

## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor Joanna Prukop Cabinet Secretary

June 29, 2006

Mark E. Fesmire, P.E. Director Oil Conservation Division

CDX Rio, L.L.C. 2010 Afton Place Farmington, New Mexico 87401

Attention: Richard Corcoran Land Manager Rich.Corcoran@cdxgas.com

## Administrative Order NSL-5415

Dear Mr. Corcoran:

Reference is made to the following: (i) your application dated May 31, 2006 that was submitted to the New Mexico Oil Conservation Division ("Division") in Santa Fe, New Mexico on June 5, 2006 (*administrative application reference No. pTDS0-615654890*); and (ii) the Division's records in Aztec and Santa Fe: all concerning CDX Rio, L.L.C.'s ("CDX") request for exceptions to the well location requirements provided within the:

(A) "Special Rules for the Blanco-Mesaverde Pool," as promulgated by Division Order No. R-10987-A, issued in Case No. 12069 and dated February 1, 1999, as amended by Division Order No. R-10987-A (1), dated December 2, 2002; and

(**B**) "Special Rules for the Basin-Dakota Pool," as promulgated by Division Order No. R-10987-B, issued in Case No. 12290 and dated June 30, 2000, as amended by Division Orders No. R-10987-B (1), dated August 10, 2000, and R-10987-B (2), dated January 29, 2002.

CDX proposes to drill its Jicarilla Contract "155" Well No. 19-M at an unorthodox infill gas well location in both the Blanco-Mesaverde (**72319**) and Basin-Dakota (**71599**) Pools 2380 feet from the North line and 2440 feet from the East line (Unit G) of Section 29, Township 26 North, Range 5 West, NMPM, Rio Arriba County, New Mexico.

Gas production from the shallower Blanco-Mesaverde Pool is to be included within an existing standard 320-acre lay-down gas spacing and proration unit ("GPU") comprising the N/2 of Section 29, which is currently dedicated to CDX's: (i) Jicarilla Contract "155" Well No. 33 (API No. 30-039-23227), located at a standard gas well location 790 feet from the North line and 1275 feet from the East line (Unit A) of Section 29; and (ii) Jicarilla Contract "155" Well No. 33-A (API No. 30-039-23808), located at a standard Mesaverde infill gas well location 1050 feet from the North line and 1610 feet from the West line (Unit C) of Section 29.

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Gas production from the deeper Basin-Dakota Pool is to be included within an existing standard 320-acre stand-up GPU comprising the E/2 of Section 29, which is currently dedicated to CDX's Jicarilla Contract "155" Well No. 19-E (API No. 30-039-22345), located at a standard Dakota gas well location 1775 feet from the South line and 1840 feet from the East line (Unit J) of Section 29.

This application has been duly filed under the provisions of Division Rules 104.F and 605.B and the applicable rules governing both pools.

By the authority granted me under the provisions of Division Rule 104.F (2), the above-described unorthodox Basin-Dakota/Blanco-Mesaverde infill gas well location for CDX's proposed Jicarilla Contract "155" Well No. 19-M is hereby approved. All of the aforementioned wells and both spacing units will be subject to all existing rules, regulations, policies, and procedures applicable to prorated gas pools in Northwest, New Mexico.

Sincerely,

emme Mark E. Fesmire, P. E.

Mark E. Fesmire, P. E Director

MEF/ms

cc: U. S. Bureau of Land Management – Farmington New Mexico Oil Conservation Division – Aztec