DH TYPE LOGGED BY ENGINEER DA'TE IN BOVE THIS LINE FOR DIVISION LISE ON NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -2040 South Pacheco, Santa Fe, NM 87505

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ADMINISTRATIVE APPLICATION COVERSHEET

ATION FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

	cation Acronym [DHC-Downh [PC-Pool	[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] ole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] VFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]						
	[EOR-Qualif	[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] ied Enhanced Oll Recovery Certification] [PPR-Positive Production Response]						
[1]	[A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Directional Drilling NOV 2 2 1999						
	Check [B]	Cone Only for [B] or [C] Commingling - Storage - Measurement						
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery						
[2]	NOTIFICAT	TON REQUIRED TO: - Check Those Which Apply, or 🖵 Does Not Apply						
	[A]	_						
	[B]	Offset Operators, Leaseholders or Surface Owner						
	[C]	Application is One Which Requires Published Legal Notice						
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office						
	[E]	Generation of the above, Proof of Notification or Publication is Attached, and/or,						
	[F]	U Waivers are Attached						
[3]	INFORMAT	ION / DATA SUBMITTED IS COMPLETE - Certification						

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. <u>I understand that any omission of data</u> (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

hadhul Signature

DIS	Т	R	1	C.	Г	I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II 811 South First St., Artesia, NM 88210-2835

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410-1693

OIL CONSERVATION DIVISION

Form C-107-A New 3-12-96

APPROVAL PROCESS :

2040 S. Pacheco Santa Fe, New Mexico 87505-6429

State of New Mexico Energy, Minerals and Natural Resources Department

APPLICATION FOR DOWNHOLE COMMINGLING

X Administrative __ Hearing **EXISTING WELLBORE**

YES X NO

Burlington Resources Oil & (Gas Company	PO Box 4289, Farmington, NM 87499				
Operator		Address				
Jicarilla 150	4B	L 11-26N-05W	Rio Arriba			
Lease	Well No.	Unit Ltr Sec - Twp - Rge	County			

__ API_NO. __30-039-26212__

OGRID NO. ___14538___ Property Code _16344__

_ Federal ____X

, State

Spacing Unit Lease Types: (check 1 or more) (and/or) Fee

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Otero Chacra - 82329		Blanco Mesaverde - 72319
2. Top and Bottom of Pay Section (Perforations)	will be supplied upon completion		will be supplied upon completion
3. Type of production (Oil or Gas)	gas		gas
4. Method of Production (Flowing or Artificial Lift)	flowing		flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current	(Current) a. 337 psi (see attachment)		a. 635 psi (see attachment)
Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated or Measured Original	(Original) b. 873 psi (see attachment)		b. 1051 psi (see attachment)
6. Oil Gravity (API) or Gas BTU Content	BTU 1180		BTU 1247
7. Producing or Shut-In?	shut in		shut in
Production Marginal? (yes or no)	no		no
* If Shut-In and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data	Date: n/a Rates:		Date: n/a Rates:
* If Producing, give data and oll/gas/water water of recent test (within 60 days)	Date: n/a Rates:		Date: n/a Rates:
8. Fixed Percentage Allocation Formula -% for each zone (total of %'s to equal 100%)	Oil: Gas: %		Oil: Gas: % % will be supplied upon completion

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? If not, have all working, overriding, and royalty interests been notified by certified mail? _X_Yes ___No ___Yes ___No

11.	Will cross-flow occur?	_×	Yes _ No) If yes	s, are fluids	compatible	, will th	e formations	not be	damaged,	will any	cross-flowed
	production be recovered,	and wi	ill the alloca	ition form	nula be reli	ablex	Yes	No (If No,	attach	explanation	ר) ו	

12. Are all produced fluids from all commingled zones compatible with each other? __x_Yes ___No

13. Will the value of production be decreased by commingling? ____Yes _X_No (If Yes, attach explanation)

14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. _X_Yes ___ No

15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S). __

16. ATTACHMENTS:
* C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
* Production curve for each zone for at least one year. (If not available, attach explanation.)
* For zones with no production history, estimated production rates and supporting data.
* Data to support allocation method or formula.
* Notification list of working, overriding, and royalty interests for uncommon interest cases.
* Any additional statements, data, or documents required to support commingling.

I hereby certify that the informatio	above is true and complete to the best of my	knowledge and belief
SIGNATURE	TITLE Deaduction Engineer	
SIGNATURE	TITLE: <u>Production Engineer</u>	DATI

TYPE OR PRINT NAME Dan Voecks

___DATE: <u>11/16/99</u>

TELEPHONE NO. (505) 326-9700

District I PS Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD. Artesia. NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

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Energy, Minerals & Natural Resources Department

State of New Mexico

OIL CONSERVATION DIVISION PO Box 2088

Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

Certificate

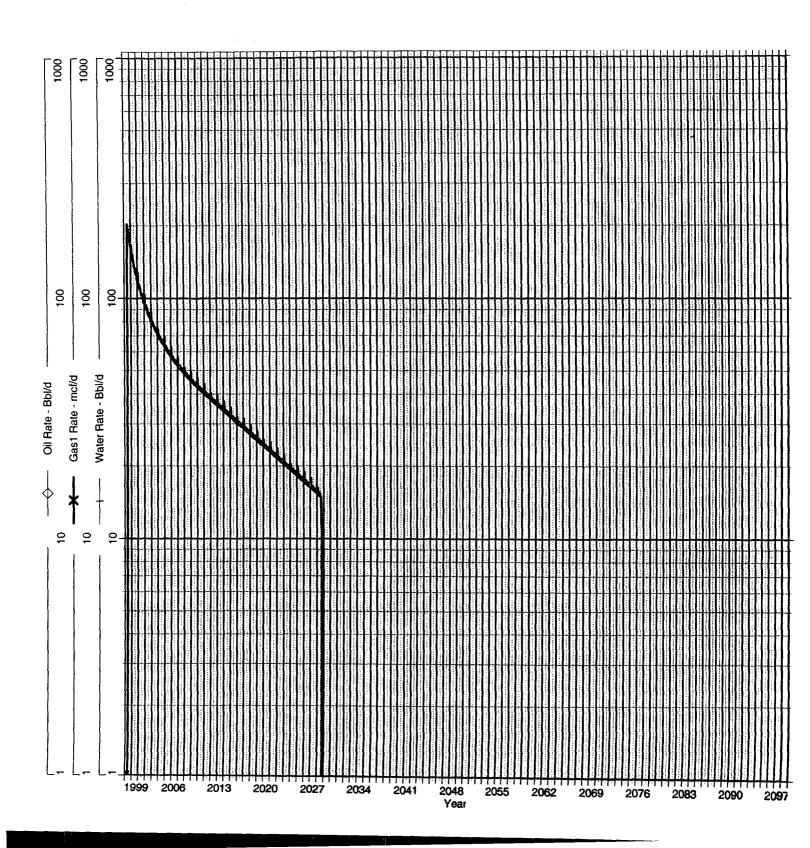
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AMENDED REPORT

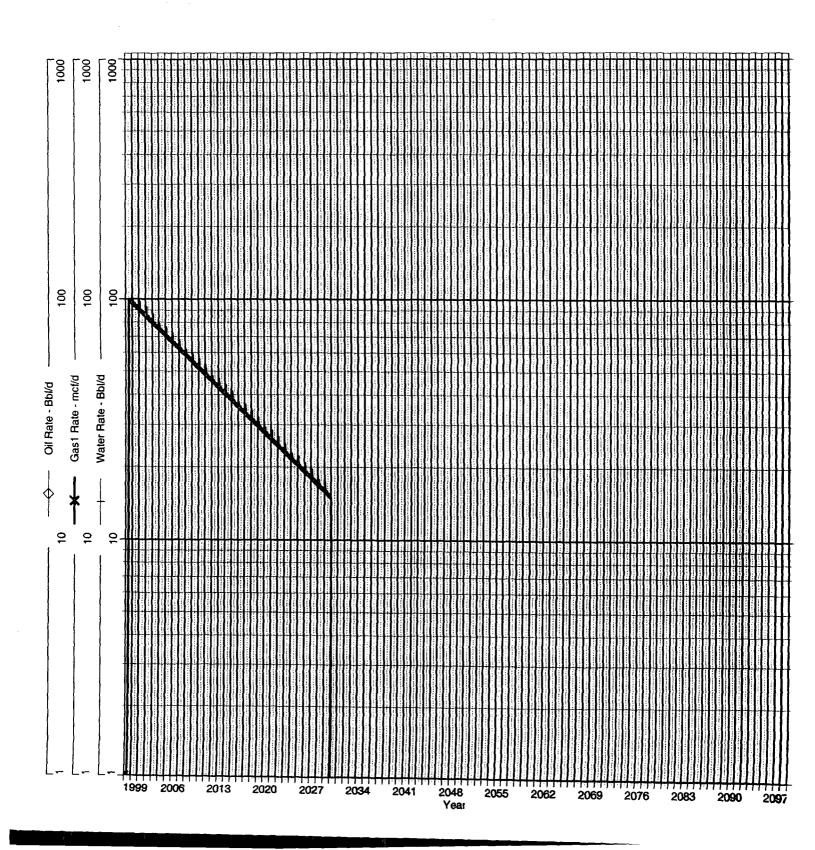
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5273.40'

JICARILLA 150 #48 EXPECTED PRODUCTION MESAVERDE FORMATION



JICARILLA 150 #48 EXPECTED PRODUCTION CHACRA FORMATION



Jicarilla 150 #4B Bottom Hole Pressures Flowing and Static BHP Cullender and Smith Method Version 1.0 3/13/94

Chacra	Mesaverde			
<u>CH-Current</u>	MV-Current			
GAS GRAVITY0.671COND. OR MISC. (C/M)C%N20.51%CO20.26%H2S0DIAMETER (IN)1.25DEPTH (FT)3276SURFACE TEMPERATURE (DEG F)60BOTTOMHOLE TEMPERATURE (DEG F)137FLOWRATE (MCFPD)0SURFACE PRESSURE (PSIA)312BOTTOMHOLE PRESSURE (PSIA)337.2	GAS GRAVITY0.721COND. OR MISC. (C/M)C%N20.26%CO20.9%H2S0DIAMETER (IN)2DEPTH (FT)5390SURFACE TEMPERATURE (DEG F)60BOTTOMHOLE TEMPERATURE (DEG F)137FLOWRATE (MCFPD)0SURFACE PRESSURE (PSIA)549BOTTOMHOLE PRESSURE (PSIA)634.8			
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JICARILLA 150 #48

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MESAVERDE OFFSET

Well_Name	<u>Date</u>	Pressure
JICARILLA 150 4A	1/31/79	900
JICARILLA 150 4A	4/1/79	632
JICARILLA 150 4A	9/25/81	556
JICARILLA 150 4A	5/2/84	573
JICARILLA 150 4A	3/12/86	573
JICARILLA 150 4A	11/1/89	567
JICARILLA 150 4A	1/29/91	539
JICARILLA 150 4A	2/12/91	551
JICARILLA 150 4A	4/29/93	549

JICARILLA 150 #48

CHACRA OFFSET

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Date	Pressure
4/29/70	802
4/14/71	469
8/1/72	428
8/28/73	406
4/28/75	260
3/1/93	312
	8/28/73 4/28/75

JICARILLA 150 #48 CHACRA / MESAVERDE 26N - 5W - 11L

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