

6/28/06 DATE IN	7/14/06 SUSPENSE	DLC ENGINEER	7/14/06 LOGGED IN	PMX TYPE	PDC 0619246946 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

e-mail Address



Occidental Permian Ltd.
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 4294, Houston, Texas 77210-4294
Phone 713.215.7000

June 26, 2006

State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

ATTN: Mr. David R. Catanach

RE: Request to Activate Well
North Hobbs (Grayburg/San Andres) Unit
Well No. 332 (30-025-29195)
Letter J, Sec. 19, T-18-S, R-38-E
Lea County, NM

Dear Mr. Catanach:

Occidental Permian Limited Partnership respectfully requests Division approval to commence injection (water, CO₂, and produced gas) in accordance with Order No. R-6199-B, 10/22/01 (NHGSAU Well No. 332 was identified on the "North Hobbs Unit CO₂ Project – Phase 1 Injection Well List"). Please note that although produced gas was not originally an approved injectant for this well, we wish to add same at this time (please refer to Exhibit 3.0 and Oxy correspondence of 2/19/03 as supporting documentation).

Your favorable consideration of our request will be appreciated. If you have any questions or need additional information, please call me at (713) 366-5158.

Very truly yours,

Mark Stephens
Regulatory Compliance Analyst

Attachments

North Hobbs Unit CO2 Project

Phase 1 Injection Well List

Well	Footage Location	Section	Township	Range	Current Status	CO2 Status 1	Status 2
121	1980' FNL & 660' FWL	13	18S	37E	TA Prod	Injector	
141	660' FSL & 660' FWL	13	18S	37E	TA Inj	Injector	
221	1980' FNL & 1980' FWL	13	18S	37E	TA Inj	Injector	
241	660' FSL & 1980' FWL	13	18S	37E	TA Prod	Producer	Injector
341	660' FSL & 1980' FEL	13	18S	37E	Producer	Injector	
441	330' FSL & 330' FEL	13	18S	37E	Producer	Injector	
321	2310' FNL & 1650' FEL	14	18S	37E	TA Inj	Injector	
341	660' FSL & 1650' FEL	14	18S	37E	TA Prod	Injector	
342	330' FSL & 2310' FEL	18	18S	38E	TA Prod	Injector	
112	990' FNL & 990' FWL	19	18S	38E	Injector	Injector	
142	1200' FSL & 1300' FWL	19	18S	38E	Injector	Injector	
231	2310' FSL & 2310' FWL	19	18S	38E	Injector	Injector	
232	2501' FSL & 1410' FWL	19	18S	38E	Producer	Injector	
311	1309' FNL & 2310' FEL	19	18S	38E	TA Prod	Injector	
* 332	1430' FSL & 2535' FEL	19	18S	38E	Injector	Producer	Injector
411	1300' FNL & 1300' FEL	19	18S	38E	TA Prod	Injector	
431	1650' FSL & 990' FEL	19	18S	38E	Injector	Injector	
233	1610' FSL & 1850' FWL	20	18S	38E	TA Prod	Injector	
321	1650' FNL & 1650' FEL	23	18S	37E	TA Prod	Injector	
341	990' FSL & 1650' FEL	23	18S	37E	TA Prod	Injector	
121	1650' FNL & 990' FWL	24	18S	37E	TA Prod	Injector	
141	1315' FSL & 1315' FWL	24	18S	37E	Producer	Injector	
212	1263' FNL & 2605' FWL	24	18S	37E	Injector	Producer	Injector
331	1320' FSL & 1325' FEL	24	18S	37E	Producer	Injector	
411	990' FNL & 990' FEL	24	18S	37E	Producer	Injector	
413	1200' FNL & 206' FEL	24	18S	37E	Injector	Producer	Injector
414	10' FNL & 1280' FEL	24	18S	37E	Producer	Injector	
431	990' FSL & 330' FEL	24	18S	37E	Producer	Injector	
432	2741' FSL & 1286' FEL	24	18S	37E	Injector	Producer	Injector
442	1260' FSL & 200' FEL	24	18S	37E	Injector	Producer	Injector
121	1650' FNL & 990' FWL	25	18S	37E	TA Inj	Injector	
341	660' FSL & 1650' FEL	25	18S	37E	TA Inj	Injector	
411	330' FNL & 330' FEL	25	18S	37E	Producer	Injector	
422	1550' FNL & 1300' FEL	25	18S	37E	Injector	Injector	
221	1910' FNL & 1650' FWL	28	18S	38E	Injector	Injector	
231	1325' FSL & 1325' FWL	28	18S	38E	Injector	Injector	
122	1600' FNL & 180' FWL	29	18S	38E	Injector	Producer	Injector
132	1623' FSL & 1218' FWL	29	18S	38E	Injector	Injector	
141	330' FSL & 330' FWL	29	18S	38E	Injector	Injector	
222	1370' FNL & 850' FWL	29	18S	38E	Injector	Injector	
241	330' FSL & 2310' FWL	29	18S	38E	Injector	Injector	
242	100' FSL & 1400' FWL	29	18S	38E	Producer	Injector	
321	2310' FNL & 1650' FEL	29	18S	38E	Producer	Injector	
331	1650' FSL & 1650' FEL	29	18S	38E	Injector	Injector	
342	1230' FSL & 2500' FEL	29	18S	38E	Injector	Injector	
411	990' FNL & 990' FEL	29	18S	38E	TA Inj	Injector	
442	1230' FSL & 220' FEL	29	18S	38E	Injector	Injector	
112	200' FNL & 1310' FWL	30	18S	38E	Injector	Producer	Injector
113	1310' FNL & 195' FWL	30	18S	38E	Producer	Injector	
222	1470' FNL & 1395' FWL	30	18S	38E	Injector	Injector	

223	1770' FNL & 2405' FWL	30	18S	38E	Injector	Producer	Injector	
232	1400' FSL & 1370' FWL	30	18S	38E	Injector	Injector		
233	2455' FSL & 1480' FWL	30	18S	38E	Injector	Producer	Injector	
312	520' FNL & 1448' FEL	30	18S	38E	Producer	Injector		
313	405' FNL & 2272' FEL	30	18S	38E	Injector	Injector		
331	2335' FSL & 2310' FEL	30	18S	38E	Producer	Injector		
332	2470' FSL & 1600' FEL	30	18S	38E	Injector	Injector		
333	1400' FSL & 2430' FEL	30	18S	38E	Injector	Producer	Injector	
422	1520' FNL & 1300' FEL	30	18S	38E	Injector	Injector		
432	2260' FSL & 178' FEL	30	18S	38E	Injector	Injector		
442	1300' FSL & 1050' FEL	30	18S	38E	Injector	Injector		
443	1300' FSL & 160' FEL	30	18S	38E	Injector	Injector		
444	215' FSL & 1225' FEL	30	18S	38E	Producer	Injector		
121	1980' FNL & 990' FWL	31	18S	38E	TA Prod	Injector		
312	1262' FNL & 1520' FEL	31	18S	38E	Injector	Injector		
112	1370' FNL & 330' FWL	32	18S	38E	Injector	Injector		
131	2310' FNL & 330' FWL	32	18S	38E	Producer	Injector		
222	1720' FNL & 1370' FWL	32	18S	38E	Injector	Injector		
223	2630' FNL & 1420' FWL	32	18S	38E	Injector	Producer	Injector	
312	210' FNL & 1400' FEL	32	18S	38E	Injector	Producer	Injector	
321	1650' FNL & 2310' FEL	32	18S	38E	Injector	Producer	Injector	
323	1370' FNL & 1400' FEL	32	18S	38E	Injector	Injector		
422	1385' FNL & 110' FEL	32	18S	38E	Producer	Injector		
423	2540' FNL & 1280' FEL	32	18S	38E	Injector	Injector		
431	2310' FSL & 330' FEL	32	18S	38E	Injector	Injector		
111	330' FNL & 330' FWL	33	18S	38E	Producer	Injector		
212	205' FNL & 1420' FWL	33	18S	38E	Injector	Producer	Injector	
222	1520' FNL & 1470' FWL	33	18S	38E	Injector	Injector		
321	1650' FNL & 1650' FEL	36	18S	37E	TA Inj			
118JP	J/P	18	18S	38E	New			
118LN	L/N	18	18S	38E	New			
118MN	M/N	18	18S	38E	New			
112A	D	19	18S	38E	New			
142A	N	19	18S	38E	New			
431A	1650' FSL & 660' FEL	20	18S	38E	Plugged	Injector		
120DF	D/F	20	18S	38E	New	Injector		
312A	B	24	18S	38E	New			
331A	J	24	18S	38E	New			
124G	G	24	18S	38E	New			
124F	F	24	18S	38E	New			
125AB	A/B	25	18S	38E	New			
323A	G	29	18S	38E	New	Injector		
342A	O	29	18S	38E	New	Injector		
442A	P	29	18S	38E	New	Injector		
129E	E	29	18S	38E	New	Injector		
222A	F	30	18S	38E	New	Injector		
342A	O	30	18S	38E	Plugged	Injector		
422A	H	30	18S	38E	New	Injector		
442A	P	30	18S	38E	New	Injector		
312A	B	31	18S	38E	New	Injector		
222A	F	32	18S	38E	New	Injector		
323A	G	32	18S	38E	New	Injector		
331A	2310' FSL & 2310' FEL	32	18S	38E	New	Injector		

Note: Shading denotes wells that will be injecting CO2, water and produced gases. All other injectors shown above will be injecting CO2 and water.

EXHIBIT 1.0

North Hobbs (Grayburg/San Andres) Unit
Well No. 332
1430' FSL & 2535' FEL, UL J, Section 19, T-18-S, R-38-E
Lea County, NM

Produced Water

Maximum Injection Rate	9000 BWPD*
Average Injection Rate	N/A
Maximum Surface Injection Pressure	1100 PSI* (will not exceed 2400 psi bottom hole pressure)
Average Surface Injection Pressure	N/A

(* In accordance with Order No. R-6199-B, effective 10/22/01)

CO2 & Produced Gas

Maximum Injection Rate	15,000 MCFGPD*
Average Injection Rate	N/A
Maximum Surface Injection Pressure	CO2 – 1250 PSI* (will not exceed 2400 psi bottom hole pressure) CO2 w/produced gas – 1770 PSI* (will not exceed 2400 psi bottom hole pressure)
Average Surface Injection Pressure	N/A

(* In accordance with Order No. R-6199-B, effective 10/22/01)

Source Water - San Andres produced water

Injection Interval: Approximately 4000' to TD (4370')

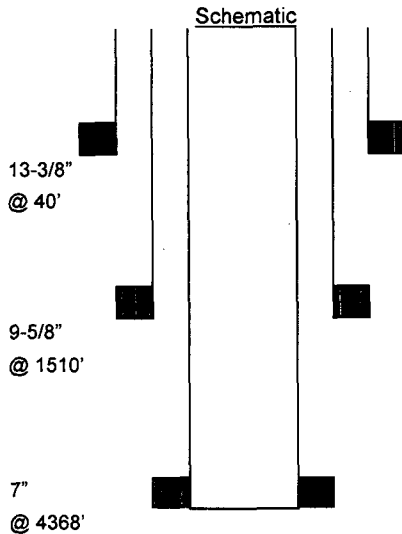
Next higher oil zone - Byers (Queen) @ +/- 3680'

Next lower oil zone - Glorieta @ +/- 5300'

Occidental Permian Limited Partnership affirms that available geologic and engineering data has been examined resulting in the finding of no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

INJECTION WELL DATA SHEET

Operator Occidental Permian Limited Partnership		Lease North Hobbs G/SA Unit		County Lea	
Well No. 332	Footage Location 1430' FSL & 2535' FEL	Section 19	Township 18-S	Range 38-E	Unit Letter J



<u>Tubular Data</u>	
<u>Conductor</u>	
Size <u>13-3/8"</u>	Cemented with <u>40</u> sxs.
TOC <u>SURF</u>	Determined by <u>CIRC</u>
Hole size <u>17-1/2"</u>	
<u>Surface Casing</u>	
Size <u>9-5/8"</u>	Cemented with <u>625</u> sxs.
TOC <u>SURF</u>	Determined by <u>CIRC</u>
Hole size <u>12-1/4"</u>	
<u>Long string Casing</u>	
Size <u>7"</u>	Cemented with <u>955</u> sxs.
TOC <u>SURF</u>	Determined by <u>CIRC</u>
Hole size <u>8-3/4"</u>	
<u>Liner</u>	
Size _____	Cemented with _____ sxs.
TOC _____	Determined by _____
Hole size _____	
<u>Total depth</u> <u>4370'</u>	

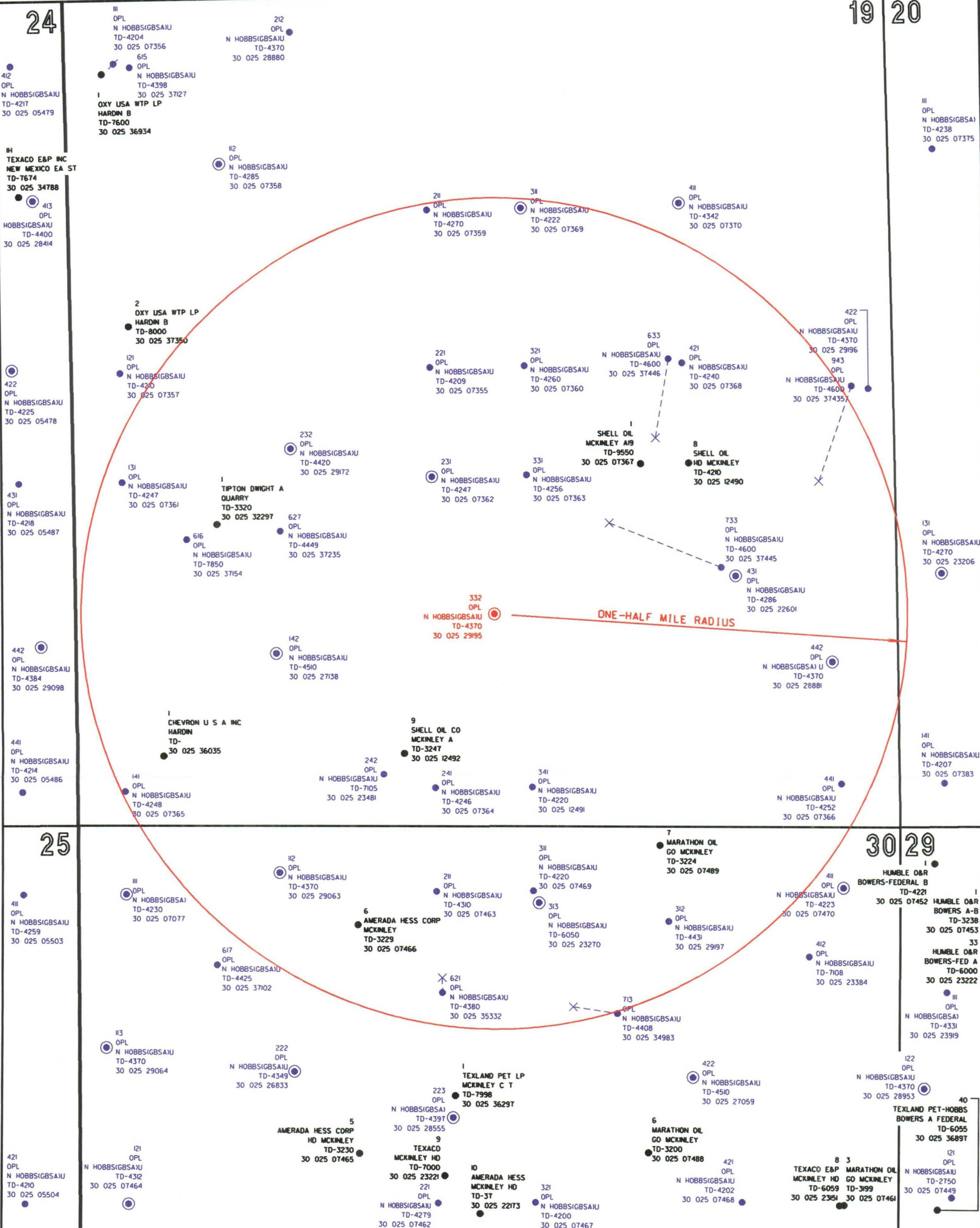
Injection interval
Approx. 4000 feet to TD

Completion type Perforated Casing

Tubing size 2-7/8" lined with Duoline (Fiberglass liner) set in a
Halliburton G-6 packer at Within 100 feet of top perf.
(brand and model)

Other Data

- Name of the injection formation San Andres
- Name of field or Pool Hobbs; Grayburg – San Andres
- Is this a new well drilled for injection? Yes ☐ No ☒
If no, for what purpose was the well originally drilled? Producer
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) None
- Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Byers (Queen), +/- 3680'; Glorieta, 5300'



NOTE:
WELL DATA DERIVED FROM THE PETROLEUM
INFORMATION - DATA MANAGEMENT SYSTEM,
WELL DATA SYSTEM PREPARED FOR
OCCIDENTAL PERMIAN LTD.

OXY Occidental Permian Ltd.

Area of Review Plat

NORTH HOBBS (GRAYBURG SAN ANDRES) UNIT

WELL NO. 19-332

T-18-S, R-38-E
Lea County, New Mexico

Scale: 1" = 600' 06-05-2006 nm438_2006.dgn
Plat prepared by PJE Drafting, Inc.
For Horizon Survey, Inc.

Exhibit 2.0 – Area of Review Data

North Hobbs G/SA Unit No. 332

A review of the subject well's AOR shows that 5 new wells have been drilled within the ½-mile radius since the previous review occurred (done as a part of Oxy's August, 2001 application to amend Order No. R-6199). These wells are:

North Hobbs G/SA Unit No. 616 (30-025-37154)

North Hobbs G/SA Unit No. 627 (30-025-37235)

North Hobbs G/SA Unit No. 633 (30-025-37446)

North Hobbs G/SA Unit No. 733 (30-025-37445)

North Hobbs G/SA Unit No. 943 (30-025-37435)

The attached copies of sundry notices and completion reports for the NHU wells shows that cement was circulated to surface off all casing strings, thus affording adequate protection of the injection interval (approx. 4000' to 4370') of North Hobbs G/SA Unit No. 332.

NOTES:

ChevronTexaco's **Hardin No. 1** (30-025-36035) in Section 19 was permitted but not drilled – see OCD correspondence dated 11/3/03.

Mark Stephens 6/26/06

Mark Stephens
Regulatory Compliance Analyst
Occidental Permian Limited Partnership

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis
Santa Fe, NM 87505
Hobbs
060

Form C-105
Revised June 10, 2003

WELL API NO. 30-025-37154
Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit (was H.D. McKinley 'A' No. 12)
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Occidental Permian Limited Partnership	8. Well No. 616
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	9. Pool name or Wildcat Hobbs; Grayburg - San Andres

4. Well Location
Unit Letter L : 1820 Feet From The South Line and 700 Feet From The West Line
Section 19 Township 18-S Range 38-E NMPM Lea County

10. Date Spudded 5/26/05	11. Date T.D. Reached 6/24/05	12. Date Compl. (Ready to Prod.) 2/9/06	13. Elevations (DF & RKB, RT, GR, etc.) 3661' GR	14. Elev. Casinghead
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15. Total Depth 7850'	16. Plug Back T.D. 6600'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 7850'	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 4140' - 4277': Grayburg-San Andres	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run Well was logged as the H.D. McKinley 'A' No. 12 (logs previously filed)	22. Was Well Cored No
---	--------------------------

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	Conductor	40	26	100 sx.	
13-3/8	48	410	17-1/2	550 sx.	
8-5/8	24	2690	11	900 sx.	
5-1/2	17	7850	7-7/8	2000 sx.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	4087'	

26. Perforation record (interval, size, and number) 4140' - 4277' (2 SPF, 169 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4140' - 4277'	5600 gal. 15% NEFE HCL

28. PRODUCTION

Date First Production 2/15/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, ESP, Reda				Well Status (Prod. or Shut-in) Producing	
Date of Test 2/15/06	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 336	Gas - MCF 4567	Water - Bbl. 1217	Gas - Oil Ratio 13.592
Flow Tubing Press. N/A	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 336	Gas - MCF 4567	Water - Bbl. 1217	Oil Gravity - API -(Corr.) 35	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Gas is reinjected as a part of the North Hobbs Unit CO2 flood	Test Witnessed By T. Summers
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30. List Attachments

*Forms C-101, C-102, & C-103 (re NHGSAU No. 616): Form C-105 (for H.D. McKinley 'A' No. 12) *copies

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens Printed Name Mark Stephens Title Reg. Comp. Analyst Date 3/14/06
E-mail address Mark Stephens@oxy.com

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37154
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Occidental Permian Limited Partnership		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294		7. Lease Name or Unit Agreement Name: H.D. McKinley "A"
4. Well Location Unit Letter <u>L</u> : <u>1820</u> feet from the <u>South</u> line and <u>700</u> feet from the <u>West</u> line Section <u>19</u> Township <u>18-S</u> Range <u>38-E</u> NMPM County <u>Lea</u>		8. Well Number 12
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3661' GL		9. OGRID Number 157984
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat Wildcat: Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Run 5-1/2" Production Casing <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 7/6/05
E-mail address: Mark_Stephens@oxy.com

Type or print name Mark Stephens

Telephone No. (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUL 13 2005
Conditions of Approval, if any:

6/24/05 -

6/26/05: Drill to TD at 7850'. Run 189 jts. 5-1/2", 17#, L-80, LT&C casing with 22 centralizers and set at 7850'. Cement first stage with 150 sx. Super 'H' x plug down. Circulate trace of cement. Open DV tool at 6917' and circulate 4 hours. Cement second stage with 900 sx. Super 'H'. Plug down and circulate 255 sx. to surface. Cement third stage with 950 sx. Interfill 'C' (lead) and 150 sx. Premium Plus (tail). Plug down and circulate 90 sx. to surface. ND x clean pits.

Release drilling rig at 3:00 p.m., 6/26/05

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37154
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name: H.D. McKinley "A"
2. Name of Operator Occidental Permian Limited Partnership	8. Well Number 12
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	9. OGRID Number 157984
4. Well Location Unit Letter <u>L</u> : <u>1820</u> feet from the <u>South</u> line and <u>700</u> feet from the <u>West</u> line Section <u>19</u> Township <u>18-S</u> Range <u>38-E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Wildcat: <u>Wolfcamp</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3661' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Run 8-5/8" Intermediate Casing <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 6/6/05
Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com Telephone No. (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUN 13 2005
Conditions of Approval, if any:

5/30/05 -

5/31/05: TD 11" hole at 2690'. POOH and run 16 jts. 8-5/8", 32#, J-55, ST&C casing x 49 jts. 8-5/8", 24#, J-55, ST&C casing with 9 centralizers and set at 2690'. Cement with 800 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Plug down and circulate 202 sx. to surface. ND x cut off casing. Test BOP to 2000 psi. Drill out cement and resume drilling operations.

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name: H.D. McKinley "A"
2. Name of Operator Occidental Permian Limited Partnership	8. Well Number 12
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	9. OGRID Number 157984
4. Well Location Unit Letter <u>L</u> : <u>1820</u> feet from the <u>South</u> line and <u>700</u> feet from the <u>West</u> line Section <u>19</u> Township <u>18-S</u> Range <u>38-E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Wildcat: Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3661' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Spud & Run Surface Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 6/1/05

Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com Telephone No. (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUN 08 2005
Conditions of Approval, if any:

5/26/05: MI x RU. Spud 17-1/2" hole at 3:00 p.m. (NMOCD notified)

5/26/05 -

5/28/05: Run 10 jts. 13-3/8", 48#, H-40, ST&C casing with 4 centralizers and set at 410'. Cement with 450 sx. Cl. 'C', did not circulate. Run temperature survey and find TOC at 68'. Run 1" pipe to 65' and pump 100 sx. Cl. 'C'. Circulate cement to surface, WOC. Weld on wellhead x NU BOP. Test rams and annular to 1000 psi. Drill out cement and resume drilling operations.

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-37235

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER
WELL ☒ OVER ☐ BACK ☐ RESVR. ☐

2. Name of Operator

Occidental Permian Limited Partnership

3. Address of Operator

P.O. Box 4294 Houston, TX 77210-4294

7. Lease Name or Unit Agreement Name

North Hobbs G/SA Unit

8. Well No.

627

9. Pool name or Wildcat

Hobbs; Grayburg - San Andres

4. Well Location

SHL: Unit Letter L 1870 Feet From The South Line and 1298 Feet From The West Line
BHL: K 1714 1713 South 1754 1757 West
Section 19 Township 18-S Range 38-E NMPM Lea County

10. Date Spudded

6/10/05

11. Date T.D. Reached

6/17/05

12. Date Compl. (Ready to Prod.)

7/27/05

13. Elevations (DF & RKB, RT, GR, etc.)

3661' GR

14. Elev. Casinghead

15. Total Depth

4446'

16. Plug Back T.D.

4397'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

4446'

19. Producing Interval(s), of this completion - Top, Bottom, Name

4170' - 4321'; Grayburg-San Andres

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

TDL-D-CN-HNGS; MicroCFL/HNGS; BCS-HNGS; HNGRS; RFTGR

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	Conductor	40	26	100 sx.	
8-5/8	24	1503	12-1/4	750 sx.	
5-1/2	15.5	4446	7-7/8	950 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4105'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4170' - 4321' (2 JSPF, 165 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SOFFEE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4170' - 4321'	3700 Gal 15% NEFE HCL

28. PRODUCTION

Date First Production

7/28/05

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping - ESP, Reda

Well Status (Prod. or Shut-in)

Producing

Date of Test

7/28/05

Hours Tested

24

Choke Size

N/A

Prod'n For Test Period

Oil - Bbl.

87

Gas - MCF

59

Water - Bbl.

1676

Gas - Oil Ratio

678

Flow Tubing Press.

N/A

Casing Pressure

35

Calculated 24-Hour Rate

Oil - Bbl.

87

Gas - MCF

59

Water - Bbl.

1676

Oil Gravity - API - (Corr.)

35

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

T. Summers

30. List Attachments

Logs (5 ea.); Deviation Report; Directional Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Mark Stephens

Printed Name

Mark Stephens

Title Reg. Comp. Analyst Date 8/10/05

E-mail address

Mark Stephens@oxy.com

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37235
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 627
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs: Grayburg - San Andres

4. Well Location

SHL: Unit Letter L 1870 feet from the South line and 1298 feet from the West line
BHL: K 1713 South 1760 West
Section 19 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3661' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Run 5-1/2" Production Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 6/29/05

Type or print name Mark Stephens

E-mail address: Mark_Stephens@oxy.com
Telephone No. (713) 366-5158

For State Use Only

APPROVED BY _____
Conditions of Approval, if any:

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE JUL 11 2005

6/17/05: Drill to TD at 4446'.

6/19/05 -

6/20/05: Run 107 jts. 5-1/2". 15.5#, J-55, LT&C casing with 10 centralizers and set at 4446'.
RU Halliburton and cement first stage with 250 sx. Premium Plus. Plug down and circulate
50 sx. to surface. Circulate 4 hours between stages. Cement second stage with 600 sx.
Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Plug down and circulate 100 sx.
to surface. ND BOP, set slips, and install wellhead.

Release drilling rig at 1:45 a.m., 6/20/05



Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
2. Name of Operator Occidental Permian Limited Partnership	8. Well Number 627
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	9. OGRID Number 157984
4. Well Location Unit Letter <u>L</u> : <u>1870</u> feet from the <u>South</u> line and <u>1298</u> feet from the <u>West</u> line Section <u>19</u> Township <u>18-S</u> Range <u>38-E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Hobbs; Grayburg - San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3661' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Spud & Run Surface Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mark Stephens

TITLE Regulatory Compliance Analyst DATE 6/16/05

Type or print name Mark Stephens

E-mail address: Mark_Stephens@oxy.com

Telephone No. (713) 366-5158

For State Use Only

APPROVED BY [Signature]

TITLE PETROLEUM ENGINEER DATE JUN 22 2005

Conditions of Approval, if any:

6/10/05: MI x RU. Spud 12-1/4" hole at 7:00 p.m. (NMOCD notified)

6/11/05 -

6/12/05: Run 35 jts. 8-5/8". 24#. J-55. ST&C casing with 10 centralizers and set at 1503. RU Halliburton and cement with 450 sx. PBCZ lead and 300 sx. Premium Plus tail. Displace with 20 bbls FW x 73 bbls brine. Bump plug and circulate 66 sx. cement to surface. WOC. Cut off casing x weld on wellhead. Test blind rams and casing to 1500 psi. Test pipe rams, annular, and choke manifold to 1500 psi. Drill out cement and resume drilling operations.

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-025-37446

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Injector

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

PMX-243

7. Lease Name or Unit Agreement Name

North Hobbs G/SA Unit

2. Name of Operator

Occidental Permian Limited Partnership

8. Well No.

633

3. Address of Operator

P.O. Box 4294 Houston, TX 77210-4294

9. Pool name or Wildcat

Hobbs; Grayburg - San Andres

4. Well Location

SHL: Unit Letter G : 2290 Feet From The North Line and 1410 Feet From The East Line
BHL: J 2435.56 2844 South 1495 48 East
Section 19 Township 18-S Range 38-E NMPM Lea County

10. Date Spudded

10/1/05

11. Date T.D. Reached

10/7/05

12. Date Compl. (Ready to Prod.)

2/1/06

13. Elevations (DF & RKB, RT, GR, etc.)

3655' GR

14. Elev. Casinghead

15. Total Depth

4488'

16. Plug Back T.D.

4438'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

4488'

19. Producing Interval(s), of this completion - Top, Bottom, Name

4264' - 4355'; Grayburg-San Andres

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

TDLD/CN; BCS/GR; HRLA/MGR

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	Conductor	40	26	100 sx.	
8-5/8	24	1514	12-1/4	750 sx.	
5-1/2	15.5	4485	7-7/8	1000 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4203'	4209'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4264' - 4355' (2 SPF. 76 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

4264' - 4355'

2300 Gal. 15% NEFE HCL

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
N/A (Injector)						*Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

N/A

Test Witnessed By

30. List Attachments

Logs (3 ea.): Deviation Report; Copy of Injection Permit; Directional Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Mark Stephens

Printed

Name Mark Stephens

Title Reg. Comp. Analyst Date 2/6/06

E-mail address Mark.Stephens@oxy.com

*Well is shut-in pending resolution of surface issues

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-37446

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
North Hobbs G/SA Unit

8. Well Number
633

9. OGRID Number
157984

10. Pool name or Wildcat
Hobbs: Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Occidental Permian Limited Partnership

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

4. Well Location

SHL: Unit Letter G : 2290 feet from the North line and 1410 feet from the East line
BHL: J 2503 South East
Section 19 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3655' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Run 5-1/2" Production Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 10/12/05

Type or print name Mark Stephens

E-mail address: Mark_Stephens@oxy.com

Telephone No. 505-662-0958

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE OCT 26 2005

Conditions of Approval, if any:

10/7/05 -

10/9/05: Drill to TD at 4488'. RU casing crew and run 105 jts. 5-1/2", 15.5#, J-55, LT&C casing with 10 centralizers and set at 4485'. RU Halliburton and cement first stage with 300 sx. Premium Plus. Bump plug, drop bomb, and open DV tool. Circulate through DV tool for 4 hours and circulate 180 sx. off top of DV tool. Cement second stage with 600 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Circulate 115 sx. to surface off second stage. ND BOP x set casing slips. Cut off casing x NU tubing spool. Jet and clean pits x RD.

Release drilling rig at 11:30 p.m., 10/9/05.

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-37446

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

North Hobbs G/SA Unit

8. Well Number

633

9. OGRID Number

157984

10. Pool name or Wildcat

Hobbs; Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Occidental Permian Limited Partnership

3. Address of Operator

P.O. Box 4294, Houston, TX 77210-4294

4. Well Location

Unit Letter G : 2290 feet from the North line and 1410 feet from the East line

Section 19 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3655' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

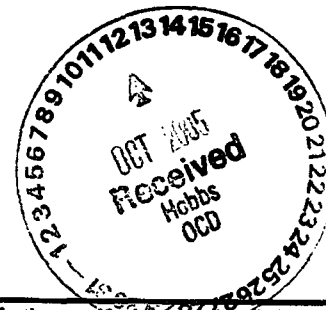
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud & Run Surface Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 10/7/05

E-mail address: Mark_Stephens@oxy.com

Type or print name Mark Stephens

Telephone No. (713) 366-5158

For State Use Only

PETROLEUM ENGINEER

APPROVED BY [Signature] TITLE _____ DATE _____

Conditions of Approval, if any:

OCT 14 2005

10/1/05: MI x RU. Spud 12-1/4" hole at 5:00 p.m. (NMOCD notified)

10/2/05 -

10/3/05: Run 35 jts. 8-5/8", 24#. J-55, ST&C casing with 10 centralizers and set at 1514'. RU Halliburton and cement with 450 sx. Premium Plus (lead) and 300 sx. Premium Plus (tail). Displace with 94 bbls FW. Bump plug with 1400 psi. float held. Circulated 108 sx. to surface. WOC 4 hours. Cut off casing x weld on casing flange. NU BOP x test blind rams and pipe rams. Drill out cement and resume drilling operations.

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-37445

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Lease Name or Unit Agreement Name

North Hobbs G/SA Unit

2. Name of Operator

Occidental Permian Limited Partnership

8. Well No.

733

3. Address of Operator

P.O. Box 4294 Houston, TX 77210-4294

9. Pool name or Wildcat

Hobbs; Grayburg - San Andres

4. Well Location

SHL: Unit Letter I 1690 Feet From The South Line and 1080 Feet From The East Line
BHL: J 2000-79-2001 South 1865 East
Section 19 Township 18-S Range 38-E NMPM Lea County

10. Date Spudded

11/7/05

11. Date T.D. Reached

11/13/05

12. Date Compl. (Ready to Prod.)

1/23/06

13. Elevations (DF & RKB, RT, GR, etc.)

3655' GR

14. Elev. Casinghead

15. Total Depth

4520'

16. Plug Back T.D.

4469'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

4520'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4315' - 4430'; Grayburg-San Andres

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

CNL/NGR/CCL; NGR/SL/CCL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	Conductor	40	26	100 sx.	
8-5/8	24	1550	12-1/4	750 sx.	
5-1/2	15.5	4520	7-7/8	800 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4280'	

26. Perforation record (interval, size, and number)

4315' - 4430' (2 JSPF, 113 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4315' - 4430' 3900 Gal. 15% NEFE HCL

28. PRODUCTION

Date First Production 1/23/06	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - ESP, Reda					Well Status (Prod. or Shut-in) Producing	
Date of Test 2/7/06	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 13	Gas - MCF 5	Water - Bbl. 738	Gas - Oil Ratio 385
Flow Tubing Press. N/A	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 13	Gas - MCF 5	Water - Bbl. 738	Oil Gravity - API - (Corr.) 35	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Gas is reinjected as a part of the North Hobbs Unit CO2 flood

Test Witnessed By

C. Whitley

30. List Attachments

Logs (2 ea.): Deviation Report; Directional Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Mark Stephens

Printed

Name Mark Stephens

Title Reg. Comp. Analyst Date 2/15/06

E-mail address Mark Stephens@oxy.com

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37445
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Occidental Permian Limited Partnership		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294		7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
4. Well Location SHL: Unit Letter <u>I</u> : <u>1690</u> feet from the <u>South</u> line and <u>1080</u> feet from the <u>East</u> line BHL: <u>J</u> <u>1979</u> <u>South</u> <u>1790</u> <u>East</u> Section <u>19</u> Township <u>18-S</u> Range <u>38-E</u> NMPM County <u>Lea</u>		8. Well Number 733
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3655' GR		9. OGRID Number 157984
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat Hobbs: Grayburg - San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Run 5-1/2" Production Casing <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 11/17/05

Type or print name Mark Stephens

E-mail address: Mark_Stephens@oxy.com

Telephone No. (713) 366-5158

For State Use Only

APPROVED BY Hayley W. Wink FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of Approval, if any

DATE

NOV 22 2005

11/13/05 -

11/14/05: Drill to TD at 4520'. RU casing crew and run 105 jts. 5-1/2", 15.5#, J-55, LT&C casing with 10 centralizers and set at 4520'. RU Halliburton and cement first stage with 250 sx. Premium Plus. Drop bomb, open DV tool, and circulate 60 sx. to surface. Circulate well for 4 hours. Cement second stage with 450 sx. Class 'C' (lead) and 100 sx. Premium Plus (tail). Circulate 192 sx. to surface off second stage. ND BOP and set casing slips. Cut off casing and NU tubing spool. Jet and clean pits and RD.

Release drilling rig at 8:00 p.m., 11/14/05.

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-025-37445
2. Name of Operator Occidental Permian Limited Partnership	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>I</u> : <u>1690</u> feet from the <u>South</u> line and <u>1080</u> feet from the <u>East</u> line Section <u>19</u> Township <u>18-S</u> Range <u>38-E</u> NMPM County <u>Lea</u>	7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
	8. Well Number 733
	9. OGRID Number 157984
	10. Pool name or Wildcat Hobbs: Grayburg - San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3655' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Spud & Run Surface Casing <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 11/11/05
E-mail address: Mark_Stephens@oxy.com

Type or print name Mark Stephens

PETROLEUM ENGINEER

Telephone No. (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE _____ DATE NOV 18 2005
Conditions of Approval, if any:

11/7/05: MI x RU. Spud 12-1/4" hole at 12:45 a.m. (NMOCD notified)

11/7/05 -

11/9/05: RU casing crew. Run 36 jts. 8-5/8", 24#, J-55, ST&C casing with 10 centralizers and set at 1550'. RU Halliburton and cement with 450 sx. Premium Plus (lead) and 300 sx. Premium Plus (tail). Circulate 167 sx. to surface. WOC for 4 hours. Jet and clean pits. Cut off casing and weld on casinghead. NU BOP and test blind rams to 1200 psi. Test pipe rams and hydril to 1200 psi. Drill out cement and resume drilling operations.

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

WELL API NO.

30-025-37435

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Lease Name or Unit Agreement Name

North Hobbs G/SA Unit

2. Name of Operator

Occidental Permian Limited Partnership

8. Well No.

943

3. Address of Operator

P.O. Box 4294 Houston, TX 77210-4294

9. Pool name or Wildcat

Hobbs; Grayburg - San Andres

4. Well Location

SHL: Unit Letter H : 2470 Feet From The North Line and 225 Feet From The East Line
 BHL: I 2164.78 3115 N South 452.59 453 East
 Section 19 Township 18-S Range 38-E NMPM Lea County

10. Date Spudded

9/21/05

11. Date T.D. Reached

9/28/05

12. Date Compl. (Ready to Prod.)

12/16/05

13. Elevations (DF & RKB, RT, GR, etc.)

3655' GR

14. Elev. Casinghead

15. Total Depth

4458'

16. Plug Back T.D.

4407'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

4458'

19. Producing Interval(s), of this completion - Top, Bottom, Name

4331' - 4397'; Grayburg-San Andres

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

CNL/NGR/CCL; NGR/SL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	Conductor	40	26	100 sx.	
8-5/8	24	1508	12-1/4	648 sx.	
5-1/2	15.5	4458	7-7/8	950 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4193'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4331' - 4397' (2 JSPF, 76 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

4331' - 4397' 2400 Gal. 15% NEFE HCL

28. PRODUCTION

Date First Production 12/19/05	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - ESP, Reda					Well Status (Prod. or Shut-in) Producing	
Date of Test 2/7/06	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 45	Gas - MCF 5	Water - Bbl. 266	Gas - Oil Ratio 111
Flow Tubing Press. N/A	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 45	Gas - MCF 5	Water - Bbl. 266	Oil Gravity - API - (Corr.) 35	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Gas is reinjected as a part of the North Hobbs Unit CO2 flood

Test Witnessed By

T. Summers

30. List Attachments

Logs (2 ea.): Deviation Report; Directional Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Mark Stephens

Printed

Mark Stephens

Title Reg. Comp. Analyst Date 2/20/06

E-mail address Mark Stephens@oxy.com

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-37435

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

North Hobbs G/SA Unit

8. Well Number

943

9. OGRID Number

157984

10. Pool name or Wildcat

Hobbs; Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Occidental Permian Limited Partnership

3. Address of Operator

P.O. Box 4294, Houston, TX 77210-4294

4. Well Location

SHL: Unit Letter H : 2470 feet from the North line and 225 feet from the East line
BHL: I 2223 South 447 East
Section 19 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3655' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

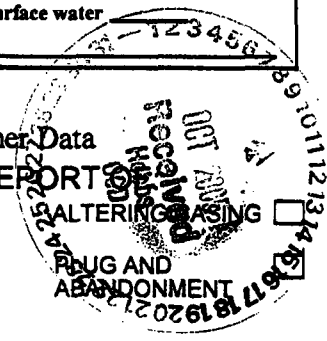
SUBSEQUENT REPORTS

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Run 5-1/2" Production Casing ☒



See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mark Stephen

TITLE Regulatory Compliance Analyst DATE 10/4/05

Type or print name Mark Stephens

E-mail address: Mark_Stephens@oxy.com

PETROLEUM ENGINEER

Telephone No. (713) 366-5158

For State Use Only

APPROVED BY [Signature]

TITLE _____ DATE OCT 18 2005

Conditions of Approval, if any:

9/28/05 -

9/30/05: Drill to TD at 4458'. RU casing crew and run 105 jts. 5-1/2", 15.5#, J-55, LT&C casing with 10 centralizers and set at 4458'. RU Halliburton and cement first stage with 250 sx. Premium Plus. Bump plug, drop bomb, and open DV tool. Circulate 200 sx. off top of DV tool. Circulate through DV tool for 4 hours. Cement second stage with 600 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Circulate 161 sx. to surface off second stage. Set casing slips, cut off casing and NU tubing spool. Jet x clean pits x RD.

Release drilling rig at 11:00 a.m., 9/30/05.

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37435
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
2. Name of Operator Occidental Permian Limited Partnership	8. Well Number 943
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	9. OGRID Number 157984
4. Well Location Unit Letter <u>H</u> : <u>2470</u> feet from the <u>North</u> line and <u>225</u> feet from the <u>East</u> line Section <u>19</u> Township <u>18-S</u> Range <u>38-E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Hobbs; Grayburg - San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3655' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Spud & Run Surface Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 9/30/05

Type or print name Mark Stephens

E-mail address: Mark_Stephens@oxy.com
Telephone No. (713) 366-5158

PETROLEUM ENGINEER

For State Use Only

APPROVED BY [Signature] TITLE _____ DATE OCT 18 2005
Conditions of Approval, if any:



9/21/05: MI x RU. Spud 12-1/4" hole at 4:45 p.m. (NMOCD notified)

9/22/05 -

9/23/05: Run 35 jts. 8-5/8", 24#, J-55, ST&C casing with 10 centralizers and set at 1508' (insert set at 1463'). RU Halliburton and cement with 306 sx. Premium Plus (lead) and 274 sx. Premium Plus (tail). Displace with 93 bbls FW. Got no cement returns. WOC to cure. RU rotary wireline and run temperature survey. Found TOC at 100'. Run 1" tubing along side of 8-5/8" casing. Pump 68 sx. Premium Plus and brought cement to surface with no fallback (notified Sylvia Dickey with the NMOCD of the cementing procedure). NU BOP and test blind rams x manifold to 1200 psi. Test pipe rams x hydril to 1200 psi. Drill out cement and resume drilling operations.

22 23 24 25 26
15 16 17 18 19



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop
Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

November 3, 2003

Chevron USA Inc
ATT: Denise Pinkerton
15 Smith Rd
Midland, TX 79705

RE: CANCELLATION OF INTENT TO DRILL

Hardin #1

D-19-18s-38e

API #30-025-36035

Gentlemen:

Twelve months or more have elapsed since Division Form C-101, Notice of Intention to drill, for the subject well was approved. To date no progress reports, form C-103, have not been received. Therefore, approval of your permit to drill this well has now expired and no drilling operations are to be initiated without further notice to and approval by the Oil Conservation Division. Pending such approval, this location will be considered as an abandoned location.

If drilling has been done, please file subsequent reports of this work immediately to bring this file into current status.

Truly yours,

OIL CONSERVATION DIVISION

Chris Williams
District I, Supervisor

CW:dm

CC: OCD Santa Fe
OCD Hobbs
BLM
State Land Office

DEC 11 2003

VOID

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised February 10, 1999

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address CHEVRON USA INC 15 SMITH ROAD, MIDLAND, TX 79705		² OGRID Number 4323
⁴ Property Code 30610	⁵ Property Name HARDIN	³ API Number 30-025-36035 ⁶ Well No. 1

⁷ Surface Location									
UI or lot no.	Section	Township	Range	Lot. Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
D	19	18-S	38-E		660'	NORTH	660'	WEST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface									
UI or lot no.	Section	Township	Range	Lot. Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
⁹ Proposed Pool 1 WILDCAT TUBB; DRINKARD, ABO									
¹⁰ Proposed Pool 2 Wildcat, Tubb									

¹¹ Work Type Code N	¹² Well Type Code O	¹³ Rotary or C.T. ROTARY	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3662'
¹⁶ Multiple No	¹⁷ Proposed Depth 7500'	¹⁸ Formation SEE ABOVE	¹⁹ Contractor	²⁰ Spud Date 11/1/2002

²¹ Proposed Casing and Cement Program					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	430'	450 SX	CIRCULATED
12 1/4"	9 5/8"	36#	2850'	1200 SX	CIRCULATED
8 5/8"	7"	23"	6700'	1150 SX	CIRCULATED
6 1/4"	O.H.		7500'		

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

CEMENTING PROGRAM:

SURFACE CASING: 450 SX CLASS C W/2% CACL₂ (14.8 WT PPG, 1.34 CMT YIELD)

INTERMEDIATE CASING: LEAD IN W/890 SX CLASS H 35/65 POZ W/6% GEL, 5% SALT, & 1/4# CELL (12.8 WT PPG, 1.94 CMT YIELD)
TAIL IN W/310 SX CLASS H (15.6 WT PPG, 1.18 CMT YIELD)

PRODUCTION CASING: LEAD IN W/900 SX CLASS H 35/65 POZ W/6% GEL, 5% SALT, 1/4# CELL (12.4 WT PPG, 2.14 CMT YIELD)
TAIL IN W/250 SX CLASS H 50/50 POZ W/2% GEL, 5% SALT, & 1/4# CELL (14.2 WT PPG, 1.35 CMT YIELD)

O.H. CSG SET @ 7500'

PLEASE HOLD LOGS CONFIDENTIAL FOR 90 DAYS

DOWNHOLE COMMINGLE IS BEING REQUESTED THROUGH SANTA FE, NM.

²³ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Denise Leake

Printed Name

Denise Leake

Title

Regulatory Specialist

Date

10/14/2002

Telephone

915-687-7375

OIL CONSERVATION DIVISION

Approved By:

ORIGINAL SIGNED BY

PAUL F. KAUTZ

Title:

PETROLEUM ENGINEER

Approval Date:

Expiration Date:

Conditions of Approval:

Attached

OCT 24 2002

Permit Expires 1 Year From Approval Date Unless Drilling Underway

Exhibit 2.1 – List of Wells Within the Area of Review

North Hobbs G/SA Unit No. 332

Active Wells (includes SI and TxA'd wells) – 25

Section 19, T-18-S, R-38-E

North Hobbs G/SA Unit No. 131 (30-025-07361)
North Hobbs G/SA Unit No. 141 (30-025-07365)
North Hobbs G/SA Unit No. 142 (30-025-27138)
North Hobbs G/SA Unit No. 211 (30-025-07359)
North Hobbs G/SA Unit No. 221 (30-025-07355)
North Hobbs G/SA Unit No. 231 (30-025-07362)
North Hobbs G/SA Unit No. 232 (30-025-29172)
North Hobbs G/SA Unit No. 241 (30-025-07364)
North Hobbs G/SA Unit No. 242 (30-025-23481)
North Hobbs G/SA Unit No. 311 (30-025-07369)
North Hobbs G/SA Unit No. 321 (30-025-07360)
North Hobbs G/SA Unit No. 331 (30-025-07363)
North Hobbs G/SA Unit No. 341 (30-025-12491)
North Hobbs G/SA Unit No. 421 (30-025-07368)
North Hobbs G/SA Unit No. 431 (30-025-22601)
North Hobbs G/SA Unit No. 441 (30-025-07366)
North Hobbs G/SA Unit No. 442 (30-025-28881)
Quarry No. 1 (30-025-32297)

Section 30, T-18-S, R-38-E

North Hobbs G/SA Unit No. 112 (30-025-29063)
North Hobbs G/SA Unit No. 211 (30-025-07463)
North Hobbs G/SA Unit No. 311 (30-025-07469)
North Hobbs G/SA Unit No. 312 (30-025-29197)
North Hobbs G/SA Unit No. 313 (30-025-23270)
North Hobbs G/SA Unit No. 621 (30-025-35332)
North Hobbs G/SA Unit No. 713 (30-025-34983)

Exhibit 2.1 – List of Wells Within the Area of Review (con'd.)

North Hobbs G/SA Unit No. 332

Plugged and Abandoned Wells – 5

Section 19, T-18-S, R-38-E

McKinley 'A-19' No. 1 (30-025-07367)

H.D. McKinley No. 8 (30-025-12490)

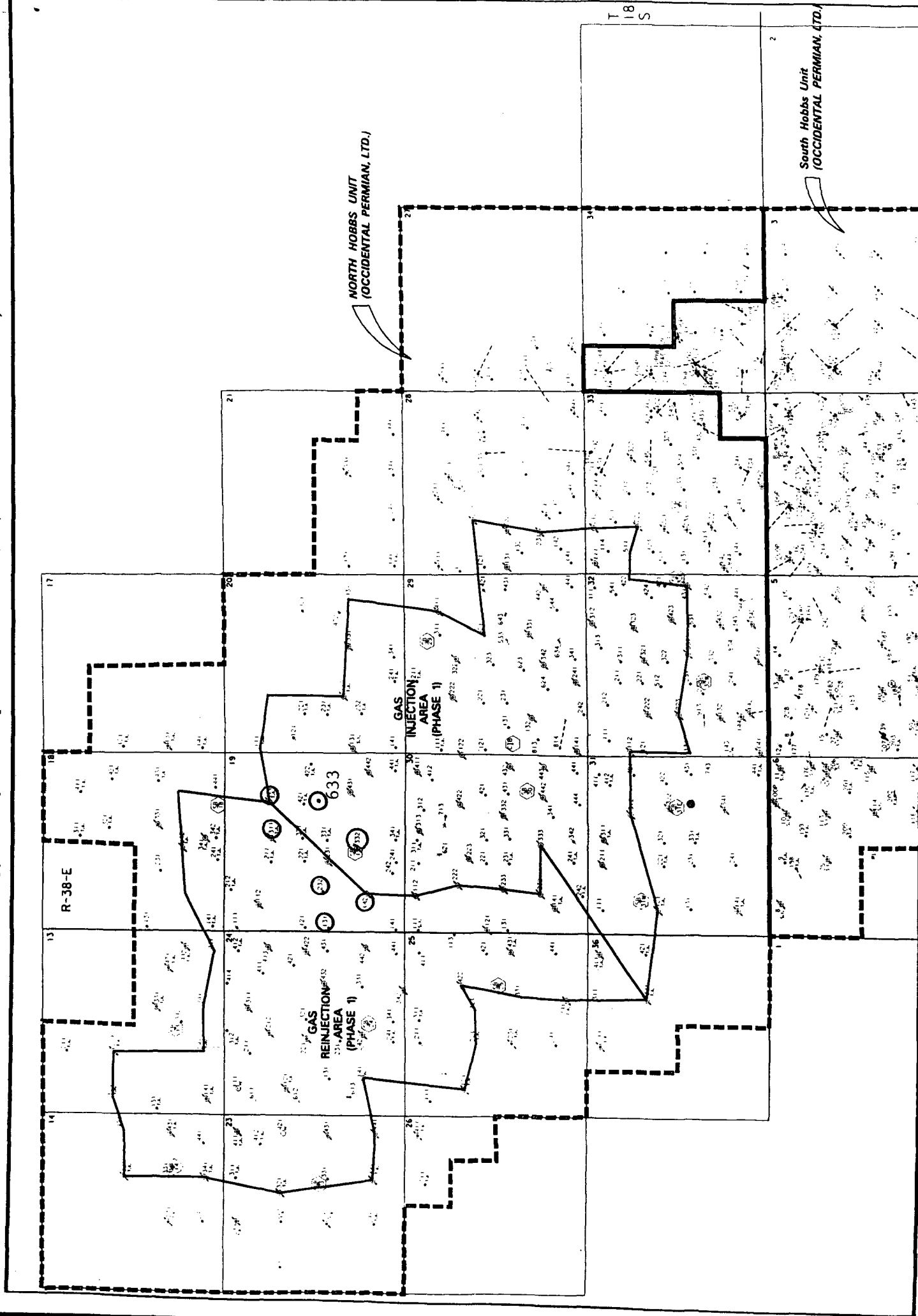
McKinley "A" No. 9 (30-025-12492)

Section 30, T-18-S, R-38-E

H.D. McKinley No. 6 (30-025-07466)

H.D. McKinley No. 7 (30-025-07489)

Exhibit 3.0 - Well No. 332 circled in red; wells approved for similar injectants/rates under Order R-6199-B circled in blue (NOTE: Copy of Oxy correspondence dated 2/19/03 is also attached)





Occidental Permian Ltd.

580 WestLake Park Blvd.
Houston, TX 77079
PO Box 4294
Houston, TX 77210-4294
281-552-1000

February 19, 2003

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Attention: Mr. David Catanach

Re: Form C-108 for North Hobbs GBSA Unit Well No. 442
Unit P, Section 30, Township 18 South, Range 38 East
Lea County New Mexico

Dear David:

To follow-up on our phone conversation today, Occidental Permian LTD. is continuing to refine the CO2 injection plan in the North Hobbs Unit to maximize the economical recovery of hydrocarbons. From time to time, this may require us to seek NMOCD approval to adjust the original list of wells authorized for produced gas/CO2/water (the "Gas Re-injection Area") and CO2/water (the "Gas Injection Area") by filing additional C-108 applications as we go forward. Confining the produced gas injection to the northwest part of the unit is still the plan, but the exact boundaries of the "Gas Re-injection Area" and the "Gas Injection Area" may shift a little as the flood design matures. This was the reason for the referenced C-108 filing. I have contacted Roger Anderson regarding any issues with the H2S Contingency Plan and await his feedback on the need to immediately amend the plan that was filed at the hearing or file a revision of the plan before produced gas injection operations start.

Thank you for your consideration of our application, and please call me at 281-552-1303 if you have any additional questions.

Sincerely,

Richard E. Foppiano
Senior Advisor - Regulatory Affairs

REF:ref

CC: Mark Stephens

LIST OF OFFSET OPERATORS & SURFACE OWNERS

North Hobbs (Grayburg/San Andres) Unit
Well No. 332
API No. 30-025-29195
Letter J, Sec. 19, T-18-S, R-38-E
Lea County, NM

Offset Operators

Occidental Permian Limited Partnership
P.O. Box 4294
Houston, TX 77210-4294

ChevronTexaco
15 Smith Road
Midland, TX 79705

Tipton Oil & Gas Acquisitions, Inc.
P.O. Box 1234
Lovington, NM 88260

Surface Owners

Charles B. Jones
2809 N. Bensing Road
Hobbs, NM 88240

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ChevronTexaco
15 Smith Road
Midland, TX 79705

2. Article Number

(Transfer from service label)

7000 0600 0025 0797 2456

PS Form 3811, March 2001

Domestic Return Receipt

102595-01-M-1424

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

B. Date of Delivery

C. Signature

X

☐ Agent☐ Addressee

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Tipton Oil & Gas
Acquisitions, Inc.
P.O. Box 1234
Lovington, NM 88260

2. Article Number (Copy from service label)

7000 0600 0025 0797 2463

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

B. Date of Delivery

C. Signature

X

☐ Agent☐ Addressee

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Charles B. Jones
2809 N. Bensing Road
Hobbs, NM 88240

2. Article Number

(Transfer from service label)

7000 0600 0025 0797 2470

PS Form 3811, March 2001

Domestic Return Receipt

102595-01-M-1424

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

B. Date of Delivery

C. Signature

X

☐ Agent☐ Addressee

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of 1

_____ weeks.

Beginning with the issue dated

June 7 2006

and ending with the issue dated

June 7 2006

KB By J.M.

Publisher

Sworn and subscribed to before

me this 7th day of

June 2006

Dora Montz

Notary Public.

My Commission expires
February 07, 2009

(Seal)



OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO

My Commission Expires: _____

LEGAL NOTICE
June 7, 2006

Notice is hereby given of the application of Occidental Permian Limited Partnership, Attn: Mark Stephens, P.O. Box 4294, Rm. 19.013 - GRWY 5, Houston, TX 77210-4294 (713/366-5158), to the Oil Conservation Division, New Mexico Energy, Minerals and Natural Resources Department, for approval of the following injection well for the purpose of tertiary recovery:

Pool Name: Hobbs; Grayburg - San Andres
Lease/Unit Name: North Hobbs G/SA Unit
Well No. 332
Location: 1430' FSL & 2535' FEL, Unit Letter J, Sec. 19, T-18-S, R-38-E, Lea Co., NM

The injection formation is the Hobbs; Grayburg - San Andres Pool between the intervals of +/- 3680' and +/-5300' below the surface of the ground. Expected maximum injection rate is 9000 B/D (water)/15,000 MCF/D (CO2 & produced gas), and the expected maximum injection pressure is approximately 1100 psi (water)/1250 psi (CO2)/1770 psi (CO2 & produced gas). Interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 S. St. Francis Dr., Santa Fe, NM 87505 within fifteen (15) days.
#22432

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

02101173000 67538296
OCCIDENTAL PERMIAN LIMITED
P. O. BOX 4294
HOUSTON, TX 77210-4294