O_S

District I
1625 N. French Dr., Hobbs , NM 88240
Phone (505) 393-6161 Fax:(505) 393-0720

State of New Mexico

Form C-101 Pennit 31264

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR	PERMIT TO DRILL	RE-ENTER DEEPE	V. PLUGRACK, OR	ADD A ZONE
AFFIICATION			IL A MUUDHANAMA WAT	. A SAULE A'S MANAGE TANK

	Operator Name and Address WK OPERATING COMPANY	2. OGRID Humber 194849		
1100 LOUISIANA HOUSTON , TX 77002		3. API Number 30-025-37910		
4. Property Code	5. Property Name	6. Well No.		
302433	STATE A AC 2	095		

7. Surface Location

11.00.000										
UL - Lot	Section	Tovenship	Range	Lot lith	Feet From	N/S Line	Feet From	E/W Line	County	l
F	8	22S	36E	F	1980	N	1780	W	LEA	

8. Pool Information

JALMAT;TAN-YATES-7 RVRS (GAS)	79240

Additional Well Information

9. Work Type New Well	Well GAS hikiple 15. Proposed Depth		11. Ceble/Rotmy	12. Lease Type State	13. Oround Level Elevation 3595
14. Mukipk N			16. Formation 17. Contractor Seven Rivers		18. Spoul Date 6/3/2006
Depth to Ground v 137	rde:		Distance from negrest fresh water we > 1000	u	Distance to nearest surface water > 1000
Pit: Liner: Synthetic X 12 mils thick Closed Loop System				rilling Method: resh Weter 🌣 Brine 🗀 I	Mesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/fl	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	600	325	0
Prod	7.125	45	11.6	4000	725	0

Casing/Cement Program: Additional Comments

Proposed Rigginst Prevention Program

r roposed Damoge revenue rogram									
Type	Working Pressure	Test Pressure	Manufacturer						
Annular	1000	1000	mknown						

of my knowledge end belief. I further certify that the dri	ation given above is true and complete to the best Ding pit will be constructed according to	OIL CONSERVATION DIVISION			
NMOCD guiddines a go OCD-approved plan	neral permit X, er un (estuched) elternative	Approved By: Paul Kautz			
Printed Name: Electroni	ally filed by Sheri Jennings	Title: Geologist			
Title: Production Admir	istrator	Approved Date: 6/2/2006	Expiration Date: 6/2/2007		
Email Address: sjenning	@petrohawk.com				
Date: 5/31/2006	Phone: 832-204-2774	Conditions of Approval Attached			

Oil Conservation Division

1220 S. St Francis Dr.

1625 N. French Dr., Hobbs, NM 88240
Phome: (505) 393-6161 Fex: (505) 393-0720
Energy, Minerals and Natural Resources

<u>District II</u>
1301 W. Chund Ave., Artesia, NM 88210
Phume:(505) 748-1283 Fex:(505) 748-9720
<u>District III</u>

1000 Rio Brezos Rd., Aziec, NM 87410 Phone: (505) 334-6178 Fex: (505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fex: (505) 476-3462

5-3462

410 4-6170	Santa Fe, NM 8750
M 87505	

1. API Number 30-025-37910			3. Fool Name N-YATES-7 RVRS (GAS)		
4. Property Code 302433	5. Property Name STATE A A/C 2		6. Well No. 095		
7. OGRID No. 194849	8. Oper PETROHAWK OPE	9. Elevation 3595			

WELL LOCATION AND ACREAGE DEDICATION PLAT

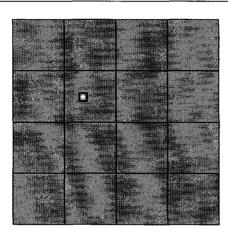
10. Surface Location

UL - Lot	Section	Township	Range	Lat Idn	Feet From	N/S Line	Feet Fram	E/W Line	County	
F	8	22S	36E		1980	N	1780	w	LEA	

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Tov	wnship	Range	Lot.	ldn	Feet From	N/S L	ine	Feet From	E/W Line	County
12. Dedicated Acres			13. J	oint or Infill		14	. Cansolidatian	Code			15. Order No.	
64	0.00											

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Sheri Jennings Title: Production Administrator

Date: 5/31/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Macon McDonald

Date of Survey: 6/9/2005 Certificate Number: 12185 Permit Comments

Operator: PETROHAWK OPERATING COMPANY, 194849
Well: STATE A A/C 2 #095

API:

30-025-37910

Created By	Comment	Comment Date
ngatti1	United Rig Na. 4	5/31/2006

Permit Conditions of Approval

Operator: PETROHAWK OPERATING COMPANY, 194849
Well: STATE A A/C 2 #095

API: 30-025-37910

OCD Reviewer	Condition
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, D.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	prior to any pit construction notify Gary Wink at 505-393-6181 ext 114
pkautz	SD-06-13

District, I 1625 N. French Dr., Hobbs, NM 88240 * Phone: (505) 393-6161 Fax: (505) 393-0720

State of New Mexico

Form C-101 Permit 31257

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR	PERMIT TO DRILL	. RE-ENIER. DEEPE	N. PLUGBACK	OR ADD A ZONE
		4 TATA TO 1	13 × 44 × 44 × 44 × 44 × 44 × 44 × 44 ×	• ALDE VIEW OR DE WOMEN COM

1. Operator 1 PETROHAWK OP	2. 00RID Number 194849		
1100 LOUISIANA HOUSTON , TX 77002		3. API Number 30-025-37909	
4. Property Code	5. Property Nums	6. Well No.	
302433	STATE A AC 2	094	

7. Surface Location

Γ	UL - Lot	Section	Township	Range	Lot Idn	Fest Franz	N/S Line	Feet From	E/W Line	County	
	L	8	225	36E	L	1930	S	660	W	LEA	

8. Pool Information

14 . 4 5 A 1 1 1 1 A 1 1 1 1 1 A 1 1 1 1 A 1 1 A 1	<i>7</i> 9240
DALMAT:TAN-YATES-7 RVRS (GAS)	174701

Additional Well Information

9. Work Type 10. Wei New Well G.		**	11. Cable/Rotary	12. Leese Type State	13. Ground Level Elevation 3598
14. Mukiple N	15. Proposed Depth 4000		16. Formation Seven Rivers	17. Contractor	18. Spod Data 6/3/2006
Depth to Ground water 137			Distance from nearest fresh water w > 1000	ıΠ	Distance to nearest surface water > 1000
Pit: Liner: Synthetic X 12 mile thick Clay: Pit Volume: 5704 bbls Drilling Method: Closed Loop System Dissel/Oil-besed Gas/Air					

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	600	325	0
Prod	7.125	4.5	11.6	4000	725	0

Casing/Cement Program: Additional Comments

Democrad Plannet Description Description

Proposed Dawout Preyendin Program								
Туре	Working Pressure	Test Pressure	Manufacturer					
Annular	1000	1000						

of my lonowledge and belief.	tion given above is true and complete to the best ting pit will be constructed according to	OIL CONSERVATION DIVISION Approved By: Paul Kautz		
NMOCD guiddines, a ger OCB-approved plan	ling pit will be constructed according to serel permit X , or an (attached) eliminative			
Printed Name: Electronic	ally filed by Sheri Jennings	Title: Geologist		
Title: Production Admini	strator	Approved Date: 6/2/2006	Expiration Date: 6/2/2007	
Email Address: sjennings	@petrohawk.com			
Date: 5/31/2006	Phone: 832-204-2774	Conditions of Approval Attached		

. 1625 N. French Dr., Hobbs, NM 88240 Phome:(505) 393-6161 Fex:(505) 393-0720 Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

District II
1301 W. Grand Ave., Artesia, NM 08210
Phone: (505) 748-1283 Fax: (505) 748-9720
District III
1000 Rio Brezos Rd., Astec, NM 07410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone (505) 476-3470 Fax:(505) 476-3462

W	ELL LUCATION AND AC	REAGE DEDICATION PL	A1	
1. API Number	2. Pool Code	3. Po:	ol Name	
30-025-37909	79240	JALMAT;TAN-YATES-7 RVRS (GAS)		
4. Property Code	5. Prope	rty Name	6. Well No.	
302433	STATE	STATE A A/C 2		
7. OGRID No.	9. Opera	9. Elevation		
194849	PETROHAWK OPE	RATING COMPANY	3598	

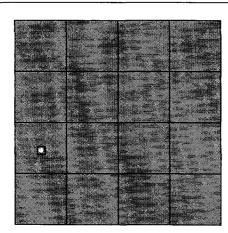
10. Surface Location

20. Milion Moderni											
	UL - Lat	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
	L	8	22S	36E		1930	S	660	w	LEA	

11. Bottom Hole Location If Different From Surface

UL - Lot	- Lut Section Township Range		Lot Idn Feet From		N/S Line		Feet From	E/W Line	County		
12. Dedicated Acres		13.	Joint or Infill	int or Infill 14. Consoli			Code 15. Order No.				
640.00											

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Sheri Jennings
Title: Production Administrator

Date: 5/31/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Macon McDonald Date of Survey: 6/9/2005 Certificate Number: 12185 Permit Comments

Operator: PETROHAWK OPERATING COMPANY, 194849
Well: STATE A A/C 2 #094

30-025-37909 API:

Created By	Comment	Comment Date		
ngatti1	Administrative Order SD-06-13 Dated 05/30/06	5/31/2006		
ngatti1	BHL same as Surface Loc.	5/31/2006		
ngatti1	United Rig No. 4	5/31/2006		

Permit Conditions of Approval

Operator: PETROHAWK OPERATING COMPANY, 194849
Well: STATE A A/C 2 #094

API: 30-025-37909

OCD Reviewer	Condition
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	prior to any pit construction notify Gary Wink at 505-393-6161 ext 114
pkautz	SD-08-13

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office								
DISTRICTI OH CONSERVATION DIVISION	WELL API NO.							
P.O. Box 1980, Hobbit, NM 88240 P.O. Box 2088 P.O. Box 2088 P.O. Box 2088 P.O. Drawer DD, Artesia, NM, 88240 P.O. Drawer DD, Artesia, NM, 88240 P.O. Drawer DD, Artesia, NM, 88240	30-025-08838							
P.O. Drawer DD, Artesia, NM, 88210	5. Indicate Type of Lease STATE X FEE							
DISTRICT III 1000 Rio Briszos Rd., Azzec, NM 87410	6. State Oil & Gas Lease No.							
SUNDRY NOTICES AND REPORTS ON WELLS								
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name							
1. Type of Well:								
OIL GAS X OTHER	State A AC 2							
2. Name of Operator	8. Well No.							
Clayton Williams Energy, Inc. 3. Address of Operator	9. Pool name or Wildcat							
Six Desta Drive, Suite 3000 Midland, Texas 79705	Jalmat Tansil Yates 7 Rvrs							
4. Well Location	737							
Unit Letter C: 1980 Feet From The West Line and	660 Feet From The North Line							
Sertion 8 Township 22S Page 36E	Loa							
Section Township 223 Range 30E (///////////////////////////////////	NMPM Lea County							
3585 CR	<i>*************************************</i>							
11. Check Appropriate Box to Indicate Nature of Notice,	Report, or Other Data							
	BSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK . PLUG AND ABANDON PREMEDIAL WORK	ALTERING CASING							
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLII	NG OPNS. $oxedsymbol{\square}$ PLUG AND ABANDONMENT $\overline{\mathbb{X}}$							
PULL OR ALTER CASING CASING TEST AND	CEMENT YOR							
OTHER: OTHER:								
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inc work) SEE RULE 1103.	luding estimated date of starting any proposed							
09/24/94: Set CIBP at 3050' w/35' cement on plug.								
06/16/94: Circulated hole w/10ppg gelled brine. Perforate 5-1/2" cas	sing at 325.							
Circulated 80 sx cement down 5-1/2" & up 5-1/2"/8-5/8" annu Cut off wellhead and anchors 3' below G.L. Set P & A marke Cleared location of junk	ulus to surface. er							
Plugged and Abandoned Wellbore								
Λ .								
I hereby certify that the information spove is the indicate of the best of my knowledge and belief.								
X /a 1 / 1 / 1 / 1 / 1								
SKONATURE Senior Prod.	Engineer DATE 07/12/94							
TYPEOR PRINT NAME David G. Grafe	TELEPHONE NO. 682-6324							
(This space for State Use)								
APPROVED BY MARY (L'UM) TITLE FIELD KEPRES	SENTATIVE IL DATE 7-15-94							