20 June 2006

Mr. Larry Johnson, Environmental Engineer New Mexico Oil Conservation Division 1625 North French Drive Hobbs, New Mexico 88240

Re: Resubmittal of Initial C-141

Chesapeake Energy N. H. 35 #1 – Reference #160056 UL-O, Section 35, Township 15 South, Range 33 East Latitude N 32° 58' 2.28" and Longitude W 103° 34' 55.20"

Dear Mr. Johnson:

Environmental Plus, Inc. (EPI), on behalf of Mr. Bradley Blevins, Chesapeake Energy Corporation (Chesapeake), submits the attached New Mexico Oil Conservation Division (NMOCD) form C-141 for the above-referenced leak site, located on land owned by Dan Field.

The site is located approximately 14 miles west of Lovington, New Mexico (reference *Figure 1*). Information obtained from the New Mexico Office of the State Engineer's website and a United States Geological Survey (USGS) database indicates there are no water supply wells within a 1,000-foot radius of the release site. In addition, there are no water supply wells located within a 1.0-mile radius of the release site (reference *Figure 2*). However, in light of recent information regarding the initial C-141, a water supply well was discovered within 200-feet of the release site. Groundwater level data indicates an average depth to water of approximately 88 feet below ground surface (reference *Table 1*). The attached site information and metrics form ranks the site in accordance with the NMOCD Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993).

Approximately 135 barrels of oil was released due to a cow kicking a valve open on the tank battery.

incident-1PACO614434084 application-pPACO614434362 1RP#894

7.11.06-DISCUSS CLOSURE

VIRONMENTAL

Should you have any questions or concerns please feel free to contact me at (505) 394-3481 or via email at iolness@envplus.net or Mr. Bradley Blevins at (505) 391-1462 ext. 6224 or via e-mail at bblevins@chkenergy.com. All official communication should be addressed to:

Mr. Bradley Blevins Chesapeake Energy P.O. Box 190 Hobbs, New Mexico 88240

Sincerely,

ENVIRONMENTAL PLUS, INC.

Iain Olness, P.G. Hydrogeologist

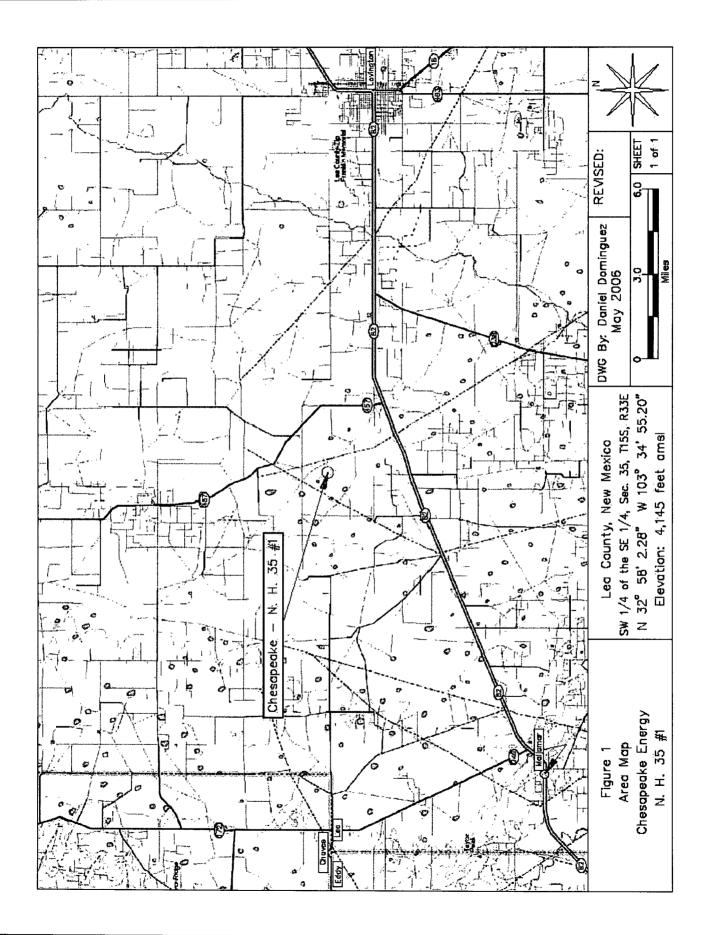
cc: Bradley Blevins, Chesapeake Energy – Hobbs, NM

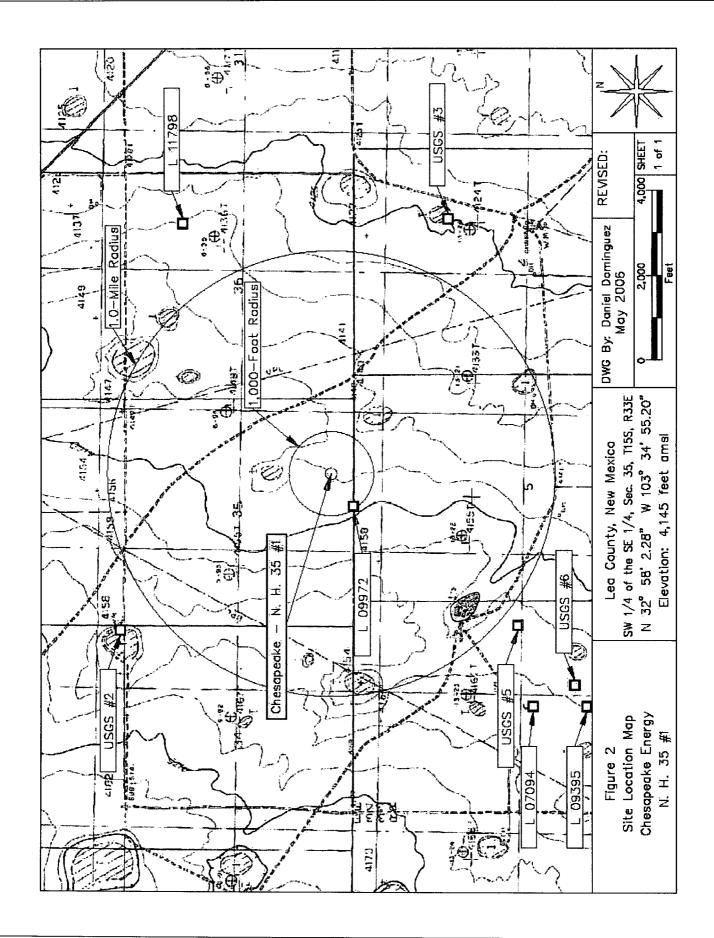
Curtis Blake, Chesapeake Energy – Hobbs, NM

Harlan Brown, Chesapeake Energy - Oklahoma City, OK

Dan Field, Landowner

File





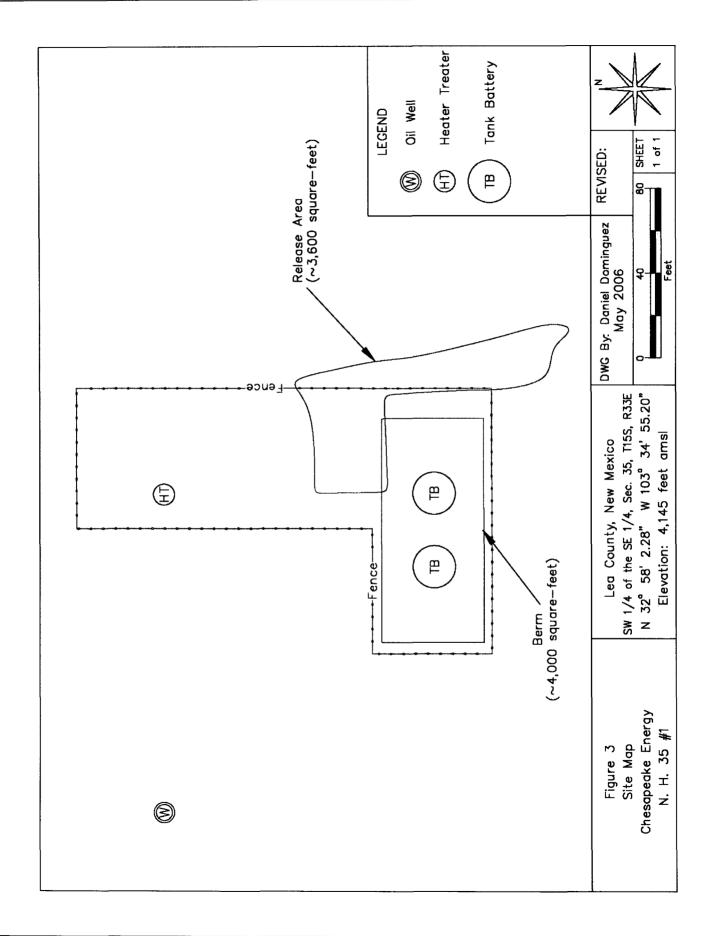


TABLE 1

Well Data

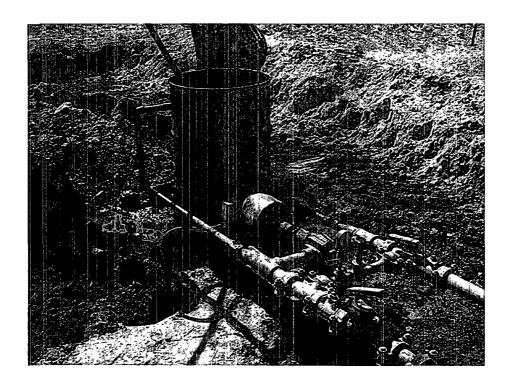
Chesapeake Energy - N. H. 35 #1 (Ref. # 160056)

Well Number	Diversion ^A	Оwner	Use	Twsp	Rng	Sec q q q	Latitude	Longitude	Date Measured	Surface Elevation ^B	Depth to Water
											(ft bgs)
L 09972	0	SANTA FE ENERGY OPERATING	PRO	158	33E 35	433	N32° 57-57.21"	W103° 35' 4.17"	18-Dec-87	4,154	88
L 11798	3	BRANCH RANCH	STK	158	33E 36	36 222	N32° 58' 36.40"	W103° 33' 46.39"		4,140	
L 07094	0	CONCHO RESOURCES	ONG	S91	34E 6 3	213	N32° 57' 16.10"	W103° 35' 59.36"		4,167	
L 09395	3	DAISY C. CLAYTON	STK	S91	34E 6 3	2	N32° 57' 3.05"	W103° 35' 59.37"	15-Feb-84	4,163	115
USGS #2	ļ			158	33E 27	27 444			23-Jan-81	4,163	20.66
USGS #3				S91	34E 4 3	232			20-Feb-96	4,129	88.56
USGS #5				168	34E 6	244			01-Apr-81	4,160	105.62
OSGS #6				16S	34E 6 4	413			01-Apr-81	4,163	112.23
T 09919 EXP	0	WEK	PRO	158	33E 26 1	1	N32° 59' 15.51"	W103°35'35'26"	the second of th	4,177	* 1
L 04566	0	CITY OF CARLSBAD	S91 MOO	S91	34E S		N32° 56' 37.07"	W103° 35' 28.32"		4,150	
£2660 T	0.	SANTA FE ENEGRY	PRO	168	34E 5 43	1,3	N32° 56' 37'23"	W103° 34' 57.32"	21-Jan-88	4,140	135
L 05534	1372	CITY OF CARLSBAD	ONI	16S	34E 6		N32º 56' 36'83"	W103° 36' 27.34"		4,167	
L 07094 (E)	0	MORANCO	PRO	16S	34E 6		N32° 56' 36.83"	W103° 36' 27.34"	15-Jul-73	4,167	148
61520 7	0	MARK PRODUCTION CO.	PRO	S91	34E 6 333	333	N32° 56' 36.83"	W103° 36' 27'34"	. 03-Feb-77	4,167	128
L 08444 EXP	0	DAISY (TICH RANCH, INCICLAYTON)	STK	16S	34E 6 41	1.1	N32° 56′ 50.00″	W103° 35' 59.38"		4,163	
T 10190 EXP	0	KAISER-FRANCIS OIL	PRO	S91	34E 6 44	1.4	N32° 56' 37' 01"	W103° 35' 43.85"	31-May-91	4:157	- 80
USGS #1				158	33E 25	25. 23.2		S As Care Care Care Care Care Care Care Care	02-Jan-96	4,140	82.56
OSGS #4				16S	34E 4 434	134			09-Apr-91	4,121	89.86

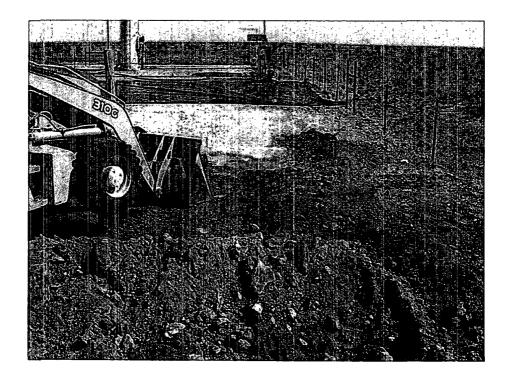
A = In acre feet per annum

^B = Elevation interpolated from USGS topographical map based on referenced location. PRO = 72-12-1 Prospecting or development of natural resource COM = Commercial STK = 72-12-1 Livestock watering IND = Industrial

quarters are 1=NW, 2=NE, 3=SW, 4=SE; quarters are biggest to smallest Shaded area indicates wells not shown in Figure 2



Photograph #1 – Release site.



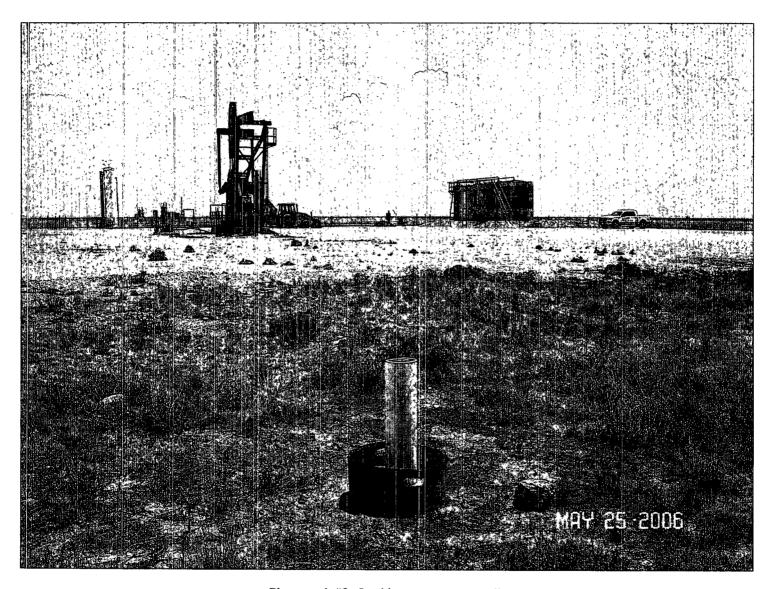
Photograph #2 - Looking north.



Photograph #3 - Looking east.



Photograph #4 - Looking west.



Photograph #5 - Looking east at water well.

Chesapeake

Incident Date: 16 May 2006

NMOCD Notified:

17 May 2006

Information and Metrics

Site: N. H. 35 #1
Company: Chesapeake Energy

Street Address: 1616 West Bender Mailing Address: P.O. Box 190

City, State, Zip: Hobbs, New Mexico 88240

Representative: Bradley Blevins

Representative Telephone: (505) 391-1462 ext. 6224

Telephone:

Fluid volume released (bbls): 135

Recovered (bbls): none

Assigned Site Reference: #160056

>25 bbls: Notify NMOCD verbally within 24 hrs and submit form C-141 within 15 days.

(Also applies to unauthorized releases >500 mcf Natural Gas)

5-25 bbls: Submit form C-141 within 15 days (Also applies to unauthorized releases of 50-500 mcf Natural Gas)

Leak, Spill, or Pit (LSP) Name: N. H. 35 #1

Source of contamination: Tank Battery

Land Owner, i.e., BLM, ST, Fee, Other: Dan Field

LSP Dimensions: 30 feet by 120 feet

LSP Area: ~3,600 ft²

Location of Reference Point (RP):

Location distance and direction from RP:

Latitude: N 32° 58' 2.28" **Longitude:** W 103° 34' 55.20"

Elevation above mean sea level: 4,145 feet

Feet from South Section Line: 510 Feet from East Section Line: 1,980

Location- Unit or 1/41/4: SW1/4 of the SE1/4

Unit Letter: O

Location-Section: 35

Location- Township: 15 South

Location- Range: 33 East

Surface water body within 1000 'radius of site: none

Domestic water wells within 1000' radius of site: none

Agricultural water wells within 1000' radius of site: one

Public water supply wells within 1000' radius of site: none

Depth from land surface to groundwater (DG): ~88 feet

Depth of contamination (DC): unknown

Depth to groundwater (DG – DC = DtGW): ~ 88 feet

1. Groundwater	2. Wellhead Protection Area	3. Distance to Surface Water Body		
If Depth to GW <50 feet: 20 points	If <1000' from water source, or;<200' from	<200 horizontal feet: 20 points		
If Depth to GW 50 to 99 feet: 10 points	private domestic water source: 20 points	200-1000 horizontal feet: 10 points		
If Depth to GW >100 feet: 0 points	If >1000' from water source, or; >200' from private domestic water source: 0 points	>1000 horizontal feet: 0 points		

Site Rank (1+2+3) = 3

0

Total Site Ranking Score and Acceptable Concentrations								
Parameter	>19	10-19	0-9					
Benzene ¹	10 ppm	10 ppm	10 ppm					
BTEX	50 ppm	50 ppm	50 ppm					
TPH	100 ppm	1,000 ppm	5,000 ppm					
1100 ppm field VC	C headspace measurement ma	y be substituted for lab analysis						

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action											
OPERATOR					Initial Report Final Report						
Name of Company: Chesapeake Energy					Contact: Br	adley Blevins					
Address: I						Telephone No.: (505) 391-1462 ext. 6224					
Facility Na	Facility Name: N. H. 35 #1 Facility Type: Battery										
Surface O	wner: D	an Field		Mineral ()wn	er: API No.: 3002530122					
				LOCATIO	N ()F RELEAS	SE		برا	TE &c'	
Unit Letter	Section	Township	Range	Feet from the		rth/South Line	Feet from the	East/West Li	ne	County	
0	35	15S	33E	510		South	1,980	East		Lea	
Latitude: N 32° 58' 2.28" Longitude: W 103° 34' 55.20" NATURE OF RELEASE NATURE OF RELEASE											
	Type of Release: Crude oil Volume of Release (135 bbls Volume Recovered: none Source of Release: Battery Date and Hour of Occurrence: Date and Hour of Discovery:										
Source of Rel	Source of Release: Battery						of Occurrence:	Date and I 17 May 200		f Discovery:	
Was Immedia	te Notice (Given?	_/			16 May 2006 If YES, To W		17 May 200			
	Yes No Not Required Larry Johnson, NMOCD										
By Whom? Bradley Blevins Date and Hour: May 17, 2006											
Was a Watercourse Reached? ☐ Yes ☑ No ☐ If YES, Volume Impacting the Watercourse: Not Applicable						-					
If a Watercourse was Impacted, Describe Fully.* Not Applicable											
	Describe Cause of Problem and Remedial Action Taken.* Approximately 135 bbls was released due to a cow kicking open a valve on the tank								lve on the tank		
	battery. The valve was shut off and saturated soil excavated and stockpiled. Describe Area Affected and Cleanup Action Taken.* Approximately 3,600 square-feet of surface area was impacted by the release. The valve										
					ely 3	,600 square-reet					
was shut off and saturated soil excavated and stockpiled. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules											
and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may											
endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the											
operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility											
for compliance with any other federal, state, or local laws and/or regulations.											
OIL CONSERVATION DIVISION							ON				
Signature: Trally Blan											
					Approved by District Supervisor:						
Title: Field Su	pervisor					Approval Date: Expiration Date:					
E-mail Addre	ess: bblevin	s@chkenergy	.com			Conditions of Approval: Attached			ched 🔲		
	Date: 6-26-06 Phone: (505) 391-1462 ext. 6224 Attach Additional Sheets If Necessary										