 | 108 | 98.0 | 93.6 | NR |
| Relative Percent Difference | | NR | 3.1 | 3.8 | 0.8 | 0.7 | NR |
| METHODS: | | SM3500-Ca-D | | 3500-Mg E | 8049 | 120.1 | 310.1 |

| | | Cl ⁻ (mg/L) | SO ₄ (mg/L) | CO ₃ (mg/L) | HCO ₃ (mg/L) | pH (s.u.) | TDS (mg/L) |
|-----------------------------|---------------|---------------------------|---------------------------|---------------------------|----------------------------|--------------|---------------|
| ANALYSIS DATE: | | 04/12/05 | 04/12/05 | 04/12/05 | 04/12/05 | 04/12/05 | 04/13/05 |
| H9698-1 | COOPER #1 | 44 | 29 | 0 | 278 | 6.84 | 477 |
| H9698-2 | SECTION 30 #2 | 92 | 110 | 0 | 351 | 6.74 | 773 |
| Quality Control | | 998 | 50.33 | NR | 961 | 7.11 | NR |
| True Value QC | | 1000 | 50.00 | NR | 1000 | 7.00 | NR |
| % Recovery | | 99.8 | 101 | NR | 96.1 | 102 | NR |
| Relative Percent Difference | | 0.2 | 0.2 | NR | 1.6 | 0.1 | 1.4 |
| METHODS: | | SM4500-Cl-B | | 375.4 | 310.1 | 310.1 | 150.1 |

Amy Hill
Chemist

4/13/05
Date

PLEASE NOTE: **Liability and Damages.** Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. ~~H9698~~ shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

WATER ANALYSIS BY
NEW MEXICO OIL CONSERVATION COMMISSION
HOBBS, NEW MEXICO

PRODUCED WATER ANALYSIS

| <u>POOL</u> | <u>LOCATION</u> | <u>CHLORIDES</u> |
|-----------------------------------|-----------------|--------------------|
| Jalmat Yates Seven Rivers | ✓ 11-23-35 | 23,572 |
| Langlie Mattix Seven Rivers Queen | ✓ 32-24-37 | 44,740 (Reef) |
| Langlie Mattix Seven Rivers Queen | ✓ 34-23-37 | 41,890 |
| Langlie Mattix Seven Rivers Queen | ✓ 27-23-37 | 5,745 (Reef) |
| Eunice Grayburg San Andres | ✓ 33-21-37 | 137,385 |
| Arrowhead Grayburg | ✓ 13-22-36 | 2,059 |
| Blinebry | ✓ 26-21-37 | 99,755 |
| Terry Blinebry | ✓ 23-21-37 | 109,340 |
| Drinkard | ✓ 33-21-37 | 2,556 ? |
| Penrose Skelly | ✓ 29-21-37 | 6,248 |
| Paddock Glorieta | ✓ 22-22-37 | 64,255 |
| Paddock Glorieta | ✓ 28-21-37 | 62,222 |
| McCormack Silurian | ✓ 33-21-37 | 28,684 |
| Brunson Ellenburger | ✓ 28-21-37 | 105,000 |
| Hare McKee | ✓ 18-21-37 | 69,580 |
| Justis Paddock | ✓ 14-25-37 | 54,315 |
| Justis Tubb Drinkard | ✓ 24-25-37 | 63,900 |
| Justis Montoya | ✓ 25-25-37 | 69,935 |
| Justis Fusselman | ✓ 25-25-37 | ✓ 44,304 |
| Justis Ellenburger | ✓ 13-25-37 | 66,030 |
| North Justis Blinebry | ✓ 2-25-37 | 173,240 |



| | | | | | |
|------------------------|----------|-----------|---------------|---------|---------------|
| Owner # 0004421 | Dist 160 | VALUATION | | RECAP | |
| Non-Rend% 0 | | 0 | Central | 2298222 | Full Value |
| DLD CORPORATION | | 26340 | Land | | |
| E. LARRY % | | 189 | Improvements | 766074 | Taxable Value |
| 27 POINT CLEAR DR | | 2271693 | Personal Prop | 0 | Exemptions |
| | | 0 | Mfg Home | | |
| FORT MILL | SC 29715 | 0 | Livestock | 766074 | Net Taxable |

| Property Description | Code | Value | Description | Quantity | Rate | Taxable |
|---|------|-------|-------------------|----------|------|---------|
| 4 000 442 100 001 | 150 | | MISCELLANOUS LAND | 606.91 | | 8780 |
| BOOK 758 PG 458 | 240 | | FENCES | | | 63 |
| SECTION-35 TOWNSHIP-19S RANGE-36E | 350 | | PERSONAL/OTHER | | | 89937 |
| 542.70 AC M/L W2, W2E2, SE4NE4, NE4SE4 -LESS TRS A & B | 360 | | IND-PLANT | | | 667294 |

TR A-BEG NW COR SEC 35, TH S89D
55'E 30', S 851.6', S86D35'E
589.4', S0D48' W 901.5', S81D1'W
522.4', N2D37'E 982.9', N86D35'W
134.9', N 879.8' TO BEG 11.623 AC
TR B-BEG S0D16'W 719.8' FROM E4
COR SEC 35, TH S0D16'W 30.1',
N84D43'W 1048.6', N4D46'W 589',
S87D2'E 288.3', S8D37'W 107.6',
N74D21'E 360.6', S19D8'E 640.3',
S84D43'E 265.5' TO BEG 9.49 AC M/L
10/96-CLIMAX CHEMICAL CO PRT40439

4 000 442 100 003
FILE 759 PG 458 000100364 11/06/96
SECTION-30 TOWNSHIP-19S RANGE-37E
23.90 AC LOC SE4
TR BEG S0D3'E 1318.68' & S89D40'
W 208.7' FROM E4 COR OF SEC 30,
TH N89D40'W 1111.30', S0D3'E
819.83', S70D56'30"E 823.37',
S62D23'54"E 93.69', S0D3'E 192',
43'E 110.3', N0D3'W 785.5',
40'E 140', N0D3'W 525 TO BEG
LESS TR S0D3'E 2143.68' &
N89D40' 408.7' FROM NE COR SE4 SEC
30, TH S0D3'E 75', N89D40'W 140',
N03'W 75', S89D40'E 140 TO BEG
10/96-CLIMAX CHEMICAL CO PRT 40439

4 000 442 100 002
BOOK 758 PG 458
SECTION-02 TOWNSHIP-20S RANGE-36E
40.31 AC NW4NW4 AKA LOT 4
10/96-CLIMAX CHEMICAL CO PRT 40439

| | |
|-------------------------|---------|
| N/R-Values Full | 2298222 |
| N/R-Values Taxable | 766074 |
| 15712.94 N/R-Values Net | 766074 |

VIII

Lease Owners and Offsets

LANDOWNER
DLD Corporation
3027 Point Clear Dr.
Fort Mill, SC 29715



OFFSET OPERATORS
Amerada Hess Corporation
Box 2040
Houston, TX 77252

VIII

MONUMENT DISPOSAL INC.
1314 Brittany
Hobbs, NM 88240

February 28, 2006

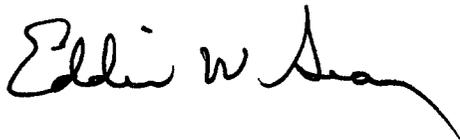
RE: Monument #1
Unit H, Sect. 35, T. 19 S., R. 36 E.

Dear Sirs:

In accordance with the Rules and Regulations of the Oil Conservation Division of the State of New Mexico, you are being provided a copy of the C-108 Application for Authorization to Inject into the above captioned well.

Any questions about the permit can be directed to Eddie W. Seay, (505)392-2236. Any objections or request for hearing must be filed with the Oil Conservation Division within fifteen (15) days from the date received. The OCD address is P. O. Box 6429, 1220 S. Saint Francis Drive, Santa Fe, NM 87504, (505)476-3440.

Thank you,



Eddie W. Seay, Agent
601 W. Illinois
Hobbs, NM 88242
(505)392-2236

VIII

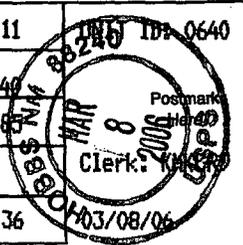
7004 0750 0003 4816 3729

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|---|----|------|
| Postage | \$ | 1.11 |
| Certified Fee | | 2.40 |
| Return Receipt Fee (Endorsement Required) | | 1.85 |
| Restricted Delivery Fee (Endorsement Required) | | |
| Total Postage & Fees | \$ | 5.36 |



Sent To **Amerada Hess Corporation**

Street, Apt. No., or PO Box No. **Box 2040**

City, State, ZIP+4 **Houston, TX 77252**

PS Form 3800, June 2002 See Reverse for Instructions

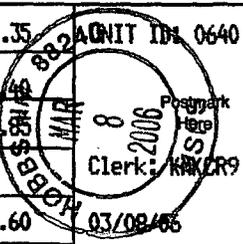
7004 0750 0003 4816 3736

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| Postage | \$ | 1.35 |
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| Return Receipt Fee (Endorsement Required) | | 1.85 |
| Restricted Delivery Fee (Endorsement Required) | | |
| Total Postage & Fees | \$ | 5.60 |



Sent To **DLD Corporation**

Street, Apt. No., or PO Box No. **2027 Point Clear Dr.**

City, State, ZIP+4 **Fort Mill, SC 29715**

PS Form 3800, June 2002 See Reverse for Instructions

LEGAL NOTICE

Pursuant to the rules and regulations of the Oil Conservation Division of the State of New Mexico, Monument Disposal Inc., 1314 Brittany, Hobbs, NM 88240, is filing a C-108, Application for a Commercial Salt Water Disposal. The well being applied for is the Monument #1, located in Unit H, Section 35, Township 19 S., Range 36 E., Lea Co., NM. The injection formation is San Andres located from 4351' to 5000' below surface. Expected maximum injection rate is 3000 bpd. and the expected maximum injection pressure is 800 lbs. or what the OCD allows. Any questions about the application can be directed to Eddie W. Seay, (505)392-2236, or any objections or request for hearing must be directed to the Oil Conservation Division, (505)476-3440, Box 6429, 1220 South Saint Francis Drive, Santa Fe, NM 87504, within fifteen (15) days.

Affidavit of Publication

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

Joyce Clemens being first duly sworn on oath deposes and says that she is Advertising Director of **THE LOVINGTON DAILY LEADER**, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled

Legal Notice

was published in a regular and entire issue of **THE LOVINGTON DAILY LEADER** and not in any supplement thereof, for one (1) day, beginning with the issue of March 9, 2006 and ending with the issue of March 9, 2006.

And that the cost of publishing said notice is the sum of \$ 22.69 which sum has been (Paid) as Court Costs.

Joyce Clemens
Subscribed and sworn to before me this 9th day of

March 2006.

Debbie Schilling
Debbie Schilling

Notary Public, Lea County, New Mexico
My Commission Expires June 22, 2006

LEGAL NOTICE

Pursuant to the rules and regulations of the Oil Conservation Division of the State of New Mexico, Monument Disposal Inc., 1314 Brittany, Hobbs, NM 88240, if filing a C-108, Application for a Commercial Salt Water Disposal. The well being applied for is the Monument #1, located in Unit H, Section 35, Township 19 S., Range 36 E., Lea Co., NM. The injection formation is San Andres located from 4351' to 5000' below surface. Expected maximum injection rate is 3000 bpd. and the expected maximum injection pressure is 800 lbs. or what the OCD allows. Any questions about the application can be directed to Eddie W. Seay, (505) 392-2236, or any objections or request for hearing must be directed to the Oil Conservation Division, (505) 476-3440, Box 6429, 1220 South Saint Francis Drive, Santa Fe, NM 87504, within fifteen (15) days. Published in the Lovington Leader March 9, 2006.

C) Wells which penetrate the proposed disposal interval and are within 1/2 mile radius of the proposed disposal well.

DISPOSAL WELL

30-025- MOMUMENT DISPOSAL INC MOMUMENT DISPOSAL 1 H 35 19 S 36 E 2582 N 809 E

5280 5280

| API # | OPERATOR | PROPERTY NAME | # | status | U/L | SEC | TWN | RNG | N/S | E/W | TD | Distance |
|--------------|-------------------|---------------|-----|--------|-----|-----|------|------|-------|--------|------|----------|
| 30-025-33877 | AMERADA HESS CORP | W B MAVEETY | 011 | A | B | 35 | 19 S | 36 E | 520 N | 2310 E | 7610 | 2550 |

*This is the
only AOR
well*

Wells within 1/2 mile which penetrate disposal zone.

B) Wells which do not penetrate the proposed disposal interval and are within 1/2 mile radius of the proposed disposal well.

DISPOSAL WELL

30-025- MOMUMENT DISPOSAL INC 1 H 35 19 S 36 E 2582 N 809 E

5280

| API # | OPERATOR | PROPERTY NAME | # | status | U/L | SEC | TWN | RNG | N/S | E/W | TD | Distance |
|--------------|----------------------------------|-----------------------------|-----|--------|-----|-----|-----|-----|-----|-----|------|-----------|
| 30-025-12463 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 002 | A | B | 35 | 19 | S | 36 | E | 1980 | 3982 |
| 30-025-04125 | BP AMERICA PRODUCTION COMPANY | SELBY MAVEETY | 002 | A | K | 35 | 19 | S | 36 | E | 1980 | 3890 |
| 30-025-04126 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 015 | A | O | 35 | 19 | S | 36 | E | 1980 | 3956 |
| 30-025-26152 | GRUY PETROLEUM MANAGEMENT CO. | MAVEETY STATE GAS COM | 008 | A | O | 35 | 19 | S | 36 | E | 2030 | 3800 |
| 30-025-32299 | GRUY PETROLEUM MANAGEMENT CO. | MAVEETY STATE GAS COM | 009 | A | I | 35 | 19 | S | 36 | E | 810 | 3700 |
| 30-025-12464 | CHESAPEAKE OPERATING, INC. | W B MAVEETY | 005 | A | G | 35 | 19 | S | 36 | E | 1989 | 3940 |
| 30-025-04119 | AMERADA HESS CORP | W A WEIR GAS COM | 004 | A | F | 35 | 19 | S | 36 | E | 1980 | 3945 |
| 30-025-04127 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 016 | A | P | 35 | 19 | S | 36 | E | 660 | 3929 |
| 30-025-32778 | CHESAPEAKE OPERATING, INC. | W B MAVEETY | 010 | A | A | 35 | 19 | S | 36 | E | 750 | 3700 |
| 30-025-12461 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 008 | A | H | 35 | 19 | S | 36 | E | 1980 | 3996 |
| 30-025-04123 | AMERADA HESS CORP | W A WEIR NCT A | 001 | P&A | A | 35 | 19 | S | 36 | E | 660 | 3978 |
| 30-025-27303 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 001 | TA | A | 35 | 19 | S | 36 | E | 990 | 3975 |
| 30-025-12486 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 009 | A | I | 35 | 19 | S | 36 | E | 1980 | 3960 |
| 30-025-12462 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 010 | A | J | 35 | 19 | S | 36 | E | 1988 | 3938 |
| 30-025-21886 | ORYX ENERGY CO | W B MAVEETY | 007 | P&A | G | 35 | 19 | S | 36 | E | 2310 | 4100 |
| 30-025-12483 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 005 | A | E | 36 | 19 | S | 36 | E | 1980 | 3935 |
| 30-025-36674 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 334 | A | E | 36 | 19 | S | 36 | E | 2245 | 3960 |
| 30-025-13229 | TARGA MIDSTREAM SERVICES LTD PTR | LPG STORAGE WELL | 002 | A | M | 36 | 19 | S | 36 | E | 1020 | TD SALT |
| 30-025-24422 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 013 | A | M | 36 | 19 | S | 36 | E | 990 | 4050 |
| 30-025-35197 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 298 | A | D | 36 | 19 | S | 36 | E | 1310 | 4009 |
| 30-025-31504 | AMERADA HESS CORP | MONUMENT G/SA UT. BLK 14 N. | 020 | A | D | 36 | 19 | S | 36 | E | 243 | Aband Loc |
| 30-025-12469 | AMERADA HESS CORP | STATE F GAS COM | 001 | A | M | 36 | 19 | S | 36 | E | 660 | 3903 |
| 30-025-12484 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 004 | A | D | 36 | 19 | S | 36 | E | 660 | 3953 |
| 30-025-33838 | JACK HUFF | SHELL B STATE | 002 | A | D | 36 | 19 | S | 36 | E | 660 | 3800 |
| 30-025-36913 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 337 | A | L | 36 | 19 | S | 36 | E | 2630 | 3944 |
| 30-025-12470 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 012 | A | L | 36 | 19 | S | 36 | E | 1980 | 3939 |

Wells within 1/2 mile which do not penetrate disposal zone.

A) Wells within 1 mile of proposed disposal well.

| DISPOSAL WELL | MOMUMENT DISPOSAL INC | MOMUMENT DISPOSAL | 1 H | 35 | 19 S | 36 E | 2582 N | 809 E | | | | |
|---------------|-------------------------------|--------------------------|-----|----|------|------|--------|-------|---|--------|--------|------|
| 30-025-12476 | XTO ENERGY, INC | GRAHAM STATE NCT F | 003 | J | 36 | 19 | S | 36 | E | 1980 S | 1980 E | 4171 |
| 30-025-31593 | JACK HUFF | SHELL B STATE | 001 | C | 36 | 19 | S | 36 | E | 990 N | 1980 W | 3211 |
| 30-025-36913 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 337 | L | 36 | 19 | S | 36 | E | 2630 S | 150 W | 961 |
| 30-025-31587 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 019 | C | 36 | 19 | S | 36 | E | 81 N | 1505 W | 3407 |
| 30-025-12470 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 012 | L | 36 | 19 | S | 36 | E | 1980 S | 660 W | 1635 |
| 30-025-12480 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 006 | F | 36 | 19 | S | 36 | E | 1980 N | 1980 W | 2853 |
| 30-025-35127 | CHEVRON U S A INC | NEW MEXICO E STATE NCT-1 | 008 | L | 1 | 20 | S | 36 | E | 1650 S | 660 W | 4479 |
| 30-025-04152 | CHEVRON U S A INC | NEW MEXICO E STATE NCT-1 | 002 | N | 1 | 20 | S | 36 | E | 660 S | 1980 W | 4276 |
| 30-025-04145 | AMERADA HESS CORP | STATE H | 001 | O | 1 | 20 | S | 36 | E | 660 S | 1980 E | 5233 |
| 30-025-04153 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 012 | L | 1 | 20 | S | 36 | E | 1980 S | 660 W | 4792 |
| 30-025-33774 | CHEVRON U S A INC | NEW MEXICO E STATE NCT-1 | 007 | N | 1 | 20 | S | 36 | E | 990 S | 1855 W | 4456 |
| 30-025-04151 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 013 | M | 1 | 20 | S | 36 | E | 660 S | 660 W | 3559 |
| 30-025-32899 | CHEVRON U S A INC | NEW MEXICO E STATE NCT-1 | 006 | L | 1 | 20 | S | 36 | E | 1980 S | 810 W | 4840 |
| 30-025-04160 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 014 | N | 2 | 20 | S | 36 | E | 660 S | 1980 W | 4088 |
| 30-025-04156 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 015 | O | 2 | 20 | S | 36 | E | 660 S | 1980 E | 3446 |
| 30-025-04161 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 013 | M | 2 | 20 | S | 36 | E | 660 S | 660 W | 5003 |
| 30-025-32960 | AMERADA HESS CORP | STATE J GAS COM | 008 | O | 2 | 20 | S | 36 | E | 990 S | 2193 E | 3830 |
| 30-025-32341 | AMERADA HESS CORP | STATE J GAS COM | 005 | I | 2 | 20 | S | 36 | E | 1650 S | 990 E | 4235 |
| 30-025-04163 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 016 | P | 2 | 20 | S | 36 | E | 660 S | 660 E | 3245 |
| 30-025-04157 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 010 | J | 2 | 20 | S | 36 | E | 1980 S | 1980 E | 4709 |
| 30-025-25216 | AMERADA HESS CORP | STATE J GAS COM | 004 | K | 2 | 20 | S | 36 | E | 1980 S | 2081 W | 5150 |
| 30-025-32533 | AMERADA HESS CORP | STATE J GAS COM | 006 | M | 2 | 20 | S | 36 | E | 990 S | 990 W | 4987 |
| 30-025-04164 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 009 | I | 2 | 20 | S | 36 | E | 1980 S | 660 E | 4564 |
| 30-025-04169 | GRUY PETROLEUM MANAGEMENT CO. | STATE A | 006 | A | 2 | 20 | S | 36 | E | 990 S | 990 W | 4987 |
| 30-025-04158 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 011 | K | 2 | 20 | S | 36 | E | 1980 S | 1980 W | 5197 |

**** Wells within 1/2 mile of disposal well.

A) Wells within 1 mile of proposed disposal well.

| DISPOSAL WELL | MOMUMENT DISPOSAL INC | MOMUMENT DISPOSAL | 1 H | 35 | 19 S | 36 E | 2582 N | 809 E | | | | | | |
|---------------|----------------------------------|-----------------------------|------|----|------|------|--------|-------|---|------|---|------|---|------|
| 30-025-33944 | AMERADA HESS CORP | SELBY MAVEETY | 003 | K | 35 | 19 | S | 36 | E | 2310 | S | 1650 | W | 2847 |
| 30-025-04117 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 013 | M | 35 | 19 | S | 36 | E | 660 | S | 660 | W | 4321 |
| 30-025-04129 | AMERADA HESS CORP | ARCO SELBY MAVEETY | 001Y | N | 35 | 19 | S | 36 | E | 950 | S | 2310 | W | 2779 |
| 30-025-04123 | AMERADA HESS CORP | W A WEIR NCT A | 001 | A | 35 | 19 | S | 36 | E | 660 | N | 660 | E | 1927 |
| 30-025-33551 | AMERADA HESS CORP | W A WEIR | 010 | D | 35 | 19 | S | 36 | E | 330 | N | 660 | W | 4426 |
| 30-025-33877 | AMERADA HESS CORP | W B MAVEETY | 011 | B | 35 | 19 | S | 36 | E | 520 | N | 2310 | E | 2550 |
| 30-025-27303 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 001 | A | 35 | 19 | S | 36 | E | 990 | N | 480 | E | 1625 |
| 30-025-12486 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 009 | I | 35 | 19 | S | 36 | E | 1980 | S | 660 | E | 733 |
| 30-025-12462 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 010 | J | 35 | 19 | S | 36 | E | 1988 | S | 1991 | E | 1378 |
| 30-025-21886 | ORYX ENERGY CO | W B MAVEETY | 007 | G | 35 | 19 | S | 36 | E | 2310 | N | 1650 | E | 883 |
| 30-025-04118 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 012 | L | 35 | 19 | S | 36 | E | 1980 | S | 660 | W | 3878 |
| 30-025-04128 | SINCLAIR OIL & GAS CO | SELBY MAVEETY A | 001 | N | 35 | 19 | S | 36 | E | 990 | S | 2310 | W | 2754 |
| 30-025-04121 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 003 | C | 35 | 19 | S | 36 | E | 660 | N | 1980 | W | 3146 |
| 30-025-05104 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 003 | C | 36 | 19 | S | 36 | E | 660 | N | 1980 | W | 3387 |
| 30-025-20517 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 286 | G | 36 | 19 | S | 36 | E | 1980 | N | 1830 | E | 4301 |
| 30-025-12483 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 005 | E | 36 | 19 | S | 36 | E | 1980 | N | 660 | W | 1587 |
| 30-025-12472 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 014 | N | 36 | 19 | S | 36 | E | 660 | S | 1980 | W | 3454 |
| 30-025-12477 | XTO ENERGY, INC | GRAHAM STATE NCT F | 004 | O | 36 | 19 | S | 36 | E | 660 | S | 1980 | E | 4586 |
| 30-025-12482 | TARGA MIDSTREAM SERVICES LTD PTR | GRAHAM STATE NCT-F | 007 | O | 36 | 19 | S | 36 | E | 330 | S | 1650 | E | 5031 |
| 30-025-12473 | AMERADA HESS CORP | STATE F GAS COM | 005 | N | 36 | 19 | S | 36 | E | 785 | S | 1980 | W | 3382 |
| 30-025-36674 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 334 | E | 36 | 19 | S | 36 | E | 2245 | N | 1250 | W | 2086 |
| 30-025-35177 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 297 | B | 36 | 19 | S | 36 | E | 1310 | N | 2525 | E | 3784 |
| 30-025-13229 | TARGA MIDSTREAM SERVICES LTD PTR | LPG STORAGE WELL | 002 | M | 36 | 19 | S | 36 | E | 1020 | S | 1220 | W | 2632 |
| 30-025-33568 | AMERADA HESS CORP | STATE V | 007 | B | 36 | 19 | S | 36 | E | 660 | N | 1880 | E | 4627 |
| 30-025-12468 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 007 | G | 36 | 19 | S | 36 | E | 1980 | N | 1980 | E | 4152 |
| 30-025-12481 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 285 | F | 36 | 19 | S | 36 | E | 1830 | N | 1980 | W | 2888 |
| 30-025-24422 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 013 | M | 36 | 19 | S | 36 | E | 990 | S | 610 | W | 2220 |
| 30-025-24094 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 008 | H | 36 | 19 | S | 36 | E | 1650 | N | 990 | E | 5183 |
| 30-025-35197 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 298 | D | 36 | 19 | S | 36 | E | 1310 | N | 1250 | W | 2420 |
| 30-025-31504 | AMERADA HESS CORP | MONUMENT G/SA UT. BLK 14 N. | 020 | D | 36 | 19 | S | 36 | E | 243 | N | 150 | W | 2527 |
| 30-025-12469 | AMERADA HESS CORP | STATE F GAS COM | 001 | M | 36 | 19 | S | 36 | E | 660 | S | 660 | W | 2512 |
| 30-025-12484 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 004 | D | 36 | 19 | S | 36 | E | 660 | N | 660 | W | 2419 |
| 30-025-33838 | JACK HUFF | SHELL B STATE | 002 | D | 36 | 19 | S | 36 | E | 660 | N | 810 | W | 2513 |
| 30-025-24166 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 010 | J | 36 | 19 | S | 36 | E | 2310 | S | 2265 | E | 3843 |
| 30-025-12466 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 002B | B | 36 | 19 | S | 36 | E | 660 | N | 1980 | E | 4536 |
| 30-025-12471 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 011 | K | 36 | 19 | S | 36 | E | 1980 | S | 1980 | W | 2879 |

**** Wells within 1/2 mile of disposal well.

A) Wells within 1 mile of proposed disposal well.

DISPOSAL WELL

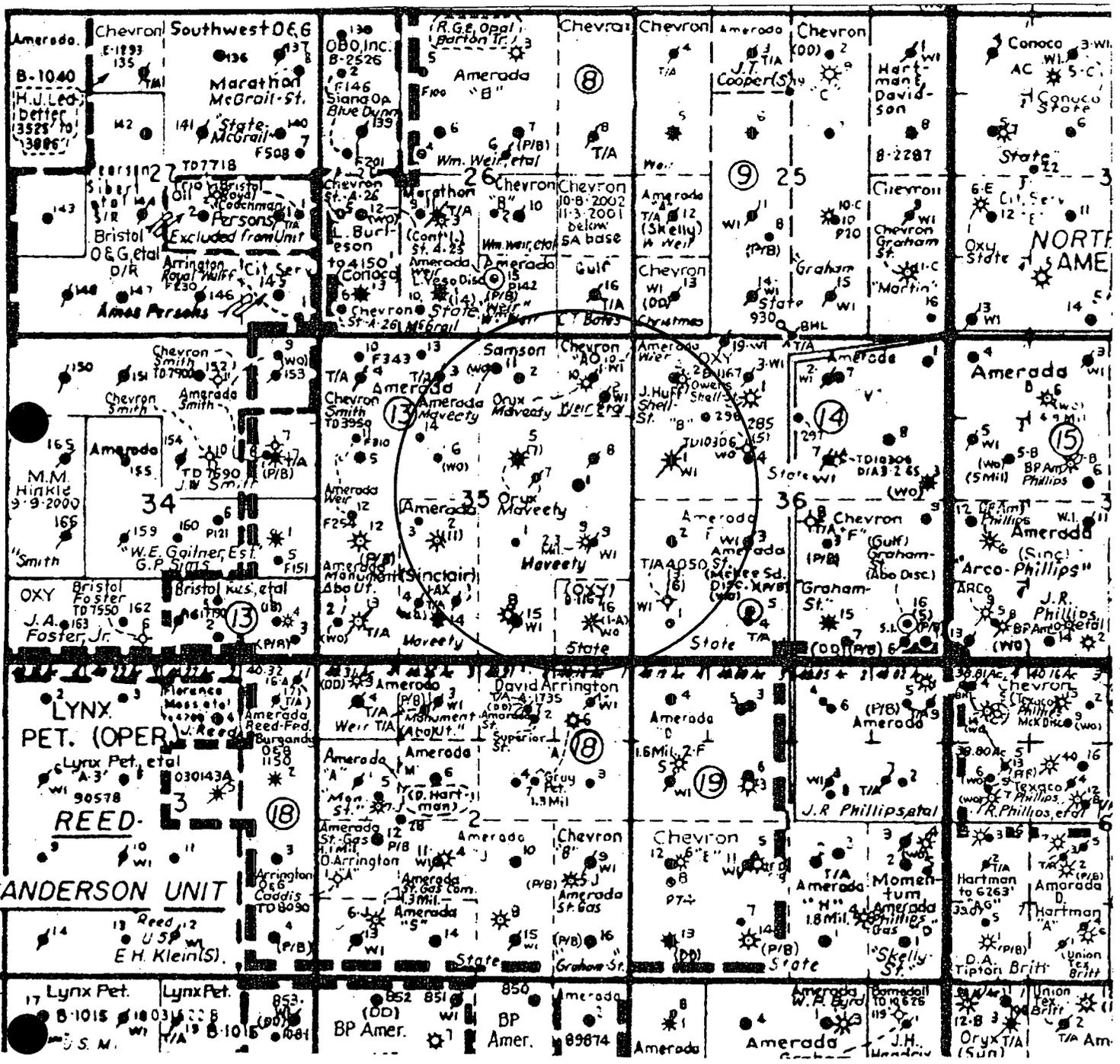
30-025- MOMUMENT DISPOSAL INC

MOMUMENT DISPOSAL

1 H 35 19 S 36 E 2582 N 809 E

| API # | OPERATOR | PROPERTY NAME | # | U/L | SEC | TWN | RNG | N/S | E/W | Distance |
|--------------|---------------------------------|--------------------------|-----|-----|-----|------|------|--------|--------|----------|
| 30-025-04067 | XTO ENERGY, INC | WILLIAM WEIR | 001 | E | 25 | 19 S | 36 E | 1980 N | 660 W | 4903 |
| 30-025-04068 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 004 | D | 25 | 19 S | 36 E | 663 N | 661 W | 3668 |
| 30-025-31586 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 019 | C | 25 | 19 S | 36 E | 1295 N | 2560 W | 5224 |
| 30-025-04056 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 003 | C | 25 | 19 S | 36 E | 660 N | 1980 W | 4365 |
| 30-025-34024 | AMERADA HESS CORP | W A WEIR B | 006 | G | 26 | 19 S | 36 E | 2310 N | 2175 E | 5190 |
| 30-025-33758 | AMERADA HESS CORP | W A WEIR B | 005 | C | 26 | 19 S | 36 E | 990 N | 1650 W | 4643 |
| 30-025-04070 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 007 | G | 26 | 19 S | 36 E | 1980 N | 1980 E | 4822 |
| 30-025-04075 | RHOMBUS OPERATING CO LTD | NORTHWEST EUMONT UNIT | 138 | D | 26 | 19 S | 36 E | 330 N | 330 W | 5129 |
| 30-025-04080 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 008 | H | 26 | 19 S | 36 E | 1980 N | 660 E | 4680 |
| 30-025-26168 | AMERADA HESS CORP | W A WEIR B | 003 | B | 26 | 19 S | 36 E | 660 N | 1980 E | 3556 |
| 30-025-04104 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 017 | H | 34 | 19 S | 36 E | 1980 N | 660 E | 5166 |
| 30-025-31982 | DAVID H ARRINGTON OIL & GAS INC | FOSTER | 003 | P | 34 | 19 S | 36 E | 660 S | 330 E | 5215 |
| 30-025-30923 | XTO ENERGY, INC | J W SMITH | 007 | H | 34 | 19 S | 36 E | 1900 N | 660 E | 5176 |
| 30-025-33190 | AMERADA HESS CORP | M E GAITHER | 005 | I | 34 | 19 S | 36 E | 1650 S | 660 E | 5236 |
| 30-025-36183 | CLIMAX CHEMICAL CO | SALINE WATER WELL | 002 | P | 34 | 19 S | 36 E | 1020 S | 330 E | 5085 |
| 30-025-04101 | AMERADA HESS CORP | M E GAITHER | 001 | I | 34 | 19 S | 36 E | 1980 S | 660 E | 5180 |
| 30-025-12463 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 002 | B | 35 | 19 S | 36 E | 660 N | 1980 E | 2250 |
| 30-025-04125 | BP AMERICA PRODUCTION COMPANY | SELBY MAVEETY | 002 | K | 35 | 19 S | 36 E | 1980 S | 1980 W | 2592 |
| 30-025-04126 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 015 | O | 35 | 19 S | 36 E | 660 S | 1980 E | 2350 |
| 30-025-33567 | AMERADA HESS CORP | W A WEIR | 011 | L | 35 | 19 S | 36 E | 1680 N | 580 W | 3994 |
| 30-025-26152 | GRUY PETROLEUM MANAGEMENT CO. | MAVEETY STATE GAS COM | 008 | O | 35 | 19 S | 36 E | 810 S | 2030 E | 2248 |
| 30-025-33759 | AMERADA HESS CORP | W A WEIR | 014 | F | 35 | 19 S | 36 E | 1650 N | 1650 W | 2970 |
| 30-025-32299 | GRUY PETROLEUM MANAGEMENT CO. | MAVEETY STATE GAS COM | 009 | I | 35 | 19 S | 36 E | 1980 S | 810 E | 718 |
| 30-025-04120 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 005 | E | 35 | 19 S | 36 E | 1980 N | 660 W | 3858 |
| 30-025-12464 | CHESAPEAKE OPERATING, INC. | W B MAVEETY | 005 | G | 35 | 19 S | 36 E | 1989 N | 1991 E | 1322 |
| 30-025-04119 | AMERADA HESS CORP | W A WEIR GAS COM | 004 | F | 35 | 19 S | 36 E | 1980 N | 1980 W | 2562 |
| 30-025-04122 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 004 | D | 35 | 19 S | 36 E | 660 N | 660 W | 4268 |
| 30-025-04124 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 014 | N | 35 | 19 S | 36 E | 660 S | 1980 W | 3218 |
| 30-025-04127 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 016 | P | 35 | 19 S | 36 E | 660 S | 660 E | 2043 |
| 30-025-33045 | AMERADA HESS CORP | MONUMENT ABO 35 | 002 | M | 35 | 19 S | 36 E | 660 S | 330 W | 4615 |
| 30-025-32778 | CHESAPEAKE OPERATING, INC. | W B MAVEETY | 010 | A | 35 | 19 S | 36 E | 750 N | 760 E | 1832 |
| 30-025-33696 | AMERADA HESS CORP | W A WEIR | 013 | C | 35 | 19 S | 36 E | 330 N | 1650 W | 3609 |
| 30-025-12461 | AMERADA HESS CORP | NORTH MONUMENT G/SA UNIT | 008 | H | 35 | 19 S | 36 E | 1980 N | 660 E | 620 |
| 30-025-33670 | AMERADA HESS CORP | W A WEIR | 012 | L | 35 | 19 S | 36 E | 2130 S | 560 W | 3952 |
| 30-025-34056 | AMERADA HESS CORP | SELBY MAVEETY | 004 | N | 35 | 19 S | 36 E | 975 S | 1650 W | 3305 |

**** Wells within 1/2 mile of disposal well.



Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Wednesday, June 07, 2006 4:23 PM
To: 'seay04@leaco.net'
Subject: FW: SWD Application: Monument #1 Lea County, New Mexico

From: Phillips, Dorothy, EMNRD
Sent: Wednesday, June 07, 2006 3:47 PM
To: Jones, William V., EMNRD
Subject: RE: SWD Application: Monument #1 Lea County, New Mexico

I now have an API Number for this well but I have not entered the bond because it was incorrect. I sent the cash bond for correction to a Mr. Ken Marsh. Upon receipt of the corrected bond, I will continue the processing and enter it into the system. The API Issued is 30-025-37918. The OGRID issued to Monument Disposal Inc. is OGRID 242044.

From: Jones, William V., EMNRD
Sent: Wednesday, June 07, 2006 2:38 PM
To: Jones, William V., EMNRD; seay04@leaco.net
Cc: Ezeanyim, Richard, EMNRD; Kautz, Paul, EMNRD; Price, Wayne, EMNRD; Phillips, Dorothy, EMNRD
Subject: RE: SWD Application: Monument #1 Lea County, New Mexico

Hello Eddie:

Thanks for the re-notices.

Let me know whenever a valid bond exists, an API number is assigned, and the elogs and well file are actually in our system.

The elogs should be in the system for Amerada to review and have time to decide on any protest before we issue this permit. If you talk to Amerada about this, let me know.

Thanks,

William V. Jones Engineering Bureau Oil Conservation Division Santa Fe

From: Jones, William V., EMNRD
Sent: Monday, March 20, 2006 11:32 AM
To: 'seay04@leaco.net'
Cc: Ezeanyim, Richard, EMNRD; Kautz, Paul, EMNRD; Price, Wayne, EMNRD
Subject: SWD Application: Monument #1 Lea County, New Mexico

Hello Mr. Seay:

The Division received your application to inject March 15, 2006 on behalf of Monument Disposal, Inc. As of March 20, the subject well is not in our database of wells and therefore an API number or well file or logs are not available to review. In addition, Monument Disposal, Inc. is registered with the NMPRC but does not have a bond or OGRD with the Division (See Rule 40).

Other items are:

6/7/2006

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Monday, March 20, 2006 11:32 AM
To: 'seay04@leaco.net'
Cc: Ezeanyim, Richard, EMNRD; Kautz, Paul, EMNRD; Price, Wayne, EMNRD
Subject: SWD Application: Monument #1 Lea County, New Mexico

Hello Mr. Seay:

The Division received your application to inject March 15, 2006 on behalf of Monument Disposal, Inc. As of March 20, the subject well is not in our database of wells and therefore an API number or well file or logs are not available to review. In addition, Monument Disposal, Inc. is registered with the NMPRC but does not have a bond or OGRD with the Division (See Rule 40).

Other items are:

- 1) The notice to Amerada Hess Corp (OGRD 495) should be made to: PO Box 840, Seminole, TX 79360 (413)-758-6700
- 2) The address of the Division in Santa Fe does not have a PO Box and is simply: Oil Conservation Division, 1220 South St. Francis Dr, Santa Fe, NM, 87505
- 3) If this injection well was permitted by the NMED, please send details of what the permitted materials were and how much was disposed over which years. Did they have a pressure limit? A copy of the permit and copies of reports made to NMED would also help. What elogs exist on this well? *None, per Eddie Seay 5/16/06*
Submitted to Holla

The following is required:

- 1) Please let us know when the bond is in place,
- 2) what is the API number,
- 3) details on the previous disposal permit from NMED and current status of this well
- 4) are the elogs available on the Division web site for Amerada and others to review?
- 5) Notice issues:
 Include with all notices some details about the history of this well including what was disposed into the well and over which years.
Redo the newspaper notice with the correct NMOCD address and this additional information
Redo notices to the landowner and to Amerada in Seminole with detailed cover letters containing the correct OCD address and information about this well's history.

Due to the expected time delay in receiving these items remaining and the violation of Rule 40, this permit application is being cancelled from our system. When all necessary information arrives, you should re-apply with the Division.

When the permit application is received and everything necessary in the application is complete, the 15 day suspense period will start (per Rule 701).

Regards,

William V. Jones

Engineering Bureau

Oil Conservation Division

Santa Fe

3/20/2006

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Tuesday, May 16, 2006 11:56 AM
To: Kautz, Paul, EMNRD; 'seay04@leaco.net'
Cc: Ezeanyim, Richard, EMNRD; Price, Wayne, EMNRD; Mull, Donna, EMNRD; Macquesten, Gail, EMNRD; Phillips, Dorothy, EMNRD
Subject: SWD Application: Monument #1 from Eddie Seay. Lea County, New Mexico

Hello Paul:

Eddie came by this morning and said he had talked to all of us about this old NMED wellbore. He also said that he had left drilling, completion, and log info with you in Hobbs for this wellfile after it is created. He said the company that drilled and completed the well for injection as a deep Class I well (regulated by NMED), had went bankrupt prior to ANY injection into this well. Apparently NMED had never officially granted a final permit to inject, but the well had been drilled - and never assigned an API number.

As you know, here is the Catch-22 (details here for Gail's benefit):

Since the company has no bond, I am prohibited from issuing an SWD permit - new Rule 40.

(Even with the bond, if the API number is not assigned, I don't like to grant permits, but sometimes I have to)

Dorothy can't give them a bond until the API number is assigned.

You (Hobbs) won't give them an API number until the SWD is permitted.

In order to solve this circle of bureaucracy: Eddie said that you stated to him that you may grant the API number (for this already drilled NMED wellbore) if I give you an assurance that the SWD permit will be issued. So here is my assurance to you:

Today, again, I have reviewed this application and it looks "permissible" - except I am requiring re-noticing to the newspaper, to Amerada, and to the landowner. Eddie could obtain a waiver from Amerada and the landowner to give us more assurance prior to issuing the API number if you want.

The notice to Amerada may spur them to examine whatever San Andres logs are available in order for them to be assured the San Andres is not productive. I believe this is the lower San Andres and therefore less likely to be productive. I will require a swab test or test information on the injection zone as part of the permit. Whenever you give this well an API number, create a file, and scan in the logs, then Amerada can review the logs - or Eddie could send Amerada a copy of the logs.

So the application looks fine and should be granted unless someone protests.

Thanks,

William V. Jones

Engineering Bureau

Oil Conservation Division

Santa Fe

From: Jones, William V., EMNRD
Sent: Monday, March 20, 2006 11:32 AM
To: 'seay04@leaco.net'
Cc: Ezeanyim, Richard, EMNRD; Kautz, Paul, EMNRD; Price, Wayne, EMNRD
Subject: SWD Application: Monument #1 Lea County, New Mexico

Hello Mr. Seay:

The Division received your application to inject March 15, 2006 on behalf of Monument Disposal, Inc. As of March 20, the subject well is not in our database of wells and therefore an API number or well file or logs are not available to review. In addition, Monument Disposal, Inc. is registered with the NMPRC but does not have a bond or OGRD with the Division (See Rule 40).

5/16/2006

NMPRC Corporation Information Inquiry

Public Regulation Commission

3/20/2006

- [Follow this link to start a new search.](#)

MONUMENT DISPOSAL, INC.

SCC Number: **2581981**
Tax & Revenue Number:
Incorporation Date: **MAY 02, 2005, in NEW MEXICO**
Corporation Type: **IS A DOMESTIC PROFIT**
Corporation Status: **IS ACTIVE**
Good Standing: **In GOOD STANDING through 9/15/2007**
Purpose: **DISPOSAL OF WASTE**

CORPORATION DATES

Taxable Year End Date: 06/30/07
Filing Date: 06/02/05
Expiration Date:

SUPPLEMENTAL POST MARK DATES

Supplemental:
Name Change:
Purpose Change:
Agent Resigned:

MAILING ADDRESS

1314 BRITTANY HOBBS , NEW MEXICO 88240

PRINCIPAL ADDRESS

CMD :
OG7OGRD

ONGARD
MAINTAIN OGRID

03/20/06 10:42:32
OGODLP -TPON

OGRID:..... 495
OGRID Name:..... AMERADA HESS CORP
OMID:..... 450 AMERADA HESS CORPORATION
OGRID Sort Name:.. AMERADA HESS
DFA Vendor Code:..
Issuing User:.....
Issuing Agency:.. OCD
Addressee:..... JAY BAKER
Mail Stop:.....
Address(1):..... PO BOX 840
Address(2):.....
City:..... SEMINOLE
State:..... TX
Zip Code:..... 79360
City/State/Zip:..
Country:..... U.S.A.
Phone:..... (432)758-6700

Comment :

History :
Last Modified:.. 12-22-2005

Filing Medium..
Status:..... A ACTIVE
Effective:..... 07-26-1993
Bankruptcy:
Ever Filed?:... N
Status date:...

Fax:..... (713)609-4271

E0005: Enter data to modify or PF keys to scroll

| | | | | | |
|-----------|--------------|-----------|-----------|--------------|--------------|
| PF01 HELP | PF02 | PF03 EXIT | PF04 GoTo | PF05 Comment | PF06 CONFIRM |
| PF07 | PF08 History | PF09 | PF10 OMID | PF11 ROLE | PF12 ROLES |

Will

Here are the new notices for Monument
S&D, as you ask.

2006 JUN 5 PM 2 12

The Owner is working with Dorothy
on Bond.

let me know if you need anything
else.

Thanks

Eddie Wilson

P.S. - My Computer went out.

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6/5/06

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| Total Postage & Fees | \$ USPS 3.75 | |

05/18/06
Clerk: BZY6BC

Sent To **Amerada Hess Corp.**
 Street, Apt. No. or PO Box No. **P.O. Box 840**
 City, State, ZIP+4 **Seminole, TX 79360**

PS Form 3800, June 2002 See Reverse for Instructions