Oil Conservation Division

1220 South St. Francis Dr.

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Santa Fe, NM 87505

Release Notification and Corrective Action

			OPERATOR	🔀 Initial Re	eport 🔲 Final Report
Name of Company	Southern Union C	Gas Services, Ltd.	Contact		Tony Savoie
Address	P.O. Box 1226	5 Jal, N.M. 88252	Telephone No.		505-395-2116
Facility Name	Lea County Field Dept.		Facility Type		Natural Gas Gathering
Surface Owner	J.M. Owen	Mineral Owner	Fee	Lease No.	· · · · · · · · · · · · · · · · · · ·

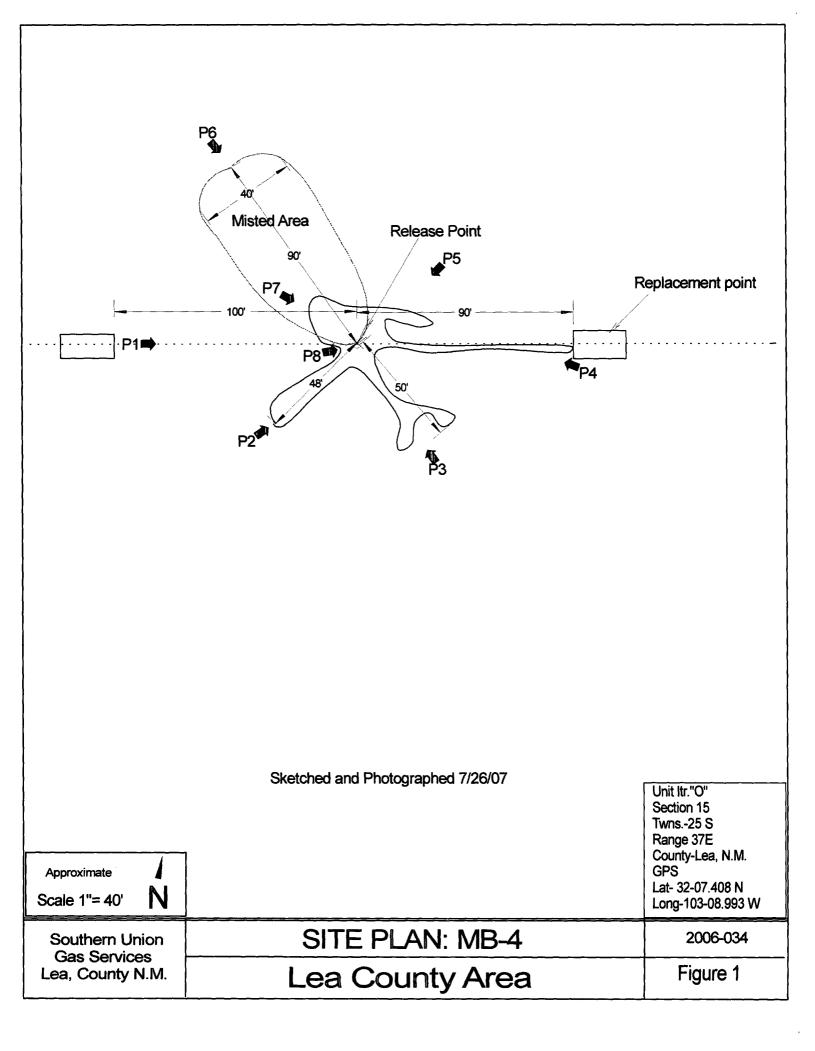
LOCATION OF RELEASE

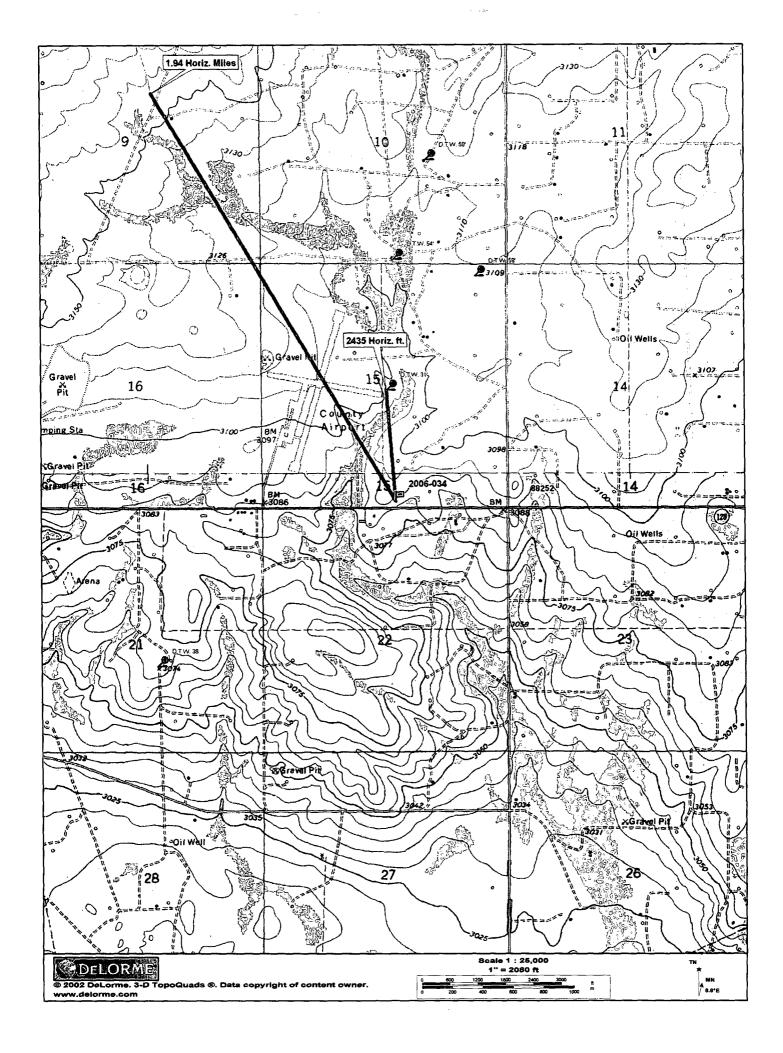
1	Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	0	15	258	37E					Lea

Latitude N32 07.408 Longitude W103 08.993

NATURE OF RELEASE

Type of Release sulfide.	Natural Gas, gas liquids and iron	Volume of Release 80 mcf gas, 10 bbls oil	Volume Reco	overed 5 bbls		
Source of Release	Pipeline	Date and Hour of Occurrence 7/25/06 5:50 p.m.	Date and Hor 5:50 p.m.	ur of Discovery 7/25/06		
Was Immediate Notice Given?		If YES, To Whom?	•			
	Yes 🗌 No 🗌 Not Required	Gary Wink				
By Whom? Randall Dunn, Southe	rn Union Gas Services	Date and Hour 7/25/06 6:11 p.m.				
Was a Watercourse Reached?		If YES, Volume Impacting the Wa	tercourse 262	72829 5		
	🗌 Yes 🖾 No		04252	- 40 B		
If a Watercourse was Impacted, D	escribe Fully.*	•	tercourse 262 425262 757 757 757 757 757 760 760 760 760 760 760 760 760 760 76	1. 5		
			1. A.	N N		
			51	Sille 4		
			2 000	55		
Describe Cause of Problem and R			15 0			
The 8" steel gathering pipeline, or	perating at 20 psi developed a leak, the li	ine was blocked in an allowed to blo	w down by 7:00	pm 7/25/06 Repair crews		
replaced the affected area of pipe	by inserting approximately 200 ft. of polom.	ly pipe on 7/26/06. Normal operating	pressure on the	e line is 26 psi to 30 psi, with		
a potential H2S content of 4000 p	om.		1416	. 51 61 .		
	up Action Taken.* An area measuring					
	Approximately 1180 sq.ft. was affected					
	s removed with a vacuum truck and the					
Landfarm. The remaining affected area will be sampled and remediated according the NMOCD remediation guidelines. The New Mexico State Highway patrol responded to the incident and issued the response number of H060307						
	on given above is true and complete to the		and that nursuar	nt to NMOCD rules and		
	red to report and/or file certain release no					
	The acceptance of a C-141 report by the					
	to adequately investigate and remediate					
or the environment. In addition, N federal, state, or local laws and/or	MOCD acceptance of a C-141 report de	oes not relieve the operator of respon	sibility for com	pliance with any other		
rederal, state, or local laws and/or		OIL CONSER		WISION		
		<u>OIL CONSER</u>	VATION D.	1 1 151014		
Signature:	Tony Savoie					
Printed Name:	John A. Savoie	Approved by District Supervisor:				
· · · · · · · · · · · · · · · · · · ·						
Title:	EH&S Comp. Coord.	Approval Date:	Expiration Dat	te:		
E-mail Address:	jasavoie@sidrichgas.com	Conditions of Approval:		Attached		
Date: 7/26/06	Phone: 505-395-2116					
Attach Additional Sheets If New	cessary 1	00021523019		· · · · · · · · · · · · · · · · · · ·		
$() \cap \# 0 $	incident - nP	TLUGA - JUST				
RT 170	cessary incident - nP application - pP	ACOG21533204				
- /		,				





MB-4 #2006-034 Ranking Analysis

			Points
Greater than 100 ft.			0
Less than 100	ft. but greater than 50 ft.		10
Less than 50 ft	Less than 50 ft.		
Less than 1000	ft. from a water source, or;	Yes	20
Less than 200	ft. from private domestic water source	No	0
Less than 200	Horizontal. ft.		20
200 to 1000 Horizontal ft.			10
Greater than 10	000 Horizontal ft.		0
10-19	0-9		
10	10		
50	50		
1000	5000		
	Greater than 10 Less than 100 Less than 50 ft Less than 200 Less than 200 200 to 1000 Hc Greater than 10 10 50	Less than 100 ft. but greater than 50 ft. Less than 50 ft. Less than 1000 ft. from a water source, or; Less than 200 ft. from private domestic water source Less than 200 ft. from private domestic water source Less than 200 Horizontal. ft. 200 to 1000 Horizontal ft. Greater than 1000 Horizontal ft. 10 10 50 50	Greater than 100 ft. Less than 100 ft. but greater than 50 ft. Less than 50 ft. Less than 1000 ft. from a water source, or; Yes Less than 200 ft. from private domestic water source No Less than 200 Horizontal. ft. 200 to 1000 Horizontal ft. Greater than 1000 Horizontal ft. 10 10 50

Site Ranking		Points
Depth to Ground Water "avg."	35 ft.	20
Well Head Protection	2435 Horiz. Ft.	0
Surface Water Body	1.94 Horiz. Miles	0
	Total Ranking Score	20

Site Closure Objective		
Benzene (mg/kg)	10	
BTEX (mg/kg)	50	
TPH (mg/kg) "Surface"	100	

Remediation Plan:

All affected soil will be excavated and stockpiled on-site. Samples will be collected to determine TPH and BTEX values. Soil exceeding the site closure objective will be hauled to the Southern Union Gas Services Landfarm.