

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

NMOCD - ACOI 101-A

IN THE MATTER OF CONOCOPHILLIPS COMPANY,

Respondent.

**FIRST AMENDED
AGREED COMPLIANCE ORDER**

Pursuant to Ordering Paragraphs 3 and 4 of Agreed Compliance Order 101, the Director of the Oil Conservation Division ("OCD") hereby amends that order as follows:

FINDINGS

1. Agreed Compliance Order 101 ("ACOI 1013") requires ConocoPhillips Company ("Operator") to return to compliance with OCD Rule 201 at least 18 of the wells identified in Exhibit A by July 31, 2006, and file a compliance report by that date.

2. ACOI 101 further provides that if Operator returns to compliance with OCD Rule 201 at least 18 of the wells identified in Exhibit A by July 31, 2006, and files a timely compliance report, the OCD shall issue an amendment extending the terms of ACOI 101 for an additional six-month period, requiring Operator to return an additional 18 wells to compliance by that deadline.

3. Operator filed a timely compliance report, and the OCD has verified that OCD records indicate that Operator has returned the following wells identified in Exhibit A to compliance:

1. East Vacuum (GSA) Unit #001	30-025-26514
2. East Vacuum (GSA) Unit #002	30-025-02858
3. East Vacuum (GSA) Unit #004	30-025-27338
4. East Vacuum (GSA) Unit #004	30-025-27329
5. East Vacuum (GSA) Unit #004	30-025-03019
6. East Vacuum (GSA) Unit #006	30-025-26389
7. East Vacuum (GSA) Unit #007	30-025-26682
8. East Vacuum (GSA) Unit #007	30-025-26396
9. East Vacuum (GSA) Unit #008	30-025-24675
10. East Vacuum (GSA) Unit #015	30-025-26781
11. East Vacuum (GSA) Unit #030	30-025-02879
12. East Vacuum (GSA) Unit #039	30-025-03041
13. East Vacuum (GSA) Unit #383	30-025-32661
14. Leamex #018	30-025-24542

15. Lockhart A 27 #013	30-025-06799
16. Lockhart A 30 #001	30-025-04832
17. Lockhart B 35 #003	30-025-07034
18. MCA Unit #048	30-025-08054
19. MCA Unit #386	30-025-31100
20. SEMU Permian #035	30-025-06251
21. State 25-A #005	30-025-35156
22. Vacuum ABO Unit #001	30-025-08548
23. Vacuum Glorieta East Unit #001	30-025-20834
24. Vacuum Glorieta East Unit #002	30-025-20582
25. Vaughan B 1 #001	30-025-09487
26. Vaughan B 1 #007	30-025-25571


CONCLUSIONS

1. OCD records indicate that Operator has returned 26 of the wells identified on Exhibit A to compliance, exceeding its 18-well goal under ACOI 101 by 8 wells.
2. The OCD should amend ACOI-101 to extend its terms through January 30, 2007.

ORDER

1. Operator shall return to compliance by January 30, 2007 at least 10 of the wells identified in Exhibit A to ACOI 101 as amended by ACOI 101-A not listed in Findings Paragraph 3, above, to meet its 18-well goal for this period.
2. Operator shall file a compliance report as described in ACOI 101 by January 30, 2007 using the Oil Conservation Division's web-based on-line application.
3. The terms of ACOI 101 as amended by ACOI 101-A otherwise remain in effect and are extended through January 30, 2007.

Done at Santa Fe, New Mexico this 9th day of August, 2006

By: 
for Mark Fesmire, P.E.
Director, Oil Conservation Division