

CMD : ONGARD 08/05/03 11:09:20  
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TQGA

API Well No : 30 25 26267 Eff Date : 10-01-2002 WC Status : A  
Pool Idn : 37240 LANGLIE MATTIX;7 RVRS-Q-GRAYBURG  
OGRID Idn : 6473 DOYLE HARTMAN  
Prop Idn : 30995 STEVENS B 35

Well No : 001  
GL Elevation: 3338

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: P	35	23S	36E	FTG 990 F S FTG	660 F E	A

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06  
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-104A  
March 19, 2001

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 copy of the final affected wells  
list along with 1 copy of this form per  
number of wells on that list to appropriate  
District Office

Change of Operator

Previous Operator Information:

OGRID: 005073  
Name: Conoco, Inc.  
Address: 10 Desta Drive  
Address: Suite 100W  
City, State, Zip: Midland, TX 79705

New Operator Information:

Effective Date: October 1, 2002  
New Ogrid: 006473  
New Name: Doyle Hartman  
Address: 500 N. Main  
Address: \_\_\_\_\_  
City, State, Zip: Midland, TX 79701

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator  
Signature: *Doyle Hartman*  
Printed name: Doyle Hartman  
Title: Owner  
Date: 12-2-02 Phone: 915/684-4011



Previous operator complete below:

Previous Operator: Conoco Inc.  
Previous OGRID: 005073  
Signature: *Reesa Holland*  
Printed Name: Reesa R. Holland

NMOCD Approval	
Signature:	<u><i>Chris Williams</i></u>
Printed Name:	<u>CHRIS WILLIAMS</u>
District:	<u>102665</u>
Date:	<u>12/26/02</u>

**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. Oil Cons. Division  
1625 N. French Dr.  
HOBBS, NM 88240**

FORM APPROVED  
Budget Bureau No. 1004-  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

**1. Type of Well**

Oil Well     Gas Well     Other

**2. Name of Operator**

Doyle Hartman

**3. Address and Telephone No.**

500 N. Main St., Midland, TX 79701, (915) 684-4011

**4. Location of Well (Footage, Sec., T., R., M., or Survey Description)**

990' FSL & 660' FEL (Unit P).  
Section 35, T-23-S, R-36-E, N.M.P.M

**5. Lease Designation and Serial No.**  
LC-030556 (B)

**6. If Indian, Allottee or Tribe Name**

**7. If Unit or CA, Agreement Designation**

**8. Well Name and No.**

Stevens B-35 No. 1

**9. API Well No.**

30-025-26267

**10. Field and Pool, or Exploratory Area**

Langlie Mattix (7R-Qn-Gb)

**11. County or Parish, State**

Lea, NM

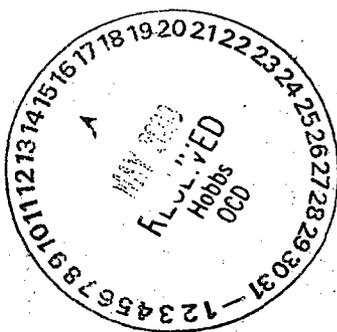
**12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing (Install 4 1/2" O.D. FJL)
	<input checked="" type="checkbox"/> Other Log and Reperforate
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)**

For details of proposed operations, please refer to page 2 of 2 attached hereto, and made a part hereof.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Engineer

Date 05/09/2003

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Date MAY 19 2003

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

\*See instruction on Reverse Side

### **Proposed Well Operations**

The subject well presently produces 19 MCFPD + 25 BWPD. In order to shut off the current water production, and increase gas production, we propose performing the following well work.

1. Move in and rig up well service unit and air-foam circulating unit.
2. Run 2 7/8" O.D. work string and bottom-hole cleanout assembly.
3. Clean out wellbore to PBTD.
4. Log well with SAS-CNL-GR-CCL log and VDCBL-GR-CCL log.
5. Pressure test wellbore, from 0' to 3300', to 2500 psi.
6. Run and set 4 1/2" O.D. flush-joint liner, from 3280'-3900'.
7. Squeeze liner into place, at a pump rate of 13 BPM, with 306 bbls of cement slurry, consisting of 200 sx of API Class "C" cement containing 2.5% CaCl<sub>2</sub>, followed by 1000 sx of API Class "C" cement containing 2.5% CaCl<sub>2</sub>, 3 lb/sx Gilsonite, 0.25 lb/sx Flocele, followed by 100 sx of API Class "C" cement containing 1.5% CaCl<sub>2</sub>.
8. Drill out cement to 3875'.
9. Pressure test wellbore, from 0' to 3875', to 2500 psi.
10. Pressure test and/or replace existing 2 3/8" O.D. production tubing.
11. Selectively re-perforate and acidize gas-productive pay.
12. Run tubing and rods.
13. Return well to production.