e-mail Address

PDCC0019246946

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINISTRATIVE AP	PLICATION CHECK	LIST
TH	HIS CHECKLIST IS N	MANDATORY FOR ALL ADMINISTRATIVE APP WHICH REQUIRE PROCESSING	LICATIONS FOR EXCEPTIONS TO DIVISION AT THE DIVISION LEVEL IN SANTA FE	ON RULES AND REGULATIONS
Applic	[DHC-Dow [PC-Po	s: ndard Location] [NSP-Non-Standa nhole Commingling] [CTB-Lease ool Commingling] [OLS - Off-Leas [WFX-Waterflood Expansion] [P	rd Proration Unit] [SD-Simultan Commingling] [PLC-Pool/Lease N Se Storage] [OLM-Off-Lease N MX-Pressure Maintenance Expa [IPI-Injection Pressure Increase	se Commingling] leasurement] insion] e]
[1]	TYPE OF AI	PPLICATION - Check Those Whice Location - Spacing Unit - Simultary NSL NSP SD		
	Checl [B]	COne Only for [B] or [C] Commingling - Storage - Measure DHC CTB PLC		LM
	[C]	Injection - Disposal - Pressure Inc WFX PMX SW		PR
	[D]	Other: Specify		-
[2]	NOTIFICAT [A]	TION REQUIRED TO: - Check Th Working, Royalty or Override		Apply
	[B]	Offset Operators, Leaseholde	ers or Surface Owner	
	[C]	Application is One Which R	equires Published Legal Notice	
	[D]	Notification and/or Concurred U.S. Bureau of Land Management - Commission	ent Approval by BLM or SLO sioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of	Notification or Publication is A	tached, and/or,
	[F]	☐ Waivers are Attached		
[3]		CCURATE AND COMPLETE INI ATION INDICATED ABOVE.	FORMATION REQUIRED TO	PROCESS THE TYPE
	val is accurate a	TION: I hereby certify that the information and complete to the best of my know equired information and notifications	ledge. I also understand that no	ication for administrative action will be taken on this
	Note	e: Statement must be completed by an ind	ividual with managerial and/or supervi	sory capacity.
Print o	r Type Name	Signature	Title	Date



June 26, 2006

State of New Mexico Energy, Minerals & Natural Resources Department Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505

ATTN: Mr. David R. Catanach

RE: Request to Activate Well North Hobbs (Grayburg/San Andres) Unit Well No. 332 (30-025-29195) Letter J, Sec. 19, T-18-S, R-38-E Lea County, NM

Dear Mr. Catanach:

Occidental Permian Limited Partnership respectfully requests Division approval to commence injection (water, CO2, and produced gas) in accordance with Order No. R-6199-B, 10/22/01 (NHGSAU Well No. 332 was identified on the "North Hobbs Unit CO2 Project – Phase 1 Injection Well List"). Please note that although produced gas was not originally an approved injectant for this well, we wish to add same at this time (please refer to Exhibit 3.0 and Oxy correspondence of 2/19/03 as supporting documentation).

Your favorable consideration of our request will be appreciated. If you have any questions or need additional information, please call me at (713) 366-5158.

Very truly yours,

Mark Stephens

Regulatory Compliance Analyst

Mark Stephen

Attachments

	Phase 1 Injection Well List							
								
Well	Footage Location	Section	Township	Range	Current Status	CO2 Status 1	Status 2	
41011	Toomgo Looddon							
121	1980' FNL & 660' FWL	13	185	37E	TA Prod	। महास्त्राहरू		
141	660' FSL & 660' FWL	13	18S	37E	TA Inj	Three in		
221	1980' FNL & 1980' FWL	13	18\$	37E	TA Inj	incern ,		
241	660' FSL & 1980' FWL	13	185	37E	TA Prod	Producer	विभिन्ने	
341	660' FSL & 1980' FEL	13	185	37E	Producer	THE PARTY		
441	330' FSL & 330' FEL	13	185	37E	Producer	(alternation)		
321	2310' FNL & 1650' FEL	14 14	185	37E	TA Inj	1011-1-77:		
341	660' FSL & 1650' FEL 330' FSL & 2310' FEL	18	18S	38E	TA Prod	tottoright Ingradia		
342 112	990' FNL & 990' FWL	19	185	38E	Injector	Total and		
142	1200' FSL & 1300' FWL	19	185	38E	Injector	futer on		
231	2310' FSL & 2310' FWL	19	185	38E	Injector	Table 200		
232	2501' FSL & 1410' FWL	19	185	38E	Producer	THE SHAPE		
311	1309' FNL & 2310' FEL	19	185	38E	TA Prod	BID STOR	-	
332	1430' FSL & 2535' FEL	19	185	38E	Injector	Producer	Injector	
411	1300' FNL & 1300' FEL	19	185	38E	TA Prod	mesans		
431	1650' FSL & 990' FEL	19	185	38E	Injector	Injector	-	
233	1610' FSL & 1850' FWL	20	18S	38E	TA Prod	Injector	 	
321	1650' FNL & 1650' FEL	23	188	37E	TA Prod	Million Res		
341	990' FSL & 1650' FEL	. 23	185	37E	TA Prod	Degrand.		
121	1650' FNL & 990' FWL	. 24	185	37E	TA Prod	Patrick Car	_	
141	1315' FSL & 1315' FWL	. 24	185	37E	Producer	Approvious		
212	1263' FNL & 2605' FWL	. 24	185	37E	Injector	Producer	moteran	
331	1320' FSL & 1325' FEL		18S	37E	Producer	5455e70		
411	990' FNL & 990' FEL		185	37E	Producer	an and		
413	1200' FNL & 206' FEI		185	37E	Injector	Producer	मितिस्क	
414	10' FNL & 1280' FEI		188	37E	Producer	fater and		
431	990' FSL & 330' FEI		188	37E	Producer	Bertiele 1		
432	2741' FSL & 1286' FEI		185	37E	Injector	Producer	<u> </u>	
121	1260' FSL & 200' FE		185	37E	Injector	Producer	theight	
	1650' FNL & 990' FWI 660' FSL & 1650' FE		185	37E	TA Inj	top sites in		
341 411	330' FNL & 330' FE		18S	37E	TA Inj	Personal Communication of the		
422	1550' FNL & 1300' FE		185	37E	Producer Injector	\$181 Tegines		
221	1910' FNL & 1650' FW		185	38E	Injector	injector		
231	1325' FSL & 1325' FW		188	38E	Injector	Injector		
122	1600' FNL & 180' FW		185	38E	Injector	Producer	injector	
132	1623' FSL & 1218' FW		185	38E	injector	Injector	,55.5	
141	330' FSL & 330' FW		18S	38E	Injector	injector		
222	1370' FNL & 850' FW	L 29	185	38E	Injector	injector		
241	330' FSL & 2310' FW		18\$	38E	Injector	Injector		
242	100' FSL & 1400' FW		18S	38E	Producer	Injector		
321	2310' FNL & 1650' FE		188	38E	Producer	injector		
331	1650' FSL & 1650' FE		185	38E	Injector	Injector		
342 411	1230' FSL & 2500' FE		185	38E	Injector	injector		
442	990' FNL & 990' FE		185	38E	TA Inj	Injector		
112	1230' FSL & 220' FE 200' FNL & 1310' FW		185	38E	Injector	Injector		
			;18S	38E	Injector	Producer	ाउँगाता	
113	1310' FNL & 195' FW	/L 30	185	38E	Producer	mpress /		

	47701 ENII A 0 1051 FIAR	30	185	38E	Injector	Producer	injector
223	1770' FNL & 2405' FWL		185	38E	Injector	Producer	mjector
232	1400' FSL & 1370' FWL	30	185	38E	Injector	Producer	कार्यक्षा
233	2455' FSL & 1480' FWL	30 30	185	38E	Injector Producer	injector	THE PLANTS
312	520' FNL & 1448' FEL		185	38E			-
313	405' FNL & 2272' FEL	30	185	38E	Injector	Injector Injector	
331	2335' FSL & 2310' FEL	30 30	185	38E	Producer	Injector	
332	2470' FSL & 1600' FEL	30	185	38E	Injector	Producer	तावन्त्व
333	1400' FSL & 2430' FEL	30	185	38E	Injector		Mactors
422	1520' FNL & 1300' FEL	30	18S	38E	Injector	Injector	
432	2260' FSL & 178' FEL	30	185	38E	Injector	Injector	
442	1300' FSL & 1050' FEL	30	185	38E	Injector	Injector	
443	1300' FSL & 160' FEL	30	185	38E	Injector Producer	injector injector	
444	215' FSL & 1225' FEL	31	185	38E	TA Prod		
121	1980' FNL & 990' FWL	31	185	38E		Injector	
312	1262' FNL & 1520' FEL	32	185	38E	Injector	Injector	
112	1370' FNL & 330' FWL	32	185	38E	Injector	Injector	
131	2310' FNL & 330' FWL	32	185	38E	Producer	Injector Injector	
222	1720' FNL & 1370' FWL	32	185	38E	Injector	Producer	Injector
223	2630' FNL & 1420' FWL	32	185	38E	Injector Injector	Producer	Injector
312	210' FNL & 1400' FEL	32	185	38E	Injector	Producer	Injector
321	1650' FNL & 2310' FEL 1370' FNL & 1400' FEL	32	185	38E	Injector	Injector	injector
323	1370' FNL & 1400' FEL 1385' FNL & 110' FEL	32	185	38E	Producer	Injector	
422 423	2540' FNL & 1280' FEL	32	185	38E	Injector	injector	
423	2310' FSL & 330' FEL	32	185	38E	Injector	Injector	
111	330' FNL & 330' FWL	33	185	38E	Producer	Injector	
212	205' FNL & 1420' FWL	33	185	38E	injector	Producer	injector
222	1520' FNL & 1470' FWL	33	185	38E	Injector	Injector	Injector
321	1650' FNL & 1650' FEL	36	185	37E	TA Inj	The second	
118JP	J/P	18	185	38E	New	1000	
118LN	UN	18	185	38E	New	1,000	7
118MN	M/N	18	185	38E	New	(1)11 (1)113	
112A	D	19	185	38E	New	1732-1-273	
142A	N	19	185	38E	New	tation in	
431A	1650' FSL & 660' FEL	20	185	38E	Plugged	injector	
120DF	D/F	20	185	38E	New	Injector	
312A	В		185	38E	New	11/1/10/10	
331A	J		185	38E	New	BALLET IN	
124G	G	24	185	38E	New	1,,,,,,,,,	
124F	F	24	185	38E	New	(4) (4)	
125AB	A/B	25	185	38E	New	1.10 - 0.420	
323A	G	29	185	38E	New	Injector	
342A	0		185	38E	New	Injector	
442A	P		185	38E	New	Injector	
129E	E	29	185	38E	New	Injector	
222A	F			38E	New	ក្រាមមាន	
342A	0			38E	Plugged	Injector	
422A	H			38E	New	Injector	
442A	۶			38E	New	Injector	
312A				38E	New	Injector	
222A	F			38E	New	injector	
323A				38E	New	Injector	
331A	2310' FSL & 2310' FEL	_ 32	188	;38E	New	Injector	

Note: Shading denotes wells that will be injecting CO2, water and produced gases. All other injectors shown above will be injecting CO2 and water.

EXHIBIT 1.0

North Hobbs (Grayburg/San Andres) Unit Well No. 332 1430' FSL & 2535' FEL, UL J, Section 19, T-18-S, R-38-E Lea County, NM

Produced Water

Maximum Injection Rate

9000 BWPD*

Average Injection Rate

N/A

Maximum Surface Injection Pressure

1100 PSI* (will not exceed 2400 psi bottom

hole pressure)

Average Surface Injection Pressure

N/A

(* In accordance with Order No. R-6199-B, effective 10/22/01)

CO2 & Produced Gas

Maximum Injection Rate

15,000 MCFGPD*

Average Injection Rate

N/A

Maximum Surface Injection Pressure

CO2 - 1250 PSI* (will not exceed 2400 psi

bottom hole pressure)

CO2 w/produced gas – 1770 PSI* (will not exceed 2400 psi bottom hole pressure)

Average Surface Injection Pressure

N/A

(* In accordance with Order No. R-6199-B, effective 10/22/01)

Source Water - San Andres produced water

Injection Interval: Approximately 4000' to TD (4370')

Next higher oil zone - Byers (Queen) @ +/- 3680'

Next lower oil zone - Glorieta @ +/- 5300'

Occidental Permian Limited Partnership affirms that available geologic and engineering data has been examined resulting in the finding of no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

INJECTION WELL DATA SHEET

Operator			Lease	0/04 !!	••	County	
Occidental F	<u>Permian Limited P</u>	artnership	North Hobbs	G/SA Un	ıt	<u>Lea</u>	
Well No.	Footage Location		Section	Township		Unit Let	ter
332	1430' FSL & 25	35' FEL	19	18-S _	38-E_	J	
13-3/8" @ 40' 9-5/8" @ 1510'	Schematic		Conductor Size 13-3/ TOC SUR Hole size Surface Casing Size 9-5/8 TOC SUR Hole size Long string Ca Size 7" TOC SUR Hole size	/8" F	Tubular Data Cemented with Determined by Cemented with Determined by	40 CIRC 625 CIRC 955 CIRC	sxs.
7" @ 4368'			Liner Size TOC Hole size Total depth	4370′	Cemented with Determined by		sxs.
			Approx.	4000	feet to TD	ng	
Tubing size	2-7/8"	lined with	Duoline (Fib	erglass lir	ner)	set in a	i
Halliburton (G-6		packer at	Within	100 feet	of top perf.	
	(brand and model)		- ·				
Other Data							
1. Name of the	injection formation	San And	Ires				
2. Name of field	d or Pool	Hobbs; (Grayburg – Sa	n Andres		***	
	well drilled for injection what purpose was the		Yes lled? P	roducer	No		
	ever been perforated cks of cement or bridg	•	e(s)? List all suc	h perforated	intervals and give	plugging	
5. Give the dep	oth to and name of an	y overlying and/or	underlying oil and	d gas zones	(pools) in this area	ì.	
Byers (Queen), +/- 3680	; Glorieta, 530	00'				

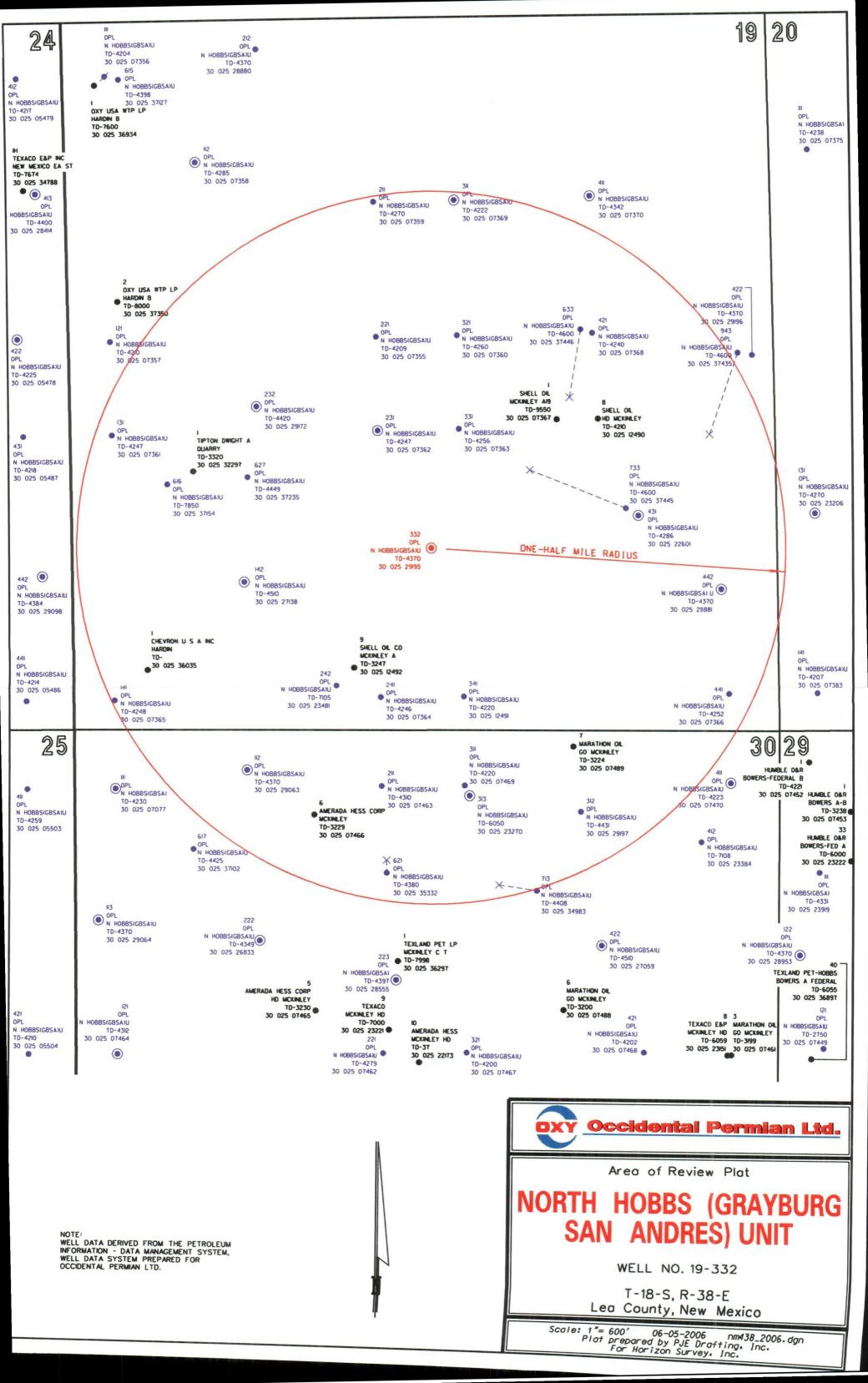


Exhibit 2.0 - Area of Review Data

North Hobbs G/SA Unit No. 332

A review of the subject well's AOR shows that 5 new wells have been drilled within the ½-mile radius since the previous review occurred (done as a part of Oxy's August, 2001 application to amend Order No. R-6199). These wells are:

North Hobbs G/SA Unit No. 616 (30-025-37154) North Hobbs G/SA Unit No. 627 (30-025-37235) North Hobbs G/SA Unit No. 633 (30-025-37446) North Hobbs G/SA Unit No. 733 (30-025-37445) North Hobbs G/SA Unit No. 943 (30-025-37435)

The attached copies of sundry notices and completion reports for the NHU wells shows that cement was circulated to surface off all casing strings, thus affording adequate protection of the injection interval (approx. 4000' to 4370') of North Hobbs G/SA Unit No. 332.

NOTES:

ChevronTexaco's **Hardin No. 1** (30-025-36035) in Section 19 was permitted but not drilled – see OCD correspondence dated 11/3/03.

Mark Stephens

Regulatory Compliance Analyst

Occidental Permian Limited Partnership

Mark Stephen 6/26/06

State of New Mexico 15167 Submit to Appropriate District Office Form C-105 Energy, Minerals and Natural Resources State Lease - 6 copies Revised June 10, 2003 Fee Lease - 5 copies District_I WELL API NO. 1625 N. French, Hobbs, NM 88240 30-025-37154 OIL CONSERVATION DIVISION District II Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Deceived STATE | FEE District III Santa Fe, NM 87505 Hobbs 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. 000 District IV WELL COMPLETION OR RECOMPLETION REPORT AND LOG CONTROL OF WELL YELD CASSES. 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name la. Type of Well: OIL WELL X GAS WELL DRY 🗌 North Hobbs G/SA Unit b. Type of Completion: (was H.D. McKinley 'A' No. 12) DIFF. OTHER 8. Well No. 2. Name of Operator Occidental Permian Limited Partnership 616 9. Pool name or Wildcat 3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294 Hobbs: Grayburg - San Andres 4. Well Location Unit Letter L : 1820 Feet From The South 700 West Feet From The Line and _ Line **NMPM** Township **18-S** County 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 3661' GR 2/9/06 5/26/05 6/24/05 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 16. Plug Back T.D. Rotary Tools Cable Tools 15. Total Depth 6600' 78501 7850 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 4140' - 4277': Grayburg-San Andres 21. Type Electric and Other Logs Run 22. Was Well Cored Well was logged as the H.D. McKinley 'A' No. 12 (logs previously filed) CASING RECORD (Report all strings set in well) CASING SIZE **DEPTH SET** HOLE SIZE CEMENTING RECORD AMOUNT PULLED WEIGHT LB./FT 20 40 26 Conductor 100 sx. 17-1/2 13-3/8 48 410 550 sx. 24 8-5/8 2690 11 900 sx. 17 7-7/8 5-1/2 7850 2000 sx. LINER RECORD 24. TUBING RECORD SIZE TOP SACKS CEMENT | SCREEN **BOTTOM** SIZE PACKER SET **DEPTH SET** 4087 2-7/8 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC MOUNT AND KIND MATERIAL USED DEPTH INTERVAL 4140' - 4277' 5600 gal . 15% NEFF HCL 4140' - 4277' (2 SPF. 169 holes) 28 **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 2/15/06 Pumping, ESP, Reda Producing Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bh Gas - MCF Water - Bbl. Gas - Oil Ratio 2/15/06 24 N/A 336 4567 1217 13.592 Calculated 24-Hour Rate Flow Tubing Press. Casing Pressure Oil - Bbl. Water - Bbl. Gas - MCF Oil Gravity - API - (Corr.) 336 4567 1217 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Gas is reinjected as a part of the North Hobbs Unit CO2 flood T. Summers 30. List Attachments *Forms C-101, C-102, & C-103 (re NHGSAU No. 616): Form C-105 (for H.D. McKinley 'A' No. 12) *copies 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Mark Stephen Signature Mark Stephens Name Title Reg. Comp. Analyst Date 3/14/06 E-mail address Mark Stephens@oxy.com

Submit 3 Copies To Appropriate District Office	State of New Mer Energy, Minerals and Natur			ronn C-103
District 1	Energy, willerais and Natur	ai Resources	WELL API NO	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSERVATION	IDIVISION		25-37154
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra		5. Indicate Typ	e of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE	☐ FEE 🗓
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	·		6. State Oil &	Gas Lease No.
SUNDRY NOTIC	ES AND REPORTS ON WEL	LS	7 Lease Name	or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	SALS TO DRILL OR TO DEEPEN O	R PLUG BACK TO A		. McKinley "A"
1. Type of Well:			8. Well Numbe	
Oil Well X Gas Well	Other			12
2. Name of Operator			9. OGRID Num	nber
Occidental Permian Limite	d Partnership			157984
3. Address of Operator			10. Pool name	
P.O. Box 4294. Houston. T	X 77210-4294		Wildcat	: Wolfcamp
4. Well Location				: \ \
Unit Letter:	1820 feet from the Sou	th line and	700 feet	from the West line
Section 19	Township 18-S	Range 38-E	NMPM	County Lea
	11. Elevation (Show whether 1	DR, RKB, RT, GR, et 1' GL	rc.)	
Pit or Below-grade Tank Application				
Pit type Depth to Groundwater		water well Dis	stance from nearest	surface water
Pit Liner Thickness: mil				
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION	REMEDIAL WORK COMMENCE DRILL CASING TEST AND CEMENT JOB	ING OPNS.	PLUG AND ABANDONMENT
OTHER:		OTHER: Run 5-1	/2" Production	Casing X
 Describe proposed or completed of starting any proposed work). or recompletion. 	d operations. (Clearly state all per SEE RULE 1103. For Multiple	rtinent details, and give Completions: Attacl	h wellbore diagram	including estimated date m of proposed completion
	See Attac		•	Con Color Co.
I hereby certify that the information a grade tank has been/will be constructed or c	bove is true and complete to the closed according to NMOCD guideline	best of my knowledges X , a general permit	e and belief. I fur or an (attached)	ther certify that any-pit or below- alternative OCD-approved plan
SIGNATURE ALONA STE		LE Regulatory Com		
Type or print name Mark Stephel	E-n	nail address:	Mark_Stephens	@oxy.com
For State Use Only		PETROLFIIA	A ENGINEER	JUL 1 3 2005
APPROVED BY Conditions of Approval, if any:	TIT	LE	· FIRGURECU	DATE

6/24/05 -

6/26/05: Drill to TD at 7850'. Run 189 jts. 5-1/2", 17#, L-80, LT&C casing with 22 centralizers and set at 7850'. Cement first stage with 150 sx. Super 'H' x plug down. Circulate trace of cement. Open DV tool at 6917' and circulate 4 hours. Cement second stage with 900 sx. Super 'H'. Plug down and circulate 255 sx. to surface. Cement third stage with 950 sx. Interfill 'C' (lead) and 150 sx. Premium Plus (tail). Plug down and circulate 90 sx. to surface. ND x clean pits.

Release drilling rig at 3:00 p.m., 6/26/05

Submit 3 Copies To Appropriate District	State of Nev			Form C-103
Office	Energy, Minerals and	Natural Resources		May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II	OIL CONSERVA	TION DIVISION	30-025-371	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St		5. Indicate Type of Lea	ise
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, N	**	STATE	FEE X
District IV	,		6. State Oil & Gas Lea	se No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	<u></u>			
SUNDRY NOTICE	S AND REPORTS ON	WELLS	7. Lease Name or Unit	Agreement Name:
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEE	EPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	HON FOR PERMIT" (FORM	W C-101) FOR SUCH	H.D. McKi	nley "A"
1. Type of Well:			8. Well Number	
Oil Well X Gas Well	Other		12	
2. Name of Operator	······································		9. OGRID Number	
Occidental Permian Limited	Partnership		157984	
3. Address of Operator			10. Pool name or Wild	cat
P.O. Box 4294, Houston, TX	77210-4294		Wildcat: Wolf	camp
4. Well Location		,		
	920	South 15	700 feet from the	. Noet 15.
Unit Letter : 1	ozu teet from the	South line and	700 feet from the	e West line
Section 19	Township 18	-S Range 38-E	NMPM C	County Lea
		nether DR, RKB, RT, GR,		
		3661' GL		
Pit or Below-grade Tank Application	or Closure			
Pit type Depth to Groundwater		est fresh water well D	istance from nearest surface w	ater
Pit Liner Thickness: mil		olumebbis; Construc		
TREADER THE AUG.	Deni Giate I aliki V	OlameDoll, Collett &c	NOO IVIAILI III	
NOTICE OF INTE	NTION TO: PLUG AND ABANDON I CHANGE PLANS		BSEQUENT REPOIL A LING OPNS. A	
	COMPLETION	CEMENT JOB		
OTHER:		OTHER: Run 8-	5/8" Intermediate Cas	ing X
13. Describe proposed or completed of starting any proposed work). So or recompletion.	operations. (Clearly state SEE RULE 1103. For M	all pertinent details, and gi fultiple Completions: Atta	ch wellbore diagram of pro	ng est unated date 6 > option of the completion
	See	Attachment	•	(1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
				555120261 BI
I hereby certify that the information abo	ove is true and complete t	to the best of my knowled	ge and belief. I further certi	fy that any pit or below-
grade tank has been/will be constructed or clo	sed according to NMOCD gu			
SIGNATURE MANY Steple	<u> </u>	_ TITLE_Regulatory Co	mpliance Analyst DA	TE6/6/05
		E-mail address:	Mark Stephens@oxy.co	
Type or print name Mark Stephens	5			e No. (713) 366-5158
For State Use Only	ر وسم		-	
APPROVED BY		PETROLE	JM ENGINEER:	· ·
Conditions of Approval, if any:	29	_ IIILE	DAT	E
• • • • • • • • • • • • • • • • • • • •				

5/30/05 -

5/31/05: TD 11" hole at 2690'. POOH and run 16 jts. 8-5/8". 32#, J-55, ST&C casing x 49 jts. 8-5/8". 24#, J-55, ST&C casing with 9 centralizers and set at 2690'. Cement with 800 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Plug down and circulate 202 sx. to surface. ND x cut off casing. Test BOP to 2000 psi. Drill out cement and resume drilling operations.

. Commercial and the second se	New Mexico ad Natural Resources	Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240		WELL API NO. 30-025-37154
1301 W. Grand Ave., Artesia, NM 88210	ATION DIVISION St. Francis Dr.	5. Indicate Type of Lease
44 p. 444 444	e, NM 87505	STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	, 14141 07505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ((DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO I	DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR PROPOSALS.)	ORM C-101) FOR SUCH	H.D. McKinley "A"
1. Type of Well:		8. Well Number
Oil Well X Gas Well Other		12
2. Name of Operator		9. OGRID Number
Occidental Permian Limited Partnership		157984
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294		10. Pool name or Wildcat Wildcat: Wolfcamp
4. Well Location		Wildcat: Wollcamp
	South line and	700 feet from the West line
Section 19 Township	18-S Range 38-E	NMPM County Lea
	whether DR, RKB, RT, GR,	
	3661' GL	
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from n	earest fresh water well]	Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank	: Volumebbls; Construc	ction Material
PERFORM REMEDIAL WORK PLUG AND ABANDO TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE	REMEDIAL WORK COMMENCE DRIL CASING TEST AN	LLING OPNS. PLUG AND ABANDONMENT
COMPLETION	CEMENT JOB	
OTHER:	☐ OTHER: Spud 8	& Run Surface Casing X
 Describe proposed or completed operations. (Clearly st of starting any proposed work). SEE RULE 1103. For or recompletion. 	ate all pertinent details, and g	give pertinent dates, including estimated date
s	ee Attachment	27232425262728 200 200 200 200 200 200 200 200 200 2
I hereby certify that the information above is true and comple	te to the best of my knowled	doe and haliof Tempher water and Tempher
grade tank has been/will be constructed or closed according to NMOCI	guidelines X , a general perm	oit or an (attached) alternative OCD-approved plan
SIGNATURE Mark Steple	TITLE Regulatory C	nit or an (attached) alternative OCD aparoved plan of Compliance Analyst DATE 6/1/85 21 11 01
Type or print name Mark Stephens	E-mail address:	Mark_Stephens@oxy.com Telephone No. (713) 366-5158
For State Use Only	PETROL	EUM ENGINEER
APPROVED BY	TITLE	DATE NIN O C 2005
Conditions of Approval, if any:		DATEINL A B PARE

5/26/05: MI x RU. Spud 17-1/2" hole at 3:00 p.m. (NMOCD notified)

5/26/05 -

5/28/05: Run 10 jts. 13-3/8", 48#, H-40, ST&C casing with 4 centralizers and set at 410'.

Cement with 450 sx. Cl. 'C', did not circulate. Run temperature survey and find TOC at 68'. Run 1" pipe to 65' and pump 100 sx. Cl. 'C'. Circulate cement to surface, WOC. Weld on wellhead x NU BOP. Test rams and annular to 1000 psi.

Drill out cement and resume drilling operations.

Submit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised June 10, 2003 Fee Lease - 5 copies WELL API NO. District I 1625 N. French. Hobbs, NM 88240 30-025-37235 District II **OIL CONSERVATION DIVISION** 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. STATE | FEE District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL X GAS WELL DRY 🗆 OTHER_ b. Type of Completion: NEW WORK DEEPEN BACK North Hobbs G/SA Unit DIFF. D OTHER 8. Well No. 2. Name of Operator 627 Occidental Permian Limited Partnership 9. Pool name or Wildcat 3. Address of Operator Hobbs: Grayburg - San Andres P.O. Box 4294 Houston, TX 77210-4294 4. Well Location South 1870 Feet From The 1298 West SHL: Unit Letter_ Line and Feet From The 1754 1757 West South BHL: Township NMPM County 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 14. Elev. Casinghead 6/17/05 7/27/05 3661' GR 6/10/05 18. Intervals Drilled By 17. If Multiple Compl. How Many Zones? 16. Plug Back T.D. Rotary Tools 15. Total Depth Cable Tools 4446 4397 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name 4170' - 4321': Grayburg-San Andres 21. Type Electric and Other Logs Run 22. Was Well Cored TDLD-CN-HNGS; MicroCFL/HNGS; BCS-HNGS; HNGRS; RFTGR No CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. **DEPTH SET HOLE SIZE** CEMENTING RECORD AMOUNT PULLED 26 16 Conductor 40 100 sx. 8-5/8 24 1503 12-1/4 750 sx. 5-1/2 15.5 950 sx 4446 7-7/8 24 25. LINER RECORD TUBING RECORD SIZE TOP SACKS CEMENT | SCREEN BOTTOM SIZE **DEPTH SET** PACKER SET 2-7/8" 4105 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3700 Ga1 2 15% NEFE HCL 4170' - 4321 4170' - 4321' (2 JSPF, 165 holes) **PRODUCTION** Well Status (Prod. of Shut-in) Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 7/28/05 Pumping - ESP. Reda Producing Date of Test Hours Tested Prod'n For Test Period Water - Bol Choke Size Oil - Bbl. Gas - Oil Ratio Gas - MCF E92 - 678-00 7/28/05 24 N/A 87 1676 59 Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Oil Gravity - API - (Corr.) Water - Bbl. Hour Rate

 N/A
 35
 87
 59
 1676
 35

 29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Test Witnessed By

 Sold
 T. Summers

30. List Attachments

Logs (5 ea.): Deviation Report: Directional Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature MUL Stephen Printed

E-mail address Mark Stephens@oxy.com

Mark Stephens

Title Reg. Comp. Analyst Date

8/10/05

Submit 3 Copies To Appropriate District Office State of New Mexico Energy Minerals and Natural Resources	Form C-103
District I	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION	30-025-37235
1301 W. Grand Ave., Artesia, NM 88210	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
PROPOSALS.) 1. Type of Well:	8. Well Number
Oil Well X Gas Well Other	627
2. Name of Operator	3. 33.23
Occidental Permian Limited Partnership	157984
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	10. Pool name or Wildcat Hobbs: Grayburg - San Andres
4. Well Location	1 RODDS: Grayburg - Sail Angres
	1000
SHL: Unit Letter L: 1870 feet from the South line and BHL: K 1713 South	1298 feet from the West line West
BHL: K 1713 South Section 19 Township 18-S Range 38-E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, et 3661' GR	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Dis	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction	
12. Check Appropriate Box to Indicate Nature of Notice, NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	SEQUENT REPORT OF:
TEMPORARILY ABANDON	ABANDONMENT -1/2" Production Casing 13.14 re pertinent dates, including estimated date
PULL OR ALTER CASING MULTIPLE COMPLETION CEMENT JOB OTHER: OTHER: Run 5 13. Describe proposed or completed operations. (Clearly state all pertinent details, and giv of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attacl or recompletion.	PLUG AND ABANDONMENT -1/2" Production Casing 13.14 re pertinent dates, including estimated date
PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB OTHER: OTHER: Run 5 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attacle	PLUG AND ABANDONMENT -1/2" Production Casing 1314 re pertinent dates, including estimated date in wellbore diagram of proposed completion
PULL OR ALTER CASING	PLUG AND ABANDONMENT -1/2" Production Casing 1314 re pertinent dates, including estimated date in wellbore diagram of proposed completion
PULL OR ALTER CASING	PLUG AND ABANDONMENT -1/2" Production Casing 1314 re pertinent dates, including estimated date in wellbore diagram of proposed completion Company of proposed completion
PULL OR ALTER CASING	PLUG AND ABANDONMENT -1/2" Production Casing 1314 re pertinent dates, including estimated date in wellbore diagram of proposed completion Company of proposed completion
PULL OR ALTER CASING	PLUG AND ABANDONMENT -1/2" Production Casing 13.74 re pertinent dates, including estimated date in wellbore diagram of proposed completion and belief. I further certify that any pit or below— or an (attached) alternative OCD-approved plan
PULL OR ALTER CASING	PLUG AND ABANDONMENT -1/2" Production Casing 13.12 re pertinent dates, including estimated date in wellbore diagram of proposed completion wellbore diagram of proposed completion or an (attached) alternative OCD-approved plan poliance Analyst DATE 6/29/05 Mark_Stephens@oxy.com
PULL OR ALTER CASING	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan mpliance Analyst DATE 6/29/05 Mark_Stephens@oxy.com Telephone No. (713) 366-5158
PULL OR ALTER CASING	PLUG AND ABANDONMENT -1/2" Production Casing 13.12 re pertinent dates, including estimated date in wellbore diagram of proposed completion wellbore diagram of proposed completion or an (attached) alternative OCD-approved plan poliance Analyst DATE 6/29/05 Mark_Stephens@oxy.com

6/17/05:

Drill to TD at 4446'.

6/19/05 -

6/20/05:

Run 107 jts. 5-1/2". 15.5#, J-55, LT&C casing with 10 centralizers and set at 4446'. RU Halliburton and cement first stage with 250 sx. Premium Plus. Plug down and circulate 50 sx. to surface. Circulate 4 hours between stages. Cement second stage with 600 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Plug down and circulate 100 sx. to surface. ND BOP, set slips, and install wellhead.

Release drilling rig at 1:45 a.m., 6/20/05



Office		lexico		Form C-103
District I	Energy, Minerals and Nat	ural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II	OIL CONSERVATION	N DIVISION	30-025-372	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. F.		5. Indicate Type of Le	ase
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM		STATE	FEE X
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lea	ise No.
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) 1. Type of Well:	ES AND REPORTS ON WE DSALS TO DRILL OR TO DEEPEN CATION FOR PERMIT" (FORM C-	OR PLUG BACK TO A	7. Lease Name or Unit North Hobbs 8. Well Number	
Oil Well X Gas Well	Other		627	
2. Name of Operator			9. OGRID Number	7
Occidental Permian Limite	ed Partnership		157984	
3. Address of Operator			10. Pool name or Wild	
P.O. Box 4294, Houston.	TX 77210-4294			g - San Andres
4. Well Location				
Unit LetterL	1870 feet from the S	outh line and	1298 feet from th	ne <u>West</u> line
Section 19	Township 18-S	Range 38-E	NMPM C	County Lea
	11. Elevation (Show whether	er DR, RKB, RT, GR, e	etc.)	
		661' GR	:. 	
Pit or Below-grade Tank Application	or Closure			
Pit type Depth to Groundwater	Distance from nearest fr	esh water well D	istance from nearest surface v	water
Pit Liner Thickness: mil	Below-Grade Tank: Volum	ebbls; Construct	tion Material	
NOTICE OF INT	ENTION TO:	te Nature of Notice	RSECLIENT REPO	
NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	ENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION	SUE	LING OPNS.	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS MULTIPLE	REMEDIAL WORK COMMENCE DRILL CASING TEST AND CEMENT JOB	LING OPNS.	RT OF: ALTERING CASING PLUG AND ABANDONMENT
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON CHANGE PLANS CHANGE PLANS COMPLETION C	REMEDIAL WORK COMMENCE DRILL CASING TEST AND CEMENT JOB OTHER: Spud pertinent details, and gi	LING OPNS	RT OF: ALTERING CASING PLUG AND ABANDONMENT G Ing estimated date
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or complete of starting any proposed work) or recompletion. I hereby certify that the information a	PLUG AND ABANDON CHANGE PLANS CHANGE PLANS CHANGE PLANS COMPLETION COMPLETION CHANGE COMPLETION CHANGE SEE RULE 1103. For Multiple See Attached See Attached Complete to the showe is true and complete to the change of the second complete to the change of	REMEDIAL WORK COMMENCE DRILLI CASING TEST AND CEMENT JOB OTHER: Spud pertinent details, and gi ple Completions: Attack	& Run Surface Casing to pertinent dates, included wellbore diagram of processing the series of the	RT OF: ALTERING CASING PLUG AND ABANDONMENT G ing estimated date oposed completion 346789707723734551677
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or complete of starting any proposed work) or recompletion. I hereby certify that the information a grade tank has been/will be constructed or	PLUG AND ABANDON CHANGE PLANS CHANGE PLANS COMPLETION COMPLETION COMPLETION COMPLETION CHANGE PLANS SEE RULE 1103. For Multiple See Attraction of the change	REMEDIAL WORK COMMENCE DRILLI CASING TEST AND CEMENT JOB OTHER: Spud pertinent details, and gi ple Completions: Attack achment	& Run Surface Casing & Run Surface Casing ve pertinent dates, include the wellbore diagram of proceedings ge and belief. I further cert t or an (attached) alternal	RT OF: ALTERING CASING PLUG AND ABANDONMENT G Ing estimated date oposed completion A66789707723005 Bity that the fair below-tive OCD-approved plan
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or complete of starting any proposed work) or recompletion. I hereby certify that the information a	PLUG AND ABANDON CHANGE PLANS CHANGE PLANS COMPLETION COMPLETION CHANGE PLANS COMPLETION CHANGE PLANS CHANGE	REMEDIAL WORK COMMENCE DRILLI CASING TEST AND CEMENT JOB OTHER: Spud pertinent details, and gi ple Completions: Attack achment The best of my knowled, ines X , a general permi	& Run Surface Casing ve pertinent dates, included wellbore diagram of processing and belief. I further cert of or an (attached) alternation of the compliance Analyst Description of the compliance Analyst Description.	RT OF: ALTERING CASING PLUG AND ABANDONMENT G
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or complete of starting any proposed work) or recompletion. I hereby certify that the information a grade tank has been/will be constructed or	PLUG AND ABANDON CHANGE PLANS CHANGE PLANS COMPLETION COMPLETION COMPLETION CHANGE PLANS COMPLETION COMPLETION CHANGE PLANS SEE RULE 1103. For Multiple See Attraction of the Complete to the Closed according to NMOCD guideln Complete to the Closed according to the Closed according to NMOCD guideln Complete to the Closed according	REMEDIAL WORK COMMENCE DRILLI CASING TEST AND CEMENT JOB OTHER: Spud pertinent details, and gi ple Completions: Attack achment The best of my knowled ines X , a general permi TILE Regulatory Co E-mail address:	Be Run Surface Casing two pertinent dates, included wellbore diagram of proceedings of the control of the contr	PLUG AND ABANDONMENT The state of the stat
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or complete of starting any proposed work) or recompletion. I hereby certify that the information a grade tank has been/will be constructed or SIGNATURE Mark Ske	PLUG AND ABANDON CHANGE PLANS CHANGE PLANS COMPLETION COMPLETION COMPLETION CHANGE PLANS COMPLETION COMPLETION CHANGE PLANS SEE RULE 1103. For Multiple See Attraction of the Complete to the Closed according to NMOCD guideln Complete to the Closed according to the Closed according to NMOCD guideln Complete to the Closed according	REMEDIAL WORK COMMENCE DRILLI CASING TEST AND CEMENT JOB OTHER: Spud pertinent details, and gi ple Completions: Attack achment The best of my knowled ines X , a general permi TILE Regulatory Co E-mail address:	Be Run Surface Casing two pertinent dates, included wellbore diagram of proceedings of the control of the contr	PLUG AND ABANDONMENT The state of the stat
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or complete of starting any proposed work) or recompletion. I hereby certify that the information a grade tank has been/will be constructed or SIGNATURE Type or print name Mark Stephe	PLUG AND ABANDON CHANGE PLANS CHANGE PLANS COMPLETION COMPLETION COMPLETION COMPLETION CHANGE PLANS COMPLETION COMPLETION COMPLETION SEE RULE 1103. For Multiple Change of the Change of	REMEDIAL WORK COMMENCE DRILLI CASING TEST AND CEMENT JOB OTHER: Spud pertinent details, and gi ple Completions: Attack achment The best of my knowled ines X , a general permi TILE Regulatory Co E-mail address:	& Run Surface Casing & Run Surface Casing ve pertinent dates, include the wellbore diagram of proceedings ge and belief. I further cert it or an (attached) alternate mpliance Analyst Demonstrate of the complete of th	PLUG AND ABANDONMENT The state of the stat

6/10/05: MI x RU. Spud 12-1/4" hole at 7:00 p.m. (NMOCD notified)

6/11/05 -

6/12/05:

Run 35 jts. 8-5/8", 24#, J-55. ST&C casing with 10 centralizers and set at 1503. RU Halliburton and cement with 450 sx. PBCZ lead and 300 sx. Premium Plus tail. Displace with 20 bbls FW x 73 bbls brine. Bump plug and circulate 66 sx. cement to surface. WOC. Cut off casing x weld on wellhead. Test blind rams and casing to 1500 psi. Test pipe rams, annular, and choke manifold to 1500 psi. Drill out cement and resume drilling operations.

Submit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised June 10, 2003 Fee Lease - 5 copies District I WELL API NO. 1625 N. French, Hobbs, NM 88240 30-025-37446 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. STATE FEE District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: Lease Name or Unit Agreement Name OTHER Injector GAS WELL DRY 🗌 OIL WELL PMX-243 b. Type of Completion: North Hobbs G/SA Unit NEW WORK ☐ DEEPEN☐ DIFF. OTHER PLUG BACK 8. Well No. 2. Name of Operator 633 Occidental Permian Limited Partnership 9. Pool name or Wildcat 3. Address of Operator Hobbs: Grayburg - San Andres P.O. Box 4294 Houston, TX 77210-4294 4. Well Location Feet From The Feet From The SHL: 2290 North Line and 1410 East Line Unit Letter 2844 BHL: South 1495 48 East 38-E Township Range **NMPM** County 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 10. Date Spudded 3655' GR 2/1/06 10/7/05 10/1/05 Cable Tools If Multiple Compl. How Many Zones? Intervals Drilled By 16. Plug Back T.D. Rotan Tools 15. Total Depth ₹34488° 44881 20 Was Pirectional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name 4264' - 4355'; Grayburg-San Andres Was Well Cored 21. Type Electric and Other Logs Run TDLD/CN: BCS/GR: HRLA/MGR _ No CASING RECORD (Report all strings set in well) CASING SIZE HOLE SIZE WEIGHT LB./FT. **DEPTH SET** CEMENTING RECORD : CO C AMOUNT PULLED 26 100 sx. 16 Conductor 40 24 12-1/4 8-5/8 1514 750 sx. 5-1/2 15.5 4485 7-7/8 1000 sx. 24. LINER RECORD 25. **TUBING RECORD** SIZE TOP **BOTTOM** SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8" 4203' 4209' 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC 26. Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 4264' - 4355 2300 Gal. 15% NEFE HCL 4264' - 4355' (2 SPF, 76 holes) **PRODUCTION** Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Well Status (Prod. or Shut-in) N/A (Injector) *Shut-in Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bhl. Gas - MCF Water - Bbl. Gas - Oil Ratio Flow Tubing Calculated 24-Hour Rate Casing Pressure Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By N/A 30. List Attachments Logs (3 ea.): Deviation Report: Copy of Injection Permit: Directional Survey 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Mark Stephen Printed Signature Mark Stephens Name Title Reg. Comp. Analyst Date 2/6/06 E-mail address Mark Stephens@oxy.com

Office Fneroy Minerals and Natural Resources	Form C-103
	May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-37446
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV	STATE FEE X
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	•
PROPOSALS.) 1. Type of Well:	North Hobbs G/SA Unit 8. Well Number
Oil Well X Gas Well Other	633
2. Name of Operator	9. OGRID Number
Occidental Permian Limited Partnership	157984
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4294. Houston, TX 77210-4294 4. Well Location	Hobbs: Gravburg - San Andres
SHL: Unit Letter G: 2290 feet from the North line and BHL: J 2503 South	1410 feet from the East line East
Section 19 Township 18-S Range 38-E	·
11. Elevation (Show whether DR, RKB, RT, G	
3655 GR	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Const	truction Material
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	SUBSEQUENT REPORT OF: ORK
PULL OR ALTER CASING	
OTHER: CUTHER: Rur	n 5-1/2" Production Casing
 Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. 	attach wellbore diagram of proposed completion
See Attachment	ST PONTE STATE OF THE PARTY OF
I hereby certify that the information above is true and complete to the best of my know grade tank has been/will be constructed or closed according to NMOCD guidelines X , a general po	rledge and belief. I further certify that any pit or below- ermit or an (attached) alternative OCD-approved plan
I hereby certify that the information above is true and complete to the best of my know grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general positional position of the second seco	cermit or an (attached) alternative OCD-approved plan of Compliance Analyst DATE 10/12/05
I hereby certify that the information above is true and complete to the best of my know grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general possible of the best of my know grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general possible of the best of my know grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general possible of the best of my know grade tank has been/will be constructed or closed according to NMOCD guidelines X. TITLE Regulatory E-mail address: Ma	rk_Stephens@oxy.com
I hereby certify that the information above is true and complete to the best of my know grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general possible of the best of my know grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general possible of the best of my know grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general possible of the best of my know grade tank has been/will be constructed or closed according to NMOCD guidelines X. TITLE Regulatory E-mail address: Ma	ermit or an (attached) alternative OCD-approved plan of Compliance Analyst DATE 10/12/05 ark_Stephens@oxy.com Telephone NOCT 12 66209588 EUM ENGINEER
I hereby certify that the information above is true and complete to the best of my know grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general possible of the best of my know grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general possible of the best of my know grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general possible of the best of my know grade tank has been/will be constructed or closed according to NMOCD guidelines X. TITLE Regulatory E-mail address: Ma	crmit or an (attached) alternative OCD-approved plan occupied plan DATE 10/12/05

10/7/05 -

10/9/05: Drill to TD at 4488'. RU casing crew and run 105 jts. 5-1/2", 15.5#, J-55, LT&C casing with 10 centralizers and set at 4485'. RU Halliburton and cement first stage with 300 sx. Premium Plus. Bump plug, drop bomb, and open DV tool. Circulate through DV tool for 4 hours and circulate 180 sx. off top of DV tool. Cement second stage with 600 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Circulate 115 sx. to surface off second stage. ND BOP x set casing slips. Cut off casing x NU tubing spool. Jet and clean pits x RD.

Release drilling rig at 11:30 p.m., 10/9/05.

Page 2 (C-103 Attachment)

10/1/05: MI x RU. Spud 12-1/4" hole at 5:00 p.m. (NMOCD notified)

10/2/05 -

10/3/05: Run 35 jts. 8-5/8", 24#. J-55, ST&C casing with 10 centralizers and set at 1514',

RU Halliburton and cement with 450 sx. Premium Plus (lead) and 300 sx. Premium Plus (tail). Displace with 94 bbls FW. Bump plug with 1400 psi. float held. Circulated 108 sx. to surface. WOC 4 hours. Cut off casing x weld on casing flange. NU BOP x test blind rams and pipe rams. Drill out cement and resume

drilling operations.

Submit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised June 10, 2003 Fee Lease - 5 copies WELL API NO. District I 1625 N. French, Hobbs, NM 88240 30-025-37445 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. District III STATE | FEE Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name ia. Type of Well: OIL WELL X GAS WELL DRY 🗌 b. Type of Completion: NEW WORK DEEPEN BACK North Hobbs G/SA Unit DIFF. OTHER 8. Well No. 2. Name of Operator Occidental Permian Limited Partnership 9. Pool name or Wildcat Address of Operator P.O. Box 4294 Houston, TX 77210-4294 Hobbs: Grayburg - San Andres 4. Well Location : 1690 Feet From The South **East** SHL: Unit Letter_ Feet From The Line and Line 1865 CJ 2000:79 200\ South BHL: 18-S Section 19 Township Range 38-E **NMPM** County 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 11/7/05 11/13/05 1/23/06 3655' GR 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 16. Plug Back T.D. Cable Tools 15. Total Depth Rotary Tools 4520 4469 45201 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 4315' - 4430'; Grayburg-San Andres 21. Type Electric and Other Logs Run 22. Was Well Cored CNL/NGR/CCL: NGR/SL/CCL No CASING RECORD (Report all strings set in well) 23 **CASING SIZE** WEIGHT LB./FT. **DEPTH SET** HOLE SIZE CEMENTING RECORD AMOUNT PULLED 16 Conductor 40 26 100 sx. 8-5/8 24 1550 12-1/4 5-1/2 15.5 4520 7-7/8 800 sx 24. LINER RECORD TUBING RECORD SACKS CEMENT | SCREEN SIZE TOP BOTTOM DEPTH SET PACKER SET 2:7/8° \$5 4280 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. **DEPTH INTERVAL** AMOUNT AND KIND MATERIAL USED 4315' - 4430! 3900 Gal. 15% NEFE HCL 4315' - 4430' (2 JSPF, 113 holes) **PRODUCTION** 28 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 1/23/06 Pumping - ESP, Reda Producing Prod'n For Test Period Date of Test Hours Tested Choke Size Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 2/7/06 24 N/A 13 738 5 385 Flow Tubing Press. Calculated 24-Hour Rate Casing Pressure Oil - Bhl Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) 13 5 738 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Gas is reinjected as a part of the North Hobbs Unit CO2 flood C. Whitley Logs (2 ea.): Deviation Report: Directional Survey 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Mark Stocker Mark Stephens Title Reg. Comp. Analyst Date Name

E-mail address Mark Stephens@oxy.com

2/15/06

Conditions of Approval,

11/13/05 -

11/14/05: Drill to TD at 4520'. RU casing crew and run 105 jts. 5-1/2", 15.5#, J-55, LT&C casing with 10 centralizers and set at 4520'. RU Halliburton and cement first stage with 250 sx. Premium Plus. Drop bomb, open DV tool, and circulate 60 sx. to surface. Circulate well for 4 hours. Cement second stage with 450 sx. Class 'C' (lead) and 100 sx. Premium Plus (tail). Circulate 192 sx. to surface off second stage. ND BOP and set casing slips. Cut off casing and NU tubing spool. Jet and clean pits and RD.

Release drilling rig at 8:00 p.m., 11/14/05.

Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office	Energy, Minerals and Natural Resor	Irces May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240		WELL API NO.
District II	OIL CONSERVATION DIVIS	SION 30-025-37445
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.
I (DO NOT USE THIS FORM FOR PROPO	ES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG ATION FOR PERMIT" (FORM C-101) FOR SI	7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well X Gas Well	Other	733
2. Name of Operator		9. OGRID Number
Occidental Permian Limited	d Partnership	157984
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4294, Houston, T	77210-4294	Hobbs: Grayburg - San Andres
4. Well Location		
Unit Letter I	1690feet from theSouth	line and 1080 feet from the East line
Section 19	Township 18-S Range	38-E NMPM County Lea
	11. Elevation (Show whether DR, RKE 3655' GR	, RT, GR, etc.)
Pit or Below-grade Tank Application		
		U Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volumebl	
I / I MARIE A	nntonnaie Boy to indicate Natilie	of Notice, Report, or Other Data
NOTICE OF INTE	NTION TO: PLUG AND ABANDON REMED	SUBSEQUENT REPORT OF: PIAL WORK ALTERING CASING ENCE DRILLING OPNS. PLUG AND
NOTICE OF INTE	NTION TO: PLUG AND ABANDON REMED CHANGE PLANS COMMI	SUBSEQUENT REPORT OF: DIAL WORK ALTERING CASING ENCE DRILLING OPNS. PLUG AND ABANDONMENT SITEST AND ABANDONMENT
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NOTICE OF INTER PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or completed of starting any proposed work). or recompletion. I hereby certify that the information at grade tank has been/will be constructed or closed starting any proposed work. Type or print name Mark Stephen.	ENTION TO: PLUG AND ABANDON REMED CHANGE PLANS COMMI MULTIPLE CASING CEMEN OTHER operations. (Clearly state all pertinent de SEE RULE 1103. For Multiple Comple See Attachment over is true and complete to the best of rosed according to NMOCD guidelines X, a TITLE Regulations.	SUBSEQUENT REPORT OF: PLUG AND ABANDONMENT STEST AND S
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Page 2 (C-103 Attachment)

11/7/05: MI x RU. Spud 12-1/4" hole at 12:45 a.m. (NMOCD notified)

11/7/05 -

11/9/05:

RU casing crew. Run 36 jts. 8-5/8", 24#, J-55, ST&C casing with 10 centralizers and set at 1550'. RU Halliburton and cement with 450 sx. Premium Plus (lead) and 300 sx. Premium Plus (tail). Circulate 167 sx. to surface. WOC for 4 hours. Jet and clean pits. Cut off casing and weld on casinghead. NU BOP and test blind rams to 1200 psi. Test pipe rams and hydril to 1200 psi. Drill out cement and resume drilling operations.

Submit to Appropriate District Office State Lease - 6 copies State of New Mexico Form C-105 Energy, Minerals and Natural Resources Revised June 10, 2003 Fee Lease - 5 copies WELL API NO. District I 1625 N. French, Hobbs, NM 88240 30-025-37435 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. STATE FEE District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name la. Type of Well: OIL WELL X GAS WELL DRY 🗌 OTHER. b. Type of Completion: North Hobbs G/SA Unit DEEPEN PLUG BACK NEW WORK OVER DIFF. OTHER 8. Well No. 2. Name of Operator 943 Occidental Permian Limited Partnership 9. Pool name or Wildcat 3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294 Hobbs: Grayburg - San Andres 4. Well Location 2470 Feet From The East North SHI.: Unit Letter Line and Line 452.59 453 East South-BHL: 2164.78 Township **NMPM** Section 19 County 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 10. Date Spudded 11. Date T.D. Reached 9/21/05 3655' GR 9/28/05 12/16/05 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 15. Total Depth 16. Plug Back T.D. Cable Tools 4407 4458 4458' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 4331' - 4397'; Grayburg-San Andres 21. Type Electric and Other Logs Run 22. Was Well Cored CNL/NGR/CCL: NGR/SL No CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT. **DEPTH SET** HOLE SIZE CEMENTING RECORD AMOUNT PULLED 16 Conductor 40 26 100 sx. 24 12-1/4 8-5/8 1508 648 sx 5-1/2 15.5 4458 7-7/8 950 sx. 24. LINER RECORD **TUBING RECORD** TOP BOTTOM SACKS CEMENT | SCREEN SIZE SIZE **DEPTH SET** PACKER SET 2-7/8" 4193' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4331' - 4397' 2400 Gal. 15% NEFE HCL 4331' - 4397' (2 JSPF, 76 holes) 28 **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 12/19/05 Pumping - ESP, Reda Producing Date of Test Hours Tested Choke Size Oil - Bbl. Prod'n For Gas - MCF Water - Bbl. Gas - Oil Ratio 2/7/06 24 N/A 45 266 111 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) N/A 35 45 5 266 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Gas is reinjected as a part of the North Hobbs Unit CO2 flood T. Summers Logs (2 ea.): Deviation Report: Directional Survey 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Mark Stephen

Printed

Name

Mark Stephens

Title Reg. Comp. Analyst Date

2/20/06

Signature

E-mail address Mark Stephens@oxy.com

Submit 3 Copies To Appropriate District	State of New M			Form C-103
Office E	inergy, Minerals and Nati	ural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 87240	•		WELL API NO.	27425
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATIO		30-025-	
District III	1220 South St. F		5. Indicate Type of	l l
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM	87505	STATE L	FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas	Lease No.
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICAT	AND REPORTS ON WE LS TO DRILL OR TO DEEPEN ON FOR PERMIT" (FORM C-	OR PLUG BACK TO A	1	Unit Agreement Name:
PROPOSALS.)			8. Well Number	bbs G/SA Unit
1. Type of Well: Oil Well X Gas Well	Other		94	2
2. Name of Operator	Other		9. OGRID Number	
Occidental Permian Limited)antnonchio		1579	
3. Address of Operator	at thet strip		10. Pool name or V	
P.O. Box 4294. Houston, TX	77210-4294			burg - San Andres
4. Well Location	//EAU-7697		HODDS, GIGT	our g Suit Airer CS
SHL:Unit Letter H : 24	70 feet from the N	orth line and	225 feet from	n the East line
BHL: I 22		outh	447	East East
Section 19	Township 18-S	Range 38-E	NMPM	County Lea
1	1. Elevation (Show whethe		tc.)	
		USS UK		
Pit or Below-grade Tank Application O				
Lit type Depth to Groundwater				ice water 123456
Pit Liner Thickness: mil	Below-Grade Tank: Volum	ebbls; Constructi	on Material	
NOTICE OF INTEN	ropriate Box to Indica TION TO: LUG AND ABANDON 🗀	1	, Report, or Other SSEQUENT REF	
TEMPORARILY ABANDON 🔲 0	HANGE PLANS	COMMENCE DRILL	ING OPNS. 🔲	Phug AND
	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		75026181L
OTHER:		OTHER: Run 5-	1/2" Production C	asing X
13. Describe proposed or completed or of starting any proposed work). Sl or recompletion.	perations. (Clearly state all p EE RULE 1103. For Multip	pertinent details, and givele Completions: Attac	re pertinent dates, inc h wellbore diagram of	huding estimated date f proposed completion
	See Atta	achment		
•		•		
I hereby certify that the information above	e is true and complete to th	e best of my knowledg	e and belief. I further	certify that any pit or below-
grade tank has been/will be constructed or close	d according to NMOCD guideli	nes X , a general permit	or an (attached) alte	rnative OCD-approved plan
SIGNATURE MANA Stepl	TI	TLE Regulatory Con		DATE 10/4/05
Type or print name Mark Stephens	E		Stephens@oxy.com Telep	hone No. (713) 366-5158
For State Use Only		PETROLEUM	ENGINEER	
APPROVED BY	Euch T	ITLE	***	DATE OUT 18 2005
	I	IILE	E	PATE - TO ZUUD

APPROVED BY Conditions of Approval, if any:

9/28/05 -

9/30/05: Drill to TD at 4458'. RU casing crew and run 105 jts. 5-1/2", 15.5#. J-55, LT&C casing with 10 centralizers and set at 4458'. RU Halliburton and cement first stage with 250 sx. Premium Plus. Bump plug, drop bomb, and open DV tool. Circulate 200 sx. off top of DV tool. Circulate through DV tool for 4 hours. Cement second stage with 600 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Circulate 161 sx. to surface off second stage. Set casing slips, cut off casing and NU tubing spool. Jet x clean pits x RD.

Release drilling rig at 11:00 a.m., 9/30/05.

Submit 3 Copies To Appropriate District State of New Mexico	Form C-103					
Office Energy, Minerals and Natural Resources	May 27, 2004					
District I 1625 N. French Dr., Hobbs, NM 87240	WELL API NO. 30·025-37435					
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease					
District III 1220 South St. Francis Dr.	1 - 1					
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV						
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.					
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						
PROPOSALS.)	North Hobbs G/SA Unit 8. Well Number					
1. Type of Well: Oil Well X Gas Well Other	943					
2. Name of Operator	9. OGRID Number					
Occidental Permian Limited Partnership	157984					
3. Address of Operator	10. Pool name or Wildcat					
P.O. Box 4294, Houston, TX 77210-4294	Hobbs: Gravburg - San Andres					
4. Well Location						
Unit Letter H: 2470 feet from the North line and	225 feet from the East line					
Section 19 Township 18-S Range 38-E						
11. Elevation (Show whether DR, RKB, RT, GR, et 3655' GR	c)					
Pit or Below-grade Tank Application or Closure						
Pit type Depth to Groundwater Distance from nearest fresh water well Dis	stance from nearest surface water					
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction	on Material					
12. Check Appropriate Box to Indicate Nature of Notice,	Panart or Other Date					
	•					
	SEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING					
TEMPORARILY ABANDON	ING OPNS. PLUG AND ABANDONMENT					
PULL OR ALTER CASING MULTIPLE CASING TEST AND						
COMPLETION CEMENT JOB						
OTHER: OTHER: Spud 8	R Run Surface Casing					
 Describe proposed or completed operations. (Clearly state all pertinent details, and giv of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach or recompletion. 	e pertinent dates, including estimated date n wellbore diagram of proposed completion					
See Attachment	E ST. S. O.					
	2 18 19 20 ST 25 S					

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan Mark Stooler _TITLE_Regulatory Compliance Analyst_DATE_ SIGNATURE. 9/30/05 E-mail address: Mark Stephens@oxy.com Type or print name Mark Stephens Telephone No. (713) 366-5158 PETROLEUM ENGINEER For State Use Only DATE OCT 18 2005 APPROVED BY TITLE Conditions of Approval, if any:

9/21/05: MI x RU. Spud 12-1/4" hole at 4:45 p.m. (NMOCD notified)

9/22/05 -

9/23/05:

Run 35 jts. 8-5/8", 24#, J-55, ST&C casing with 10 centralizers and set at 1508' (insert set at 1463'). RU Halliburton and cement with 306 sx. Premium Plus (lead) and 274 sx. Premium Plus (tail). Displace with 93 bbls FW. Got no cement returns. WOC to cure. RU rotary wireline and run temperature survey. Found TOC at 100'. Run 1" tubing along side of 8-5/8" casing. Pump 68 sx. Premium Plus and brought cement to surface with no fallback (notified Sylvia Dickey with the NMOCD of the cementing procedure). NU BOP and test blind rams x manifold to 1200 psi. Test pipe rams x hydril to 1200 psi. Drill out cement and resume drilling operations.

Con Startion



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor

Joanna Prukop
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

November 3, 2003

Chevron USA Inc ATT: Denise Pinkerton 15 Smith Rd Midland, TX 79705

RE:

CANCELLATION OF INTENT TO DRILL

Hardin #1

D-19-18s-38e

API #30-025-36035

Gentlemen:

Twelve months or more have elapsed since Division Form C-101, Notice of Intention to drill, for the subject well was approved. To date no progress reports, form C-103, have not been received. Therefore, approval of your permit to drill this well has now expired and no drilling operations are to be initiated without further notice to and approval by the Oil Conservation Division. Pending such approval, this location will be considered as an abandoned location.

If drilling has been done, please file subsequent reports of this work immediately to bring this file into current status.

Truly yours,

OIL CONSERVATION DIVISION

pris Illelliams

Chris Williams
District I, Supervisor

CW:dm

CC:

OCD Santa Fe

OCD Hobbs

BLM

State Land Office

DEC 11 2003

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

OIL CONSERVATION DIVIDAN

Energy, Minerals and Natural Resources Department

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised February 10,199

Instructions on bac

Submit to Appropriate District Offic

State Lease - 6 Copie

Fee Lease - 5 Copie AMENDED DEDON-

			ator Name and Addre		NTER, DEEPEN, P			ID Number
CHEVRON	USA INC	Opt.						323
		AND, TX 797	05				30-025	umber 3 6 3 5
306	Property Code				perty Name			Vell No.
				7 Surface	Location			
Lil or lot no.	Section	Township	Range Lot.idn	Feet From T		Feet From The	East/West Line	County
D	. 19	18-S	38-E	660,	NORTH	660'	WEST	LEA
			8 Proposed Bott	om Hole Loca	tion If Different From	m Surface		·
UI or lot no.	Section	Township	Range Lot.idn	Feet From T		Feet From The	East/West Line	County
	WI	⁹ Proposec LDCAT -TUBB, D			Wildea	Proposed Po	1766	
	k Type Gode N	12	WeilType Code O	Rotary or C	:.T. 14 Lea	se Type Code	15 Ground Leve 3662	
16 Mult	tiple	• *	Proposed Depth	18 Formation	19 C	entractor	²⁰ Spu	d Date
:	No		7500	SEE ABOVE			11/1/200	02
			²¹ Propo	sed Casing a	nd Cement Program	n		
SIZE O	F HOLE	SIZE OF (HT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
17 1/2"		13 3/8"	48#		430'	450 SX	CIRC	ULATED
12 1/4"		- 9 5/8"	36#		2850'	1200 SX	CIRC	ULATED
8 5/8"		7"	23"		6700'	1150 SX	CIRC	ULATED
6 1/4"	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	О.Н.			7500'			
		·	:					
Describe the CEMENTIN SURFACE (INTERMED	blowout prevent G PROGRAI CASING: 45 IATE CASIN	ion program, if any. M: 60 SX CLASS (G: LEAD IN V TAIL IN W/3 :: LEAD IN W	Use additional sheets if no C W/2% CACL2 (14, W/890 SX CLASS H : 10 SX CLASS H :(15, W/900 SX CLASS H 3	8 WT PPG, 1.34 85/65 POZ W/6% 6 WT PPG, 1.18 5/65 POZ W/6^ G	GEL, 5% SALT, & 1/4#	CELL (12.8 WT P	PG, 1.94 CMT YIE	· •
D.H. CSG	SET @ 7500	0,			PLEASE HOLD LOGS	CONFIDENTIAL	FOR 90 DAYS	
DOWNHOL	E COMMING	SLE IS BEING	REQUESTED THRO	OUGH SANTA FE	, N M.		_	
Division hav	e been complied	with and that the in est of my knowledg	, –		OIL C	ONSERVA	TION DIVISION	NC
Signature (XXen	ISU TR	ake		Approved By: 07	IGINAL SIGNE		
Printed Nam	ne Den	ise Leake			Title: DET	ROLEUM EN		
Title Re	gulatory Spe	cialist			Approval Date:		Expiration Date:	
Date 1	0/14/2002		Telephone g	15-687-7375	Conditions of Approve	4 2002		

Permit Expires 1 Year From Approvate union Date Unions Dulling Underway

Exhibit 2.1 - List of Wells Within the Area of Review

North Hobbs G/SA Unit No. 332

Active Wells (includes SI and TxA'd wells) – 25

Section 19, T-18-S, R-38-E

North Hobbs G/SA Unit No. 131 (30-025-07361) North Hobbs G/SA Unit No. 141 (30-025-07365) North Hobbs G/SA Unit No. 142 (30-025-27138) North Hobbs G/SA Unit No. 211 (30-025-07359) North Hobbs G/SA Unit No. 221 (30-025-07355) North Hobbs G/SA Unit No. 231 (30-025-07362) North Hobbs G/SA Unit No. 232 (30-025-29172) North Hobbs G/SA Unit No. 241 (30-025-07364) North Hobbs G/SA Unit No. 242 (30-025-23481) North Hobbs G/SA Unit No. 311 (30-025-07369) North Hobbs G/SA Unit No. 321 (30-025-07360) North Hobbs G/SA Unit No. 331 (30-025-07363) North Hobbs G/SA Unit No. 341 (30-025-12491) North Hobbs G/SA Unit No. 421 (30-025-07368) North Hobbs G/SA Unit No. 431 (30-025-22601) North Hobbs G/SA Unit No. 441 (30-025-07366) North Hobbs G/SA Unit No. 442 (30-025-28881) Ouarry No. 1 (30-025-32297)

Section 30, T-18-S, R-38-E

North Hobbs G/SA Unit No. 112 (30-025-29063) North Hobbs G/SA Unit No. 211 (30-025-07463) North Hobbs G/SA Unit No. 311 (30-025-07469) North Hobbs G/SA Unit No. 312 (30-025-29197) North Hobbs G/SA Unit No. 313 (30-025-23270) North Hobbs G/SA Unit No. 621 (30-025-35332) North Hobbs G/SA Unit No. 713 (30-025-34983)

Exhibit 2.1 - List of Wells Within the Area of Review (con'd.)

North Hobbs G/SA Unit No. 332

Plugged and Abandoned Wells – 5

Section 19, T-18-S, R-38-E

McKinley 'A-19' No. 1 (30-025-07367) H.D. McKinley No. 8 (30-025-12490) McKinley "A" No. 9 (30-025-12492)

Section 30, T-18-S, R-38-E

H.D. McKinley No. 6 (30-025-07466) H.D. McKinley No. 7 (30-025-07489)

Exhibit 3.0 - Well No. 332 circled in red; wells approved for similar injectants/rates under Order R-6199-B circled in blue (NOTE: Copy of Oxy correspondence dated 2/19/03 is also attached)



580 WestLake Park Blvd. Houston, TX 77079 PO Box 4294 Houston, TX 77210-4294 281-552-1000

February 19, 2003

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Attention: Mr. David Catanach

Re:

Form C-108 for North Hobbs GBSA Unit Well No. 442 Unit P. Section 30, Township 18 South, Range 38 East

Lea County New Mexico

Dear David:

To follow-up on our phone conversation today, Occidental Permian LTD. is continuing to refine the CO2 injection plan in the North Hobbs Unit to maximize the ecnomical recovery of hydrocarbons. From time to time, this may require us to seek NMOCD approval to adjust the original list of wells authorized for produced gas/CO2/water (the "Gas Re-injection Area") and CO2/water (the "Gas Injection Area") by filing additional C-108 applications as we go forward. Confining the produced gas injection to the northwest part of the unit is still the plan, but the exact boundaries of the "Gas Re-injection Area" and the "Gas Injection Area" may shift a little as the flood design matures. This was the reason for the referenced C-108 filing. I have contacted Roger Anderson regarding any issues with the H2S Contingency Plan and await his feedback on the need to immediately amend the plan that was filed at the hearing or file a revision of the plan before produced gas injection operations start.

Thank you for your consideration of our application, and please call me at 281-552-1303 if you have any additional questions.

Sincerely,

Richard E. Foppiano

Senior Advisor - Regulatory Affairs

REF:ref

CC: Mark Stephens

LIST OF OFFSET OPERATORS & SURFACE OWNERS

North Hobbs (Grayburg/San Andres) Unit Well No. 332 API No. 30-025-29195 Letter J, Sec. 19, T-18-S, R-38-E Lea County, NM

Offset Operators

Occidental Permian Limited Partnership P.O. Box 4294 Houston, TX 77210-4294

ChevronTexaco 15 Smith Road Midland, TX 79705

Tipton Oil & Gas Acquisitions, Inc. P.O. Box 1234
Lovington, NM 88260

Surface Owners

Charles B. Jones 2809 N. Bensing Road Hobbs, NM 88240

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.	A. Received by (Please Print Clearly) B. Date of Delivery
Print your name and address on the reverse so that we can return the card to you.	C. Signature
Attach this card to the back of the mailpiece,	X Agent
or on the front if space permits.	D. Is delivery address different from item 1? Yes
. Article Addressed to:	If YES, enter delivery address below: No
•	
ChevronTexaco	
15 Smith Road	
Midland, TX 79705	3. Service Type ☑ Certified Mail ☐ Express Mail
	☐ Certified Mail ☐ Express Mail ☐ Registered ☐ Receipt for Merchandise
	☐ Insured Mail ☐ C.O.D.
	4. Restricted Delivery? (Extra Fee)
2. Article Number (Transfer from service label) 7000 0600 00	025 0797 2456
PS Form 3811, March 2001 Domestic	Return Receipt 102595-01-M-142
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse 	A. Received by (Please Print Clearly) B. Date of Delivery
so that we can return the card to you.	C. Signature
Attach this card to the back of the mailpiece, or on the front if space permits.	X Addressed
Article Addressed to:	D. Is delivery address different from item 1?
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Tipton Oil & Gas Acquisitions, Inc.	
P.O. Box 1234	3. Service Type
Lovington, NM 88260	☐ Express Mail
	☐ Registered
	4. Restricted Delivery? (Extra Fee)
2. Article Number (Copy from service label) 7000	
7000	0600 0025 0797 2463
7000	0600 0025 0797 2463
PS Form 3811, July 1999 Domestic	0600 0025 0797 2463
PS Form 3811, July 1999 Domestic	0600 0025 0797 2463
PS Form 3811, July 1999 Domestic SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.	O600 0025 0797 2463 Return Receipt 102595-00-M-0952 COMPLETE THIS SECTION ON DELIVERY A. Received by (Please Print Clearly) B. Date of Deliver
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PS Form 3811, March 2001

Domestic Return Receipt

102595-01-M-1424

AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

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of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of	
	weeks
Beginning with the issue	dated
June 7	2006
and ending with the issue	
June 7	2006
te ex	11

Publisher
Sworn and subscribed to before

me this _____ day of

June 2906

Notary Public.

My Commission expires

February 07, 2009

OFFICIAL SEAL DORA MONTZ NOTARY PUBLIC STATE OF NEW MEXICO

My Commission Expires:

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE June 7, 2006

Notice is hereby given of the application of Occidental Permian Limited Partnership, Attn. Mark Stephens, R.O. Box 4294, Rm. 19.013 - GRWY 5, Houston, TX 77210-4294 (713/366-5158), to the Oil Conservation Division, New Mexico Energy, Minerals and Natural Resources Department, for approval of the following injection well for the purpose of tertiary recovery:

Pool Name: Hobbs; Grayburg - San Andres Lease/Unit Name: North Hobbs G/SA Unit Well No. 332 Location: 1430' FSL & 2535' FEL, Unit Letter J, Sec. 19, T-18-S, R-38-E, Lea Co., NM

The injection formation is the Hobbs; Grayburg - San Andres Pool between the intervals of +/- 3680' and +/-5300' below the surface of the ground. Expected maximum injection rate is 9000 B/D (water)/15,000 MCF/D (CO2 & produced gas), and the expected maximum injection pressure is approximately 1100 psi (water)/1250 psi (CO2)/1770 psi (CO2 & produced gas). Interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 S. St. Francis Dr., Santa Fe, NM 87505 within fifteen (15) days.

02101173000 67538296 OCCIDENTAL PERMIAN LIMITED P. O. BOX 4294 HOUSTON, TX 77210-4294