

API No. 30-045-07077

NEW MEXICO
OIL CONSERVATION COMMISSION

Gas Well Plat

Date 1-24-55


STANOLIND OIL AND GAS COMPANY Gallegos Canyon Unit 54
Operator Lease Well No.

Name of Producing Formation Pictured Cliff Pool West Kutz-P.C.

No. Acres Dedicated to the Well 160

Indicate land status and show ownership Federal

SECTION 36 TOWNSHIP 28 RANGE 12

| | | | |
|--|--|-----------|----|
|  | | | |
| | | | |
| | | SF 073903 | |
| | | 160 | Ac |

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. C. Fuller, Jr.
Position Field Engr
Representing STANOLIND OIL AND GAS COMPANY
Address Farmington

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
(Revised 7/1/52)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 3-17-54
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

BENSON-MONTIN GALLAGHERS CANYON UNIT, Well No. 54, in SW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)
0, Sec. 36, T. 28N, R. 17W, NMPM, West Kuts Pool
(Unit)
San Juan County. Date Spudded 2-20-54, Date Completed 3-6-54

Please indicate location:

| | | | |
|--|--|---|--|
| | | | |
| | | | |
| | | | |
| | | | |
| | | X | |

Elevation 6054 MFB Total Depth 1864 P.B. 1852

Top oil/gas pay 1826 Prod. Form Pictured Cliffs

Casing Perforations: _____ or

Depth to Casing shoe of Prod. String 1829

Natural Prod. Test _____ BOPD

based on _____ bbls. Oil in _____ Hrs. _____ Mins.

Test after acid or shot _____ BOPD

Based on _____ bbls. Oil in _____ Hrs. _____ Mins.

Gas Well Potential 196 MCF/day

Size choke in inches 2"

Date first oil run to tanks or gas to Transmission system: Awaiting approval
of Form C-110

Transporter taking Oil or Gas: El Paso Natural Gas Company

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved 3-19-, 1954

OIL CONSERVATION COMMISSION

By: _____

Title _____

BENSON-MONTIN

(Company or Operator)

By: Albert R. Greer

(Signature)

Title Field Superintendent

Send Communications regarding well to:

Name Albert R. Greer

Address 315 1/2 West Main, Farmington, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT ~~OIL~~ NATURAL GAS

Company or Operator STANOLIND OIL AND GAS COMPANY Lease Gallegos Canyon Unit
Address Box 487, Farmington, New Mexico Box 591, Tulsa, Oklahoma
(Local or Field Office) (Principal Place of Business)
Unit 0, Well(s) No. 54, Sec. 36, T. 28 N, R. 12 W, Pool West Katz Pictured Cliffs
County San Juan Kind of Lease: Federal

If Oil well Location of Tanks.....
Authorized Transporter El Paso Natural Gas Company Address of Transporter
Farmington, New Mexico El Paso, Texas
(Local or Field Office) (Principal Place of Business)
Per cent of ~~oil~~ Natural Gas to be Transported 100% Other Transporters authorized to transport ~~oil~~ Natural Gas
from this unit are None

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☐ CHANGE IN OWNERSHIP..... ☒
CHANGE IN TRANSPORTER..... ☐ OTHER (Explain under Remarks)..... ☐

REMARKS:

Effective November 1, 1954, Stanolind Oil and Gas Company is assuming
ownership and operation of this well.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 1st day of November, 1954

Approved NOV 30 1954, 19

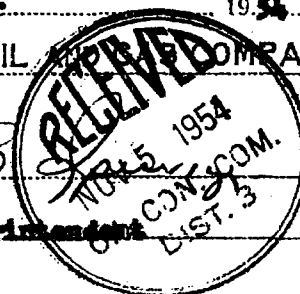
OIL CONSERVATION COMMISSION

By L. V. Roberts

Title PETROLEUM ENGINEER DIST. NO. 3

STANOLIND OIL AND GAS COMPANY

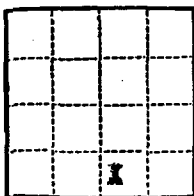
By [Signature]
Title Field Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 37 078903
Unit Callegos Canyon Unit



SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

| | | |
|--|---|-------------------------|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF | AUG 29 1960 |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING | U. S. GEOLOGICAL SURVEY |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIRING | FARMINGTON, NEW MEXICO |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY | |
| NOTICE OF INTENTION TO ABANDON WELL | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Callegos Canyon Unit

Farmington, New Mexico August 26, 1960

Well No. 34 is located 990 ft. from XX line and 1650 ft. from EW line of sec. 36

SW/4 SE/4 of Section 36 T-28-N R-12-W N.M.P.M.

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

West Kuts Fluted Cliffs

SAN JUAN

New Mexico

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 6054 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

As a result of Callegos Canyon Unit No. 34 ceasing to produce a measurable volume of gas, well was plugged and abandoned as follows on August 25, 1960:

1. Pulled 1" tubing.
2. Set 20 sacks cement plug 1792-1852' and squeezed with 500 psi.
3. Filled hole with fluid.
4. Removed wellhead and surface equipment.
5. Spotted 5 sacks cement for surface plug (0-40') and erected dry hole marker.
6. Plug and abandonment operations by above procedure to permit possible future re-entry in the event other zones are discovered to be productive in the area.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address P. O. Box 480

Farmington, New Mexico

Attn: L. O. Spear, Jr.

ORIGINAL SIGNED BY
L. O. Spear, Jr.

By _____

Title Area Superintendent

*(replacement well (50-)) original PC well in the*CMD :
OG6IWCMONGARD
INQUIRE WELL COMPLETIONS07/16/03 12:15:15
OGOMES -TPOG*SF/cj*

API Well No : 30 45 7077 Eff Date : 08-25-1960 WC Status : P
Pool Idn : 79680 KUTZ PICTURED CLIFFS, WEST (GAS)
OGRID Idn : 214263 PRE-ONGARD WELL OPERATOR
Prop Idn : 30041 PRE-ONGARD WELL

Well No : 054
GL Elevation:

| | U/L | Sec | Township | Range | North/South | East/West | Prop/Act (P/A) |
|--|-----|-----|----------|-------|-------------|--------------|----------------|
| | --- | --- | ----- | ----- | ----- | ----- | ----- |
| B.H. Locn | : O | 36 | 28N | 12W | FTG 990 F S | FTG 1650 F E | |
| Lot Identifier: | | | | | | | |
| Dedicated Acre: | | | | | | | |
| Lease Type | : F | | | | | | |
| Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) | : | | | | | | |

M0025: Enter PF keys to scroll

| | | | | | |
|-----------|------|-----------|--------------|--------------|-------------|
| PF01 HELP | PF02 | PF03 EXIT | PF04 GoTo | PF05 | PF06 |
| PF07 | PF08 | PF09 | PF10 NEXT-WC | PF11 HISTORY | PF12 NXTREC |