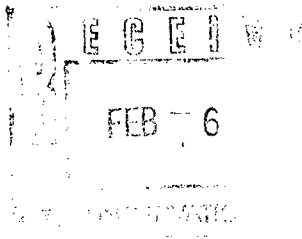


# BURLINGTON RESOURCES



February 2, 2001

New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

Re: San Juan 28-6 Unit #170  
G Section 5, T-28-N, R-6-W  
30-039-20482

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-2538 was issued for this well.

Gas:	Mesa Verde	79%
	Dakota	21%
Oil:	Mesa Verde	0%
	Dakota	0%

These allocations are based on historic average production from the Mesa Verde and Dakota. Please let me know if you have any questions.

Sincerely,

A handwritten signature in cursive script that reads "P. Cole".

Peggy Cole  
Regulatory Supervisor

Xc: NMOCD – Santa Fe  
Bureau of Land Management

PRODUCTION ALLOCATION FORMULA INFORMATION

San Juan 28-6 Unit #170  
(Mesaverde/Dakota) Commingle  
Unit G, 5-T27N-R6W  
Rio Arriba County, New Mexico

Allocation Formula Method:

3 month average from Mesaverde = 360.19 MCFD & 0 BO

3 month average from Dakota = 97.64 MCFD & 0 BO

GAS:

$$\frac{(MV) 360.19 \text{ MCFD}}{(MV/DK) 457.83 \text{ MCFD}} = (MV) \% \text{ Mesaverde 79\%}$$

$$\frac{(DK) 97.64 \text{ MCFD}}{(MV/DK) 457.83 \text{ MCFD}} = (DK) \% \text{ Dakota 21\%}$$

OIL:

$$\frac{(MV) 0 \text{ BO}}{(MV/DK) 0 \text{ BO}} = (MV) \% \text{ Mesaverde 0\%}$$

$$\frac{(DK) 0 \text{ BO}}{(MV/DK) 0 \text{ BO}} = (DK) \% \text{ Dakota 0\%}$$