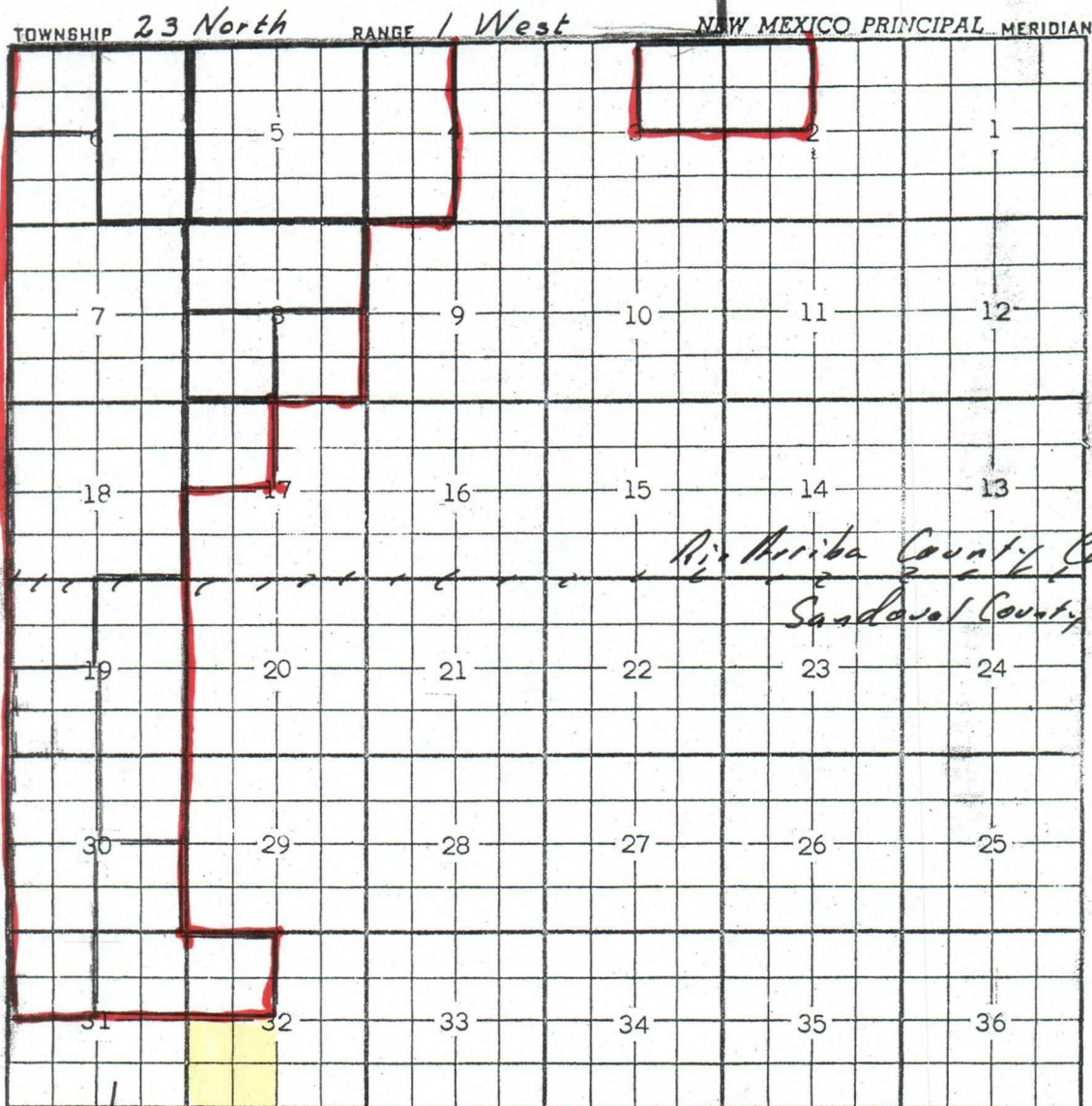


72439

County Rio Arriba Pool South Blanco - Pictured Cliffs

Ext: All Sec. 5 (R-2140, 1-1-62) - $\frac{E}{4}$ Sec. 6 (R-2173, 2-1-62)

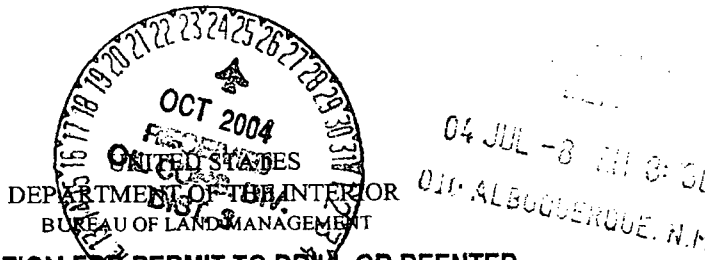
$\frac{NW}{4}$ Sec. 6 (R-2222, 5-1-62) - $\frac{SW}{4}$ Sec. 6; All Secs. 7 & 18; $\frac{NW}{4}$ Sec. 19,
(R-2314, 10-1-62) - $\frac{W}{2}$ Sec. 4; $\frac{N}{2}$ Sec. 8 (R-2340, 11-1-62) - $\frac{NW}{4}$ Sec. 2;

$\frac{NE}{4}$ Sec. 3 (R-2858, 2-1-65) - $\frac{SW}{4}$ Sec. 8 (R-4292, 5-1-72) Ext: $\frac{SE}{4}$ Sec. 8 (R-4690, 12-1-73)

Ext: $\frac{NW}{4}$ Sec. 17 (R-4963, 3-1-75) Ext: $\frac{E}{2}$ Sec. 19, $\frac{NE}{4}$ Sec. 30 (R-6327, 5-1-80)

Ext: $\frac{SW}{4}$ sec. 19, $\frac{W}{2}$ sec. 30, $\frac{NW}{4}$ sec. 31 (R-6886, 1-22-82)

Ext: $\frac{SE}{4}$ Sec. 30, $\frac{NE}{4}$ Sec. 31, $\frac{NW}{4}$ sec. 32 (A-8180, 3-14-86)



FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

5. Lease Serial No.

NM 101990

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.

Regina Ranch Federal 32 #1

9. API Well No.

30-043-20989

10. Field and Pool or Exploratory

WC 27 N 1 W 32; Entrada

11. Sec., T., R., M., or Blk. and Survey or Area

M Sec. 32, T23N, R1W

12. County or Parish

Sandoval

13. State

NM

3A. Address

c/o Walsh Engineering, 7415 E. Main, Farmington, NM 87402

3b. Phone No. (include area code)

(505) 327-4892

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface 435' FSL and 990' FWL

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*

1 mile southwest of Regina, NM

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)

435'

16. No. of Acres in lease

40+

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.

NA

19. Proposed Depth

8750' +/-

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

7423' GR

22. Approximate date work will start*

October 1, 2004

23. Estimated duration

1 month

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPC shall be filed with the appropriate Forest Service Office.

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the authorized office.

25. Signature

Paul C. Thompson

Name (Printed/Typed)

Paul C. Thompson, P.E.

Date

7/6/2004

Title

Agent

Approved by (Signature) **/s/ David R. Sitzler**

Name (Printed/Typed)

Date **OCT 21 2004**

Title

Assistant Field Manager

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30043-20989		*Pool Code 97399	*Pool Name WC23N1W32; Entrada
*Property Code 34386	*Property Name REGINA RANCH FEDERAL 32		*Well Number 1
*GRID No. 22568	*Operator Name TEXAS CRUDE		*Elevation 7423'


10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	32	23N	1W		435	SOUTH	990	WEST	SANDOVAL

11 Bottom Hole Location If Different From Surface

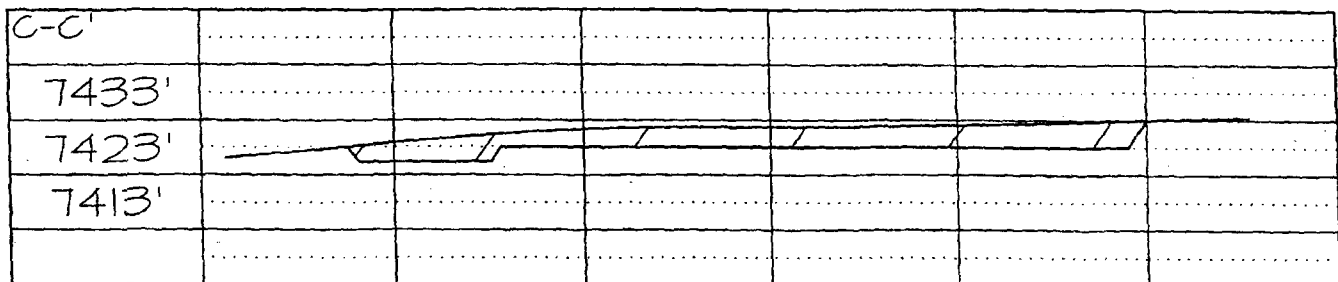
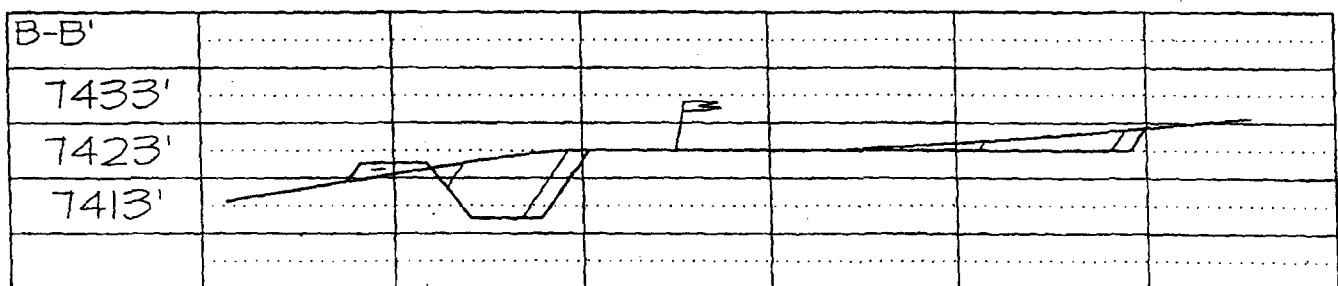
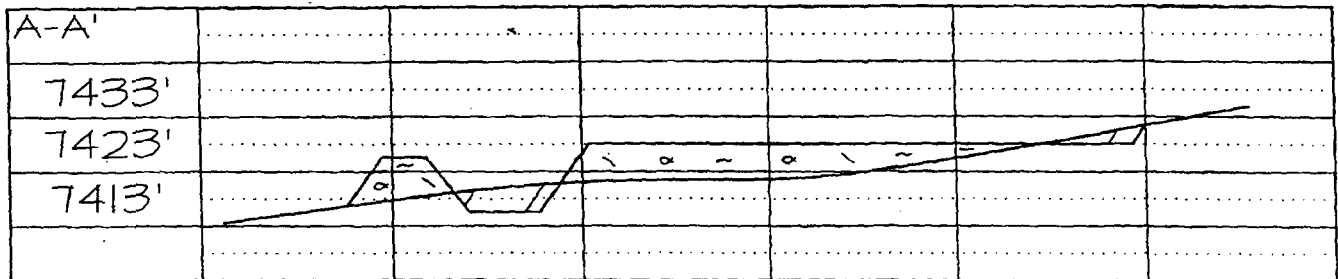
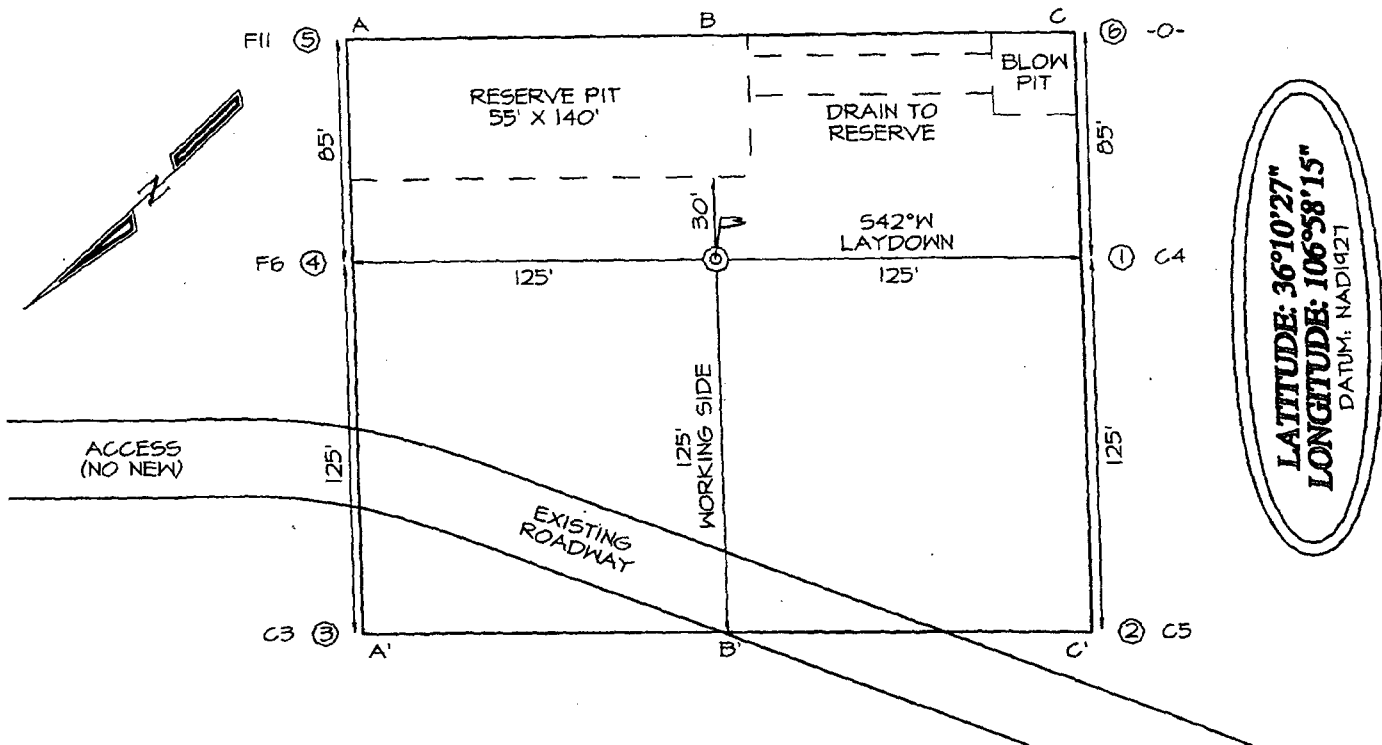
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres SW/SW 40 ACRES					13 Joint or Infill N	14 Consolidation Code	15 Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>16</div> <div>5290.56'</div> <div>5280.00'</div> <div>32</div> <div>5280.00'</div> <div>LAT: 36°10.4540' N LONG: 106°58.2508' W DATUM: NAD27</div> <div>990'</div> <div>435'</div> <div>5280.00'</div>	<div>17 OPERATOR CERTIFICATION</div> <div>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</div> <div><u>Paul C. Thompson</u> Signature</div> <div><u>Paul C. Thompson</u> Printed Name</div> <div><u>AGENT</u> Title</div> <div><u>7/6/04</u> Date</div>
	<div>18 SURVEYOR CERTIFICATION</div> <div>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</div> <div>Survey Date: <u>MARCH 25, 2004</u></div> <div>Signature and Seal of Professional Surveyor</div> <div></div> <div><u>JASON C. EDWARDS</u> Certificate Number 15269</div>

TEXAS CRUDE REGINA RANCH FEDERAL 32 #1
 435' FSL & 990' FWL, SECTION 32, T23N, 1W, NMPM
 SANDOVAL COUNTY, NEW MEXICO ELEVATION: 7423'

7LAT #2



TEXAS CRUDE, INC.
OPERATIONS PLAN
Regina Ranch Federal 32 #1

I. Location: 435' FSL & 990' FWL
Sec 32, T23N, R1W
Sandoval County, NM

Date: April 29, 2004

Field: Wildcat Entrada
Surface: Regina Ranch, LLC
Minerals: NM 101980

Elev: GL 7423'

II. Geology: Surface formation _ San Jose

A. Formation Tops	Depths
Ojo Alamo	2600'
Kirtland	2790'
Pictured Cliffs	2920'
Cliff House	4690'
Menefee	4740'
Point Lookout	5170'
Gallup	6260'
Dakota	7460'
Morrison	7800'
Todilto	8475'
Entrada	8550'
Total Depth	8750'

Estimated depths of anticipated water, oil, gas, and other mineral bearing formations which are expected to be encountered:

Water and gas - 2920', 4690', 5170', 7460'
Oil - 8550'.

B. Logging Program: Induction/GR and density logs at TD.

C. No over pressured zones are expected in this well. No H₂S zones will be penetrated in this well. Max. BHP = 3750 psig.

III. Drilling

A. Contractor:

B. Mud Program:

The surface hole will be drilled with a fresh water mud.

The production hole will be drilled with a fresh water polymer mud. The weighting material will be drill solids or if conditions dictate, barite. The maximum mud weight expected is 9.0 ppg.

C. Minimum Blowout Control Specifications:

Double ram type 2000 psi working pressure BOP with a rotating head. See the attached Exhibit #1 for details on the BOP equipment. All ram type preventers and related equipment will be hydraulically tested at nipple-up and after any use under pressure to 1000 psi.

The blind rams will be hydraulically activated and checked for operational readiness each time pipe is pulled out of the hole. All checks of the BOP stack and equipment will be noted on the daily drilling report. The BOP equipment will include a kelly cock, floor safety valve, and choke manifold all rated to 2000 psi.

IV. Materials

A. Casing Program:

Hole Size	Depth	Casing Size	Wt. & Grade
12-1/4"	500'	9-5/8"	36# J-55
8-3/4"	8750'-6200'	5-1/2"	17.0# N-80 LT&C
	6200' - 0'	5-1/2"	17.0# J-55 LT&C

B. Float Equipment:

a) Surface Casing: Notched collar on bottom and insert float on top of the bottom joint. 5 centralizers on the bottom 5 joints.

b) Production Casing: 5-1/2" cement float shoe and self fill insert float collar. Place float one joint above shoe. Place stage tools at approximately 4000' and 6260' KB. Ten centralizers spaced every other joint above shoe and turbolizers above and below the stage tools and every fifth joint from 2600' to the surface casing.

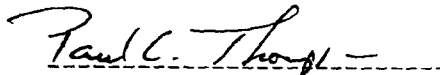
V. Cementing:

Surface casing: 9-5/8" - Use 285 sx (336 cu. ft.) of Cl "B" with 2% CaCl₂ (Yield = 1.18 cu. ft./sk; slurry weight = 15.6 PPG). 100% excess to circulate cement to surface. WOC 12 hours. Pressure test surface casing to 1000 psi for 30 min.

Production Casing: 7" - Before cementing circulate hole with at least 1-1/2 hole volumes of mud. Precede cement with 20 bbls of fresh water and 30 sx of flyash - gel spacer. **1st Stage:** Cement with 730 sx (1066 cu.ft) of Cl "H" 50:50 poz with 0.9% Halad®-9 Fluid loss control, 0.1% HR-5 (retarder), 0.2% CFR-3 (dispersant), 5 #/sk gilsonite and ¼ #/sk flocele. (Yield = 1.46 cu.ft./sk; slurry weight = 13.0 PPG). Displace cement and bump the plug to 1500 psi. Open the stage tool at 6260' and circulate for four hours. Total cement volume is 1066 cu.ft. (65% excess to circulate the stage tool at 6260').

2nd Stage: Precede cement with 20 bbls of fresh water and 30 sx of flyash - gel spacer. **Lead** with 445 sx (801 cu.ft) of TXI Lightweight cement with 0.6% Halad®-9 (fluid loss control), 2% CaCl₂, 5 #/sk gilsonite and ¼ #/sk flocele. (Yield = 1.80 cu.ft./sk; slurry weight = 12.0 PPG). **Tail** with 100 sx (142 cu.ft.) of TXI Lightweight cement with 0.6% Halad®-9 (fluid loss control), 2% CaCl₂, 5 #/sk gilsonite and ¼ #/sk flocele. (Yield = 1.42 cu.ft./sk; slurry weight = 13.0 PPG). Displace cement and bump the plug to 1500 psi. Open the stage tool at 4000' and circulate for four hours. Total cement volume is 943 cu.ft. (65% excess to the stage tool at 4000').

3rd Stage: Precede cement with 10 bbls of fresh water, 20 bbls of mud flush, and 10 bbls of fresh water. **Lead** with 850 sx (1530 cu.ft) of TXI Lightweight cement with 0.4% Halad®-9 (fluid loss control), 2% CaCl₂, 5 #/sk gilsonite and ¼ #/sk flocele. (Yield = 1.80 cu.ft./sk; slurry weight = 12.0 PPG). **Tail** with 100 sx (142 cu.ft.) of TXI Lightweight cement with 0.4% Halad®-9 (fluid loss control), 2% CaCl₂, 5 #/sk gilsonite and ¼ #/sk flocele. (Yield = 1.42 cu.ft./sk; slurry weight = 13.0 PPG). Displace cement and bump the plug to 1500 psi. Total cement volume is 1672 cu.ft. (65% excess to circulate cement to surface).


Paul C. Thompson, P.E.

Texas Crude, Inc.

Well Control Equipment Schematic for 2M Service

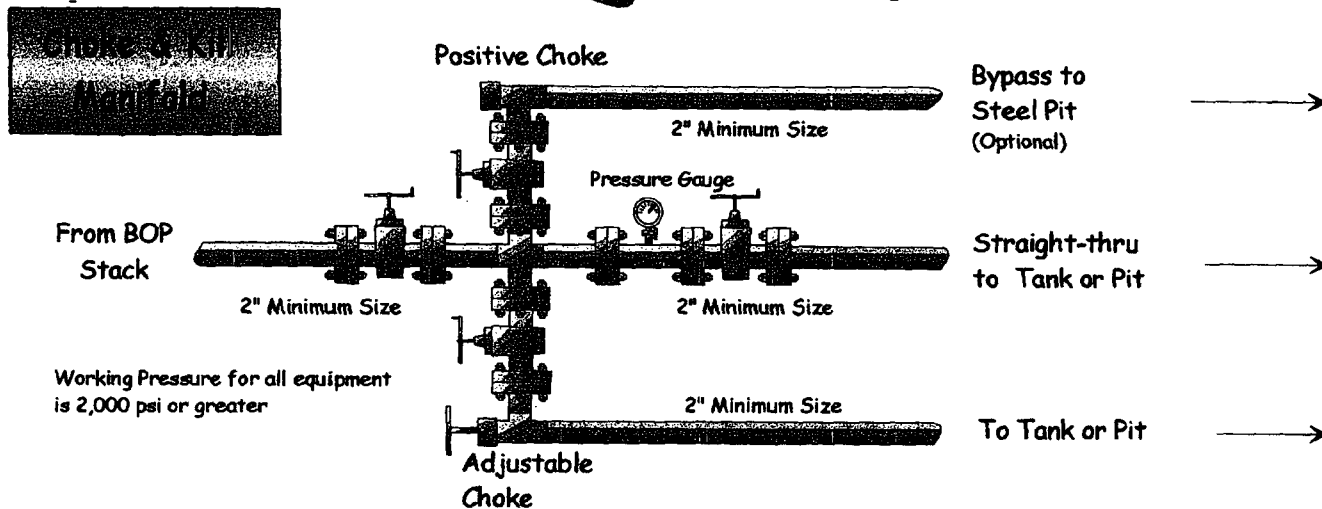
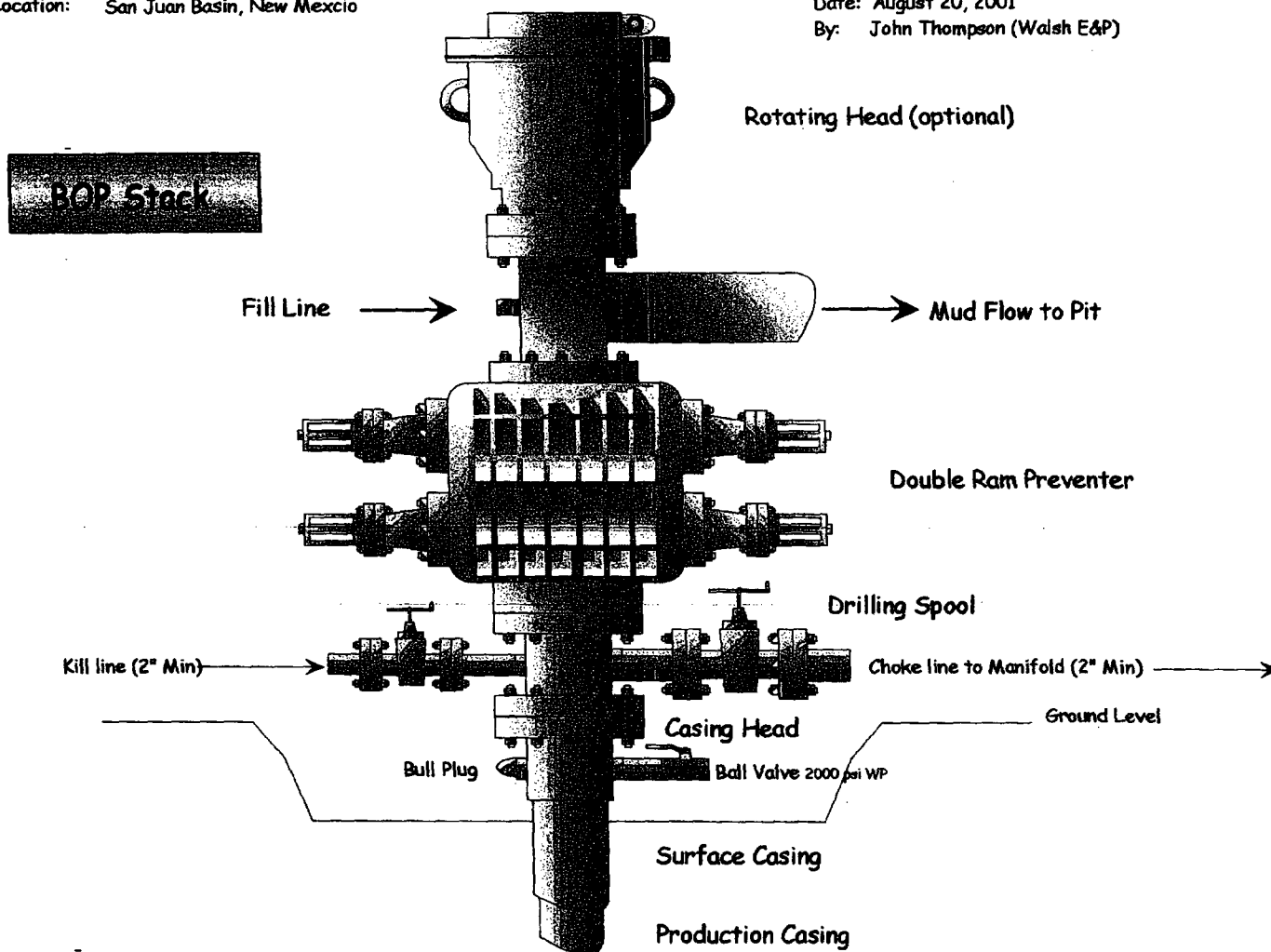
Attachment to Drilling Technical Program

Exhibit #1 Typical BOP setup

Location: San Juan Basin, New Mexico

Date: August 20, 2001

By: John Thompson (Walsh E&P)



State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-104B
Permit 15463

Change of Operator Name

OGRID: 22568
Effective Date: 12/13/2004

Previous Operator Name and Information

Name: TEXAS CRUDE INC
Address: PO Box 56586
Address: _____
City, State, Zip: Houston, TX 77256

New Operator Name and Information

Name: WESTERLY EXPLORATION, INC.
Address: _____
Address: _____
City, State, Zip: _____

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given on this form and the certified list of wells is true to the best of my knowledge and belief.

Signature: *Gray Romans*
Printed Name: Gray Romans
Title: SR. Landman
Date: 9/8/05 Phone: 713-599-9900

NMOCD Approval

Electronic Signature: David Brooks
District: District IV
Date: September 08, 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NM-101990
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Westerly Exploration, Inc.

3a. Address c/o Walsh Engineering & Production Corp.
7415 East Main St. Farmington, NM 87402
3b. Phone No. (include area code)
(505) 327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
435' FSL & 990' FWL Sec. 32, T23N, R1W

8. Well Name and No.
REGINA RANCH FEDERAL 32 #1

9. API Well No.
30-043-20989

10. Field and Pool, or Exploratory Area
WILDCAT ENTRADA

11. County or Parish, State
Sandoval County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CASING & CEMENT REPORT
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/20/05: Spud 12-1/4" surface hole at 14:00 hrs 11/20/05. Drilled to 507" KB. Ran 9-5/8" guide shoe and 11 jts 9-5/8", 36#, J-55 ST&C casing; to 498' KB. Cemented w/ 270 sx (318.60 cu.ft) of Class "B" w/ 2% CaCl2 and 1/4 #/sk flocele. Circulated 25 bbls of good cement to surface.

11/21/05: Nipped up the BOP and pressure tested the casing and BOP & related surface equipment to 1000 psi

2006 APR 5 PM 1 04
RECEIVED
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
John C. Thompson

Signature

Title Engineer / Agent

Date April 5, 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.

Title

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.

NM-101990

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Westerly Exploration, Inc.

3a. Address c/o Walsh Engineering & Production Corp.

7415 East Main St. Farmington, NM 87402

3b. Phone No. (include area code)

(505) 327-4892

8. Well Name and No.

REGINA RANCH FEDERAL 32 #1

9. API Well No.

30-043-20989

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

435' FSL & 990' FWL Sec. 32, T23N, R1W

10. Field and Pool, or Exploratory Area

WILDCAT ENTRADA

11. County or Parish, State

Sandoval County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other CASING &
CEMENT REPORT

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/17/05: TD 778" hole at 8693'. Drilling string became stuck. Unable to free pipe after multiple attempts. Backed of pipe, leaving bit, bit sub, shock sub, 20 ea. 6-1/4" drill collars, 4-1/2" weight pipe & 4-1/2" drill pipe in well. Top of fish at 7251'. Circulate and condition hole to run casing.

12/23/05: Ran 190 jts of 5 1/2", 17.0#, J-55 & N-80 casing. Landed casing at 7244' KB, with float collar at 7203' KB, DV tool at 3518'.

Cemented 1 stage with 1100 sx (1717 cu. ft.) CL "B" containing 1/4# Flocele, 5# Gilsonte, 1% Halad 9-2, 10% HR-5 and 8# silicalite.

Bumped plug at 1500 psi. Open DV tool and circulate for 4 hrs while WOC. Did not circulate any cement to surface. Bond log indicates top of cement at 4350'. Cemented 2nd stage with 700 sx (1092 cu. ft.) Type III lead cmnt containing 1/4# Flocele, 5# Gilsonte, 1% Halad 9-2, 10% HR-5 and 8# silicalite. Followed by 400 sx (624 cu. ft.) Type III tail cement containing 1/4# Flocele, C555# Gilsonte, 1% Halad 9-2, 10% HR-5 and 8# silicalite. Dropped plug and closed DV tool, pressure up casing to 1500 psi - held OK. Circulated 150 bbls of cement to surface. ND BOP, set slips and cut off casing. Rig released 12/24/05.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

John C. Thompson

Title

Engineer / Agent

Signature

Date

April 5, 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.

Title

Office

Date

APR 07 2006

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMUCD

Westerly Exploration, Inc.
Wellbore Schematic
Regina Ranch 32#1

Current Wellbore Configuration
Drill Case 2

Location: 435' fsl & 990' fwl
 Sec 32, T23N, R1W, NMPM
 Sandoval Co, New Mexico
 Prepared: April 6, 2005

Elevation: 7423' GL
 7439' RKB
 Field: Wildcat

Prepared by: John Thompson

Cretaceous

Ojo Alamo - 2600'

Kirtland - 2790'

Pictured Cliffs - 2920'

Lewis - 3070'

Cliffhause - 4690'

Menefee - 4790'

Pt. Lookout - 5170'

Gallup - 6260'

Dakota - 7460'

Morrison - 7800'

Todilto - 8475'

Entrada - 8550'

9-5/8", 36#, K-55 Casing @ 498' KB
 (circulated cement to Surface w/ 270 sx class "B")

Bit Size 7-7/8"

TOC- circulated to surface

Pictured Cliffs: 2801' - 2886'. Select fire
Total of 56 holes

DV Tool @ 3518' 1st stage: 1100 sx Class "B" w/ 1/4#sx flocelel, 5#/sx gilsonite, 1% Halad9-2, 10% hr-5 & 8#/sx silicalite. 2nd stage: 700sx type III w/ 1/4#sx flocele, 5#/sx Gilsonite, 1% Halad9-2, 10%hr-5 & 8#/sx silicalite. Tail w/ 400 sx Type III, 1/4#sx Flocele, 5#/sx gilsonite, 1% Halad 9-2, 10% HR-5 & 8#/sx of silicalite. Circulated cement to surface on 2nd stage.

TOC at 4350' (cement bond log)

CIBP - 6200' w/ 50 ft of cement

Gallup: 6272' - 6479' 4 spf select fire
Total of 48 holes

CIBP - 6600' w/ 50 ft of cement

Lower Gallup: 6804' - 7066' 4 spf select fire
Total of 52 holes

5-1/2", 17#, N-80 & J-55 Production Csg @ 7244', Float Collar @ 7203'

Fish from 8693'-7251'. Bit, bit sub, shock collar, 20 ea. 6-1/4" drill collars, 4-1/2" wt pipe & 4-1/2" drill pipe.

TD @ 8693' KB
 PBD @ 7203' KB