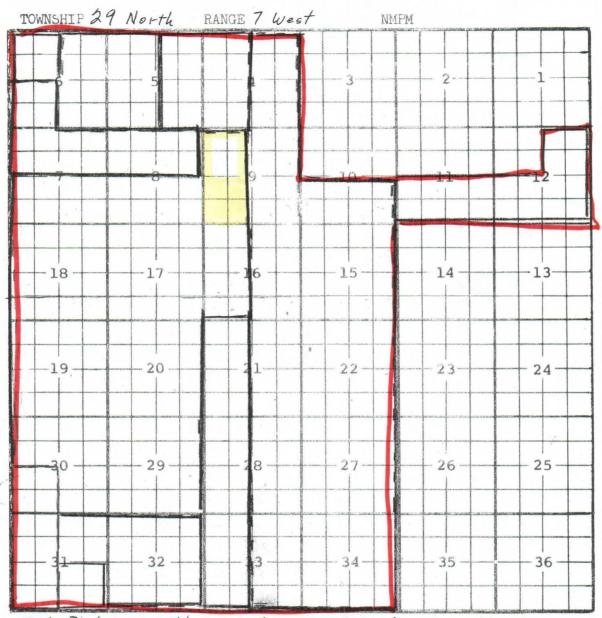
COUNTY San Juan POOL Blanco - Pictured Cliffs



Ext: 5 W/4 Sec 30, W/2 Sec 31 (R-4690, 12-1-73)

Ext: 5 E/4 Sec. 31 (R-7046, 8-6-82) Ext: NE/4 Sec. 31, All Sec. 32 (R-10178,8-30-94)

Ext: 5 E/4 Sec. 6, N/2 Sec. 7, N/2 Sec. 8 (R-10194, 9-19-94)

Ext: W/2 Sec. 5, E/2 Sec. 6 (R-10344, 4-24-95)

Ext: S/2 Sec. 7, S/2 Sec. 8, W/2 Sec. 9, W/2 Sec. 16, All Secs. 17 through 20, All Sec. 29,

N/2 Cond 5 E/4 Sec. 30 (R-10600,5-17-96)

Ext: W/2 Sec. 21, W/2 Sec. 28, W/2 Sec. 33 (R-10719, 12-12-96)

Ext: E/2 Sec. 4, E/2 Sec. 5 (R-10761, 2-10-97)

Ext: E/2 Sec. 4, E/2 Sec. 9, Sec. 10, All Sec. 15, E/2 Sec. 16, F/2 Sec. 21, All Sec. 22, All Sec. 27,

E/2 Sec. 28, E/2 Sec. 33, All Sec. 34 (R-10990, 5-20-98)

Ext: NW4 Sec. 6, S/2 Sec. 11, NG4 cond S/2 Sec. 12 (R-11445, 9-5-00)

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

February 26, 1997

Burlington Resources Oil & Gas Company P.O. Box 4289 Farmington, NM 87499-4289 Attention: Peggy Bradfield

Administrative Order NSL-3770

Dear Ms. Bradfield:

Reference is made to your application dated January 27, 1997, for Burlington Resources to drill its proposed San Juan "29-7" Unit Well No. 549 at an unorthodox coal gas well location considered to be "off-pattern" 1550 feet from the North line and 1100 feet from the West line (Unit E) of Section 9, Township 29 North, Range 7 West, NMPM, Basin Fruitland Coal (Gas) Pool, Rio Arriba County, New Mexico. The W/2 of said Section 9 shall be dedicated to said well to form a standard 320-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of the "Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool", as promulgated by Division Order No. R-8768, as amended, the above-described unorthodox coal gas well location is hereby approved.

Sincerely,

William J. LeMa Director

WJL/MES/kv

cc: Oil Conservation Division - Aztec

U.S. Bureau of Land Management - Farmington



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

June 23, 2004

Mark E. Fesmire, P.E. Director

Oil Conservation Division

Governor

Joanna Prukop

Cabinet Secretary

Burlington Resources Oil & Gas Company P. O. Box 4289 Farmington, New Mexico 87499-4289

Attention:

Joni Clark, Regulatory Specialist

jclark@hr-inc.com

Administrative Order NSL-5080

Dear Ms. Clark:

Reference is made to the following: (i) your application dated June 1, 2004 (administrative application reference No. pMESO-415558715); and (ii) the records of the New Mexico Oil Conservation Division ("Division") in Aztec and Santa Fe: all concerning Burlington Resources Oil & Gas Company's ("Burlington") request for an exception to the well location requirements provided within the "Special Rules and Regulations for the Basin-Dakota Pool," as promulgated by Division Order No. R-10987-B, dated June 30, 2000, as amended by Division Orders No. R-10987-B (1), dated August 10, 2000, and R-10987-B (2), dated January 29, 2002. The W/2 of Section 9, Township 29 North, Range 7 West, NMPM, Rio Arriba County, New Mexico is to be dedicated to the proposed well in order to form a standard 320-acre stand-up gas spacing and proration unit for the Basin-Dakota Pool (71629).

The application has been duly filed under the provisions of Division Rules 104.F and 605.B.

By the authority granted me under the provisions of Division Rule 104.F (2), the following described well to be drilled at an unorthodox Dakota gas well location in Section 9 is hereby approved:

San Juan "29-7" Unit Well No. 80-M 560' FSL & 405' FWL (Unit M) (API No. 30-039-27680).

Further, the aforementioned well and spacing unit will be subject to all existing rules, regulations, policies, and procedures applicable to prorated gas pools in Northwest. New Mexico.

Sincerely,

Michael E. Stogner Engineer/Hearing Officer

MEF/ms

cc:

New Mexico Oil Conservation Division – Aztec U. S. Bureau of Land Management – Farmington

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

3

	· ·		97 JAN 27 LH 9: 4
1a. 1b.	Type of Work DRILL Type of Well GAS	DECEIVED MAR - 3 1997	5. Lease Number SF-078423 Unit Reporting Number (1997), N. 891001650C 6. If Indian, All. or Tribe
	Onember		7. Unit Agreement Name
2.	Operator BURLINGTO RESOURCES 14538	N DISTL 3 Oil & Gas Company	San Juan 29-7 Unit
3.	Address & Phone No. of	Operator rmington, NM 87499	8. Farm or Lease Name 7465 San Juan 29-7 Unit 9. Well Number 549
4.	Location of Well 1550'FNL, 1100'FW Latitude 36° 44.6	L , Longitude 107º 34.8	10. Field, Pool, Wildcat 7/629 Basin Fruitland Coal 11. Sec., Twn, Rge, Mer. (NMPM) Sec 9, T-29-N, R-7-W API# 30-039-25647
14.	Distance in Miles from P 2 miles to Navajo		12. County 13. State Rio Arriba NM
15.		Location to Nearest Property or Leas	e Line
15. 16.	Distance from Proposed 1100' Acres in Lease	Location to Nearest Property or Leas	17. Acres Assigned to Well 320 W/2
16.	1100' Acres in Lease	d Location to Nearest Property or Leas d Location to Nearest Well, Drlg, Comp	17. Acres Assigned to Well 320 W/2
16.	Distance from Proposed 2000' This action Proposed Depthcedural		17. Acres Assigned to Well 320 W/2
16.	Distance from Proposed 2000' This action Proposed Depthcedural	d Location to Nearest Well, Drig, Comp is subject to technical and review pursuant to 43 CFR 3165.3 pursuant to 43 CFR 3165.4.	17. Acres Assigned to Well 320 W/2 II, or Applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start ALC OPERATIONS AUTHORIZED ARE
16. 18. 19.	Distance from Proposed 2000' Proposed Denticedural 2920' and appeal Elevations (DF, FT, GR,	d Location to Nearest Well, Drlg, Comp is subject to technical and review pursuant to 43 CFR 3185.3 pursuant to 43 CFR 3185.4. Etc.) DRILLIN SUBJECT GENERAL OF THE PROPERTY	17. Acres Assigned to Well 320 W/2 I, or Applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start
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16. 18. 19. 21. 23.	Distance from Proposed 2000' This action Proposed Depticedural 2920' and appeal Elevations (DF, FT, GR, 6132' GR Proposed Casing and O See Operations	d Location to Nearest Well, Drlg, Comp is subject to technical and review pursuant to 43 CFR 3185.3 pursuant to 43 CFR 3185.4. Etc.) DRILLIN SUBJECT GENE	17. Acres Assigned to Well 320 W/2 II, or Applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start ING OPERATIONS AUTHORIZED ARE EST TO COMPLIANCE WITH ATTACHED RAL REQUIREMENTS'' 1-9-97 Date

Archaeological Report submitted by DCA #96-DCA-061 Threatened and Endangered Species Report submitted by Ecosphere NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

NSL-37701

NMOCD

District i PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Bruzus Rd., Aztec. NM 87410

ma m ... 1000 Santa Fa NSA 97584-1000

District IV

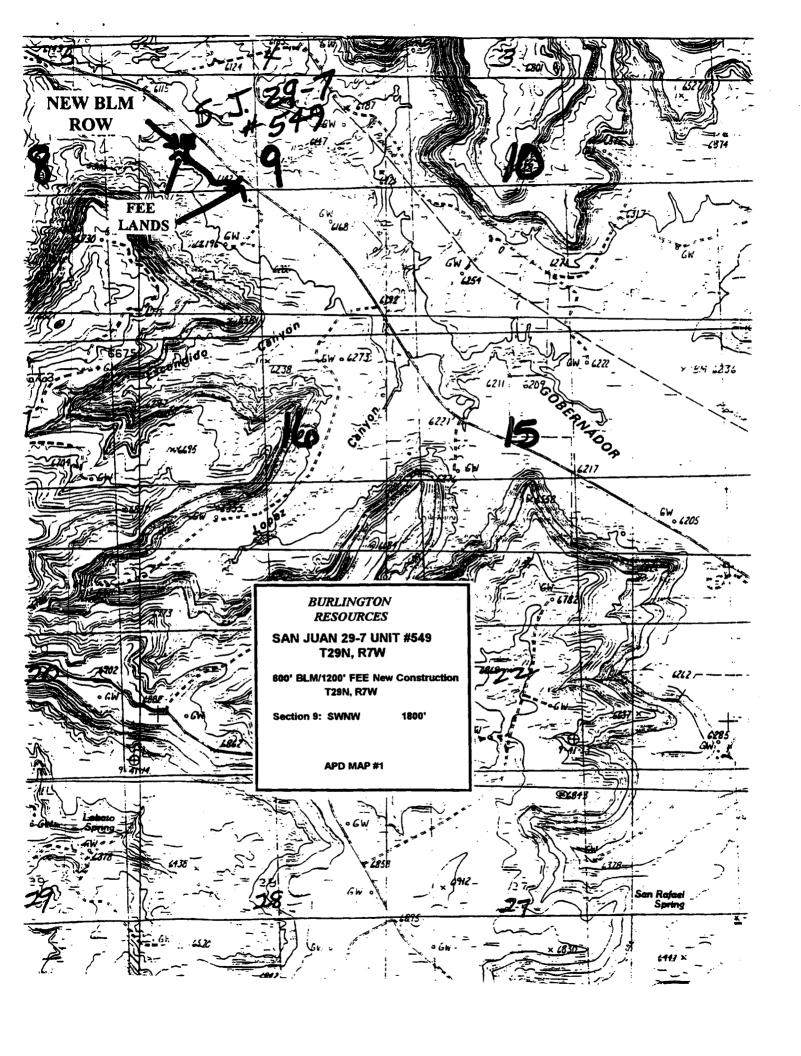
State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088
Sinstructions on back
Submit to Appropriate District Office
Po Box 2088
Fee Lease - 4 Copies
Santa Fee, NM 87504-2088

070 FARMINGTON NM

) Box 2088. Sae	ita Fe, NM								ENDED REPORT
	API Numbe		LL LO	CATION ' Pool Code		REAGE DEDI	CATION PL		··
30-039-	2564	7	716	29	Ba	sin Fruitl	and Coal		
· Property		/	1 / 4 0 .		Property		ana coar		* Well Number
7465				S	an Juan 2	29-7 Unit			549
'OGRID	No.				' Operator				* Elevation
14538	l		BURLI	NGTON		OIL & GAS	S COMPANY	l	6132'
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UL or lot ba.	Section	Towesaip	Range	Lot ide	Feet from the	North/South line	Fort from the	East/West tine	County
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UNITED STATES

DEPARTMENT OF THE INTERIOR



BUREAU O	f Land Management	- 54 2:16	
Sundry-Noti	res and Reports children	als Pil 2. 40	
1. Type of Well	SEIVED 070 F	ARMINGT ON, NM .	Lease Number SF-078423 If Indian, All. or Tribe Name
2. Name of Operator		7.	Unit Agreement Name
BURLINGTON	GAS COMPANY	8.	San Juan 29-7 Unit Well Name & Number San Juan 29-7 U #549
PO Box 4289, Farmington, NM	87499 (505) 326-9700	9.	API Well No. 30-039-25647
4. Location of Well, Footage, Se 1550'FNL, 1100'FWL, Sec.9, T- KNSL-3770			Field and Pool Basin Fruitland Coal County and State Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO IND			DATA
Type of Submission Notice of Intent	Type of Ac Abandonment Recompletion	Change of Pl. New Construc	
X Subsequent Report	Plugging Back Casing Repair	Non-Routine Water Shut o	Fracturing
Final Abandonment	Altering Casing X Other -	Conversion t	o Injection
13. Describe Proposed or Compl	eted Operations		
2516-2620'. Dri 4-1-97 Drill from 2880' Underream @ 273	16'. PT csg & BOP to 2 11 new hole @ 2620-288 to TD @ 2935'. Blow we 5-2909'. 2935'. TOOH w/underre	80'. ell clean. TOOH.	TIH w/underreamer.
2763-2805', 284	5 1/2" 15.5# K-55 8RI OH. TIH w/plug mill. M 9-2933'. TOOH w/plug m nded @ 2927'. ND BOP.	Mill perf plugs of mill. TIH W/93 j	9 2677-2718', ts 2 3/8" 4.7# J-55
14. I hereby certify that the Signed Way Man had	foregoing is true and Title Regulatory A		e 4/16/97
(This space for Federal or State APPROVED BY	Office use)		CEPTED FOR RECORD
CONDITION OF APPROVAL, if any:	Title	Date N L	
			APR 1 8 1997

FARMINGTON DISTRICT OFFICE

NMOOD

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notices and I	Reports on Wel	ls 1	
1. Type of Well GAS	DECEIVI N APR 1 1 1997		5. 6.	Lease Number SF-078423 If Indian, All. or Tribe Name
2. Name of Operator	ાપ્રહે ગાહ	AIV.	7.	Unit Agreement Name
RESOURCE	ESN DIFF S	IPANY	8.	San Juan 29-7 Unit Well Name & Number
3. Address & Phone N PO Box 4289, Far	o. of Operator mington, NM 87499 (505) 326-9700	9.	San Juan 29-7 U #549 API Well No. 30-039-25647
4. Location of Well, 1550'FNL, 1100'FW	Footage, Sec., T, R L, Sec.9, T-29-N, R-			Field and Pool Basin Fruitland Coal County and State Rio Arriba Co, NM
Type of Submissio Notice of X Subsequen Final Aba	Intent Aba Rec t Report Plu Cas ndonment X Oth	er - Spud	Change of Pl New Construc Non-Routine Water Shut o Conversion t	tion Fracturing ff
3-28-97 MIRU. TIH Cmt 5 p sur 3-30-97 Drill N-8 50 chl	w/3 jts 9 5/8" 32.3 d w/103 sx Class "G" ps Gilsonite (118 cu face. WOC. NU BOP. P to intermediate TD LT&C csg, 14 jts 2 bbl wtr ahead. Cmtd	m. 3-28-97. Dr # WC-50 ST&C of neat cmt w/3% .ft.). Displace T BOP & csg to @ 2620'. Circ 3# L-80 LT&C of 385 sx Class " ele, 5 pps Gil calcium chlor	sg, set @ 150'. calcium chlori e w/9.4 bbl wtr 600 psi/30 min hole clean. TOO sg, set @ 2620' G" 65/35 poz w/ sonite (674 cu. ide, 0.25 pps F	, OK. Drilling ahead. OH. TIH W/48 jts 7" 23# . Circ hole clean. Pumm 6% gel, 2% calcium ft.). Tailed w/100 sx
Signed Supply Shall		Regulatory Ac	correct.	e 4/1/97
(This space for Fede APPROVED BY CONDITION OF APPROVA	Ti	tle	Date	EPTEN FOR HECORD
				APR 09 1997
	NMC	OCO	BY F	ARMINGTON DISTRICT OFFICE

DEVIATION REPORT

Name of Company				Addre	ss			
Burlington Resources Oil & Gas Company				P. O. B	ox 4289,	Farmington	, NM 87499	
Lease Name and Number	Unit Lette	r		Sec.	Twn.	Rge.		
SAN JUAN 29-7 UNIT #549	1,550' FSL	110'FWL	A	09 /	029N	007W		
Pool and Formation				Count	y			
Basin Fruitland Coal				RIO A	RRIBA			

Depth (Ft.)	Deviation (Degrees)
150	1.00
639	1,25
1,207	1.50
1,787	1.25
2,620	1.25

I, the undersigned, certify that I, acting in my capacity as Petroleum Engineer for BURLINGTON RESOURCES OIL AND GAS CO., am authorized by said Company to make this report; and that this report was prepared under my supervision and directions, and that the facts stated herein are true to the best of my knowledge and belief.

Subscribed and swom to before me this 28th day of April, 1997

Notary Public in and for San Juan County, New Mexico

My commission expires August 17, 2000

DECEIVED N MAY - 1 1997

Oll Con. Div. 8

Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE

FOR APPROVED

OMB NO. 1004-0137

Expires: Occember 31 1991

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						14	PERMIT NO).	DATE ISSUE	0	12. 0	OUNTY OR	13. STATE
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							2677-29	33		None			
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33. DATE FIRST PE	CONTRACTION			TION	METUAC	Eloui	00 00r/d =:		RODUCTION size and type of pu	700		IMEL STATUS	(Producing or shut-in)
4-17-97				211014		owin		manag-	atte and type of po	···· /		SI	(Froducing or another)
ATE OF TEST		HOURS	TESTED	СНО	E SIZE	PRO	D'N FOR	OIL-E	BBL .	GAS-MCF	WAT	ER-8BL	GAS-OIL RATIO
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35. LIST OF A	TTACHMENT									-			
36. I hereby o	erbity that the fo	None regoins a		normat	on is come	Heta a	nd correct as	determo	ned from all availal	ole records	AC	ZPTED	FOR MECORD
Service of the servic	1/	5	<i></i>	, •									
SIGNED	Sigues	_,	radh	u	ed m	TLE	Regulato	ry Adr	ninistrator		DATE	5-1-97AV	A9 1007
— Ţ			•/e	ءا مو	etructic	ane.	and Ca-	ces f	or Additions	l Data on Reve	ree Sid	IFAU	V 4 1007
			(3)	66 I()	อน นะเมีย	711Z	anu aha	-42 K	o Audiuona	. Dara OII VEAE	196 910	5)	THE OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of appropriation DISTRICT OFFICE United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

recoveries):			recoveries):		aor	
PORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, STC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
						V
Ojo Alamo	1900'	2115'	White, cr-gr sand			
Kirtland	2115'	2630'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2630'	2935'	Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	1900' 2115' 2630	

Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hubbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

<u>DISTRICT III</u> 1000 Rão Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

I.			LOWAB	LE AND	AUTHORIZA	TION TO 1	RANSPORT		
1. Operator l							OGRID Numbe		
	Burlington I PO Box 428	Resources Oil	& Gas Cor	npany			14538		
}		. New Mexico	87499		į	NSL-3770	New Well		
4. API Numb				5. Pool Nar			L	6. Pool Code	T
30-039-2564				Basin Fruit				71629	<u> </u>
7. Property Cod				8. Property N				9. Well Number	
7465		<u> </u>		San Juan 2	9-7 Unit			549	<u></u> _
II. UI or lot no.		ce Location Township		Latida	Don't from the	North/South li	Feet from the	East West line	County
E _		29N	Range 7W	Lot Idn		North		West	Rio Arriba
III.		m Hole Loc		L			L		
UI or lot no.		Township	Range	Lot Idn	Feet from the	North/South li	Feet from the	East/West line	County
12. Ise Code	13. Producing N	lethod Code	14. Gas Conn	ection Date	15. C-129 Permit Nur	nber	16. C-129 Effective	Date	17. C-129 Expiration date
F	Flowing								
III. Oil and	Gas Trans	porters							
18. Transporter	19. Transporte				20. POD	21. O/G		22. POD ULSTR Loca	
9018	and Ad	ldress		- 2	R 1 9 0 4 8	0	 	and Descrip	tion
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V. Well C				140 000		Iso ppop	 	Tao n d	·
25. Spud Date 3/28/97		26. Ready I 4/17/97		27. TD 2935		28. PBTD		29. Perforations 2677-2933	1
30. Hole Size	<u> </u>	4/1///		Tubing Size		32. Depth Set		33. Sacks Cement	1
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8 3/4			7			2620)	789 cu.ft.	
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34. Date New				, 	36. Test Date 4/17/97		38. Tbg. Pressur	re	39. Csg. Pressure SI 490
40. Choke Siz	'e		41. Oil		42. Water	43. Gas	44. AOF		45. Test Method
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	,					Approved by:		778	
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	aisu -	Drad h	uld	•		i iuc.			
Printed Nam		//				Approval Dat	e:	MAY - 5 19	97
Peggy Bradt	ield				47	4			
Regulatory	Administra	tor				-			
5/1/97	7	Telephone N	lo. (505) 3	26-9700					
47. If this is	s a change o				per and name of	the previous o	perator		
Previous Or	perator Sign	oture	Printed M.			Trial .			
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STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

February 26, 1997

DECESVED N MAR - 3 1997

OIL COM. DAY

Burlington Resources Oil & Gas Company P.O. Box 4289 Farmington, NM 87499-4289 Attention: Peggy Bradfield

Administrative Order NSL-3770

Dear Ms. Bradfield:

Reference is made to your application dated January 27, 1997, for Burlington Resources to drill its proposed San Juan "29-7" Unit Well No. 549 at an unorthodox coal gas well location considered to be "off-pattern" 1550 feet from the North line and 1100 feet from the West line (Unit E) of Section 9, Township 29 North, Range 7 West, NMPM, Basin Fruitland Coal (Gas) Pool, Rio Arriba County, New Mexico. The W/2 of said Section 9 shall be dedicated to said well to form a standard 320-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of the "Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool", as promulgated by Division Order No. R-8768, as amended, the above-described unorthodox coal gas well location is hereby approved.

Sincerely,

William J. Lewia Director

WJL/MES/kv

cc: Oil Conservation Division - Aztec

U.S. Bureau of Land Management - Farmington

UNITED STATES

DEPARTMENT OF THE INTERIOR RECEIVED BUREAU OF LAND MANAGEMENT RIM

			DLM		
	Sundry Noti		11s 8 PM 1: 0L		
			0 10 1.04	5.	Lease Number
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			1116101	7.	Unit Agreement Na
Name of Ope	rator	~ @\@	110 . 3		
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SM SM

submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

KECLIVE
Sundry Notices and Reports on Wells
99007-5 77 1:07 5. Lease Number SF-078423
1. Type of Well GAS (70 7
7. Unit Agreement Name
2. Name of Operator
RESOURCES OIL & GAS COMPANY OCT 1 2 1999 8. Well Name & Number
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 CON DIM API Well No.
MIL (QUINO 100 30-039-25647
4. Location of Well, Footage, Sec., T, R, M 1550'FNL, 1100'FWL, Sec.9, T-29-N, R-7-W, NMPM 1550'FNL, 1100'FWL, Sec.9, T-29-N, R-7-W, NMPM 11. County and State Rio Arriba Co, NM
10. CURRY ADDRODIANT DOV NO TARTOLONE NAMEDE OF MONTCE DEPORT OF DATA
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action
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Subsequent Report Plugging Back Non-Routine Fracturing
Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection
X_ Other -
13. Describe Proposed or Completed Operations
It is intended to evaluate the subject well for restimulation during the year 2000. Please cancel our intent to plug and abandon approved 7-19-99.
THIS APPROVAL EXPRISES OCT 0 1 2000
14. I hereby certify that the foregoing is true and correct.
Signed Any Offmanns - for (TL8) Title Regulatory Administrator Date 10/4/99
(This space for Faderal or State Office use) APPROVED BY WAYNE TOWNSEND Title A.T.L. Date 10-8-99 CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1. Type of Well GAS OTTO	Reports on Wells	Sundry Notices an
1. Type of Well GAS 2. Name of Operator RESOURCES OIL & GAS COMPANY San 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 10. Fiel 1550'FNL, 1100'FWL, Sec.9, T-29-N, R-7-W, NMFM 11. Cour Rio 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission X Notice of Intent Subsequent Report Plugging Back Non-Routine Fract Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Inj Other 13. Describe Proposed or Completed Operations It is now intended to plug and abandon after evaluating. A plug and procedure will be submitted by 12-15-00.		
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2. Name of Operator RESOURCES OIL & GAS COMPANY 3Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 10. Fiel 1550'FNL, 1100'FWL, Sec.9, T-29-N, R-7-W, NMFM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission X Notice of Intent X Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Router Fract Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Inj Other - 13. Describe Proposed or Completed Operations It is now intended to plug and abandon after evaluating. A plug and procedure will be submitted by 12-15-00. 14. I hereby certify that the foregoing is true and correct. Signed (EP) Title Regulatory Supervisor Date No. (CONDITION OF APPROVAL, if any: Title Date Date Operators Title Date Operators OCCURRENCES Signed (EP) Title Regulatory Supervisor Date OCCURRENCES Date Operators OCCURRENCES Signed (EP) Title Regulatory Supervisor Date OCCURRENCES Date OPPROVED BY Title BOAGE, Section 1909, Makes it a crime for any actions because of a supervisor of the s	Tribe Name	
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Fittle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdictions.	Pitle Regulatory Supervisor Date 10/20/00 Date Use) Pitle Date Date Date POR RECORD	igned All (EP no This space for Federal or State Office PROVED BY DINDITION OF APPROVAL, if any:
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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Noti	ces and Repor	ts on Wel	ੀ ਨੇ ਨੇ 2: 33		
1. Type of Well GAS			ENSTON, NM	5. 6.	Lease Number SF-078423 If Indian, All. or Tribe Name
2. Name of Operator		 	-	7.	Unit Agreement Name
BURLINGTON RESOURCES OIL	GAS COMPANY		_	8.	San Juan 29-7 Unit Well Name & Number
3. Address & Phone No. of Operat PO Box 4289, Farmington, NM		326-9700		9.	San Juan 29-7 U #54 API Well No. 30-039-25647
4. Location of Well, Footage, Se 1550'FNL, 1100'FWL, Sec.9, T-		NMPM	-		Field and Pool Basin Fruitland Coa County and State Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO INI				THER	DATA
Type of Submission _X_ Notice of Intent	_X_ Abandonm Recomple	ype of A ent tion	ction Change o New Cons		
Subsequent Report	Plugging Casing F	Back Repair	Water Sh	nut of	
Final Abandonment	Altering Other -	g Casing	Convers	ion te	o Injection
13. Describe Proposed or Compl	leted Operation	ns		**	
It is intended to plug and procedure and well		subject	well accord	ing t	o the attached
14. I hereby certify that the	foregoing is	true and	correct.		SINE CONTRACTOR
Signed leggy (ale		Regulator	y Superviso	<u>r</u>	_Date 12/15/00
(This space for Federal or State APPROVED BY	Title		Da	te _	12/21/03

San Juan 29-7 Unit #549

AIN # 6173001 Basin Fruitland Coal Well 1150' FNL and 1100' FWL, Section 9, T29N, R7W Rio Arriba County, New Mexico

Latitude: 36 - 44.6274'/Longitude: 107 - 34.8807' API #30-039-25647

PLUG AND ABANDONMENT PROCEDURE 12/13/00

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Burlington 1. safety rules and regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
- TOH and tally 93 joints 2-3/8" tubing (2927'); visually inspect the tubing. If necessary LD tubing 3. and PU 2" workstring. Round-trip 7" gauge ring or casing scraper to 2600'.
- Plug #1 (Fruitland Coal interval, 7" casing shoe and 5-1/2" liner top, 2600' 2500'): Set 4. 7" wireline CIBP or cement retainer at 2600'. TIH with tubing and tag. Load casing with water and circulate well clean. Pressure test casing to 800#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 28 sxs Type II cement and spot a balanced plug inside the casing above the CIBP to isolate the Fruitland Coal interval. PUH to 2138'.
- Plug #2 (Kirtland and Ojo Alamo tops, 2165' 1850'): Mix 69 sxs Type II cement and spot 5. balanced plug inside casing to cover Kirtland and Ojo Alamo tops. PUH to 1087. 630°
- Plug #3 (Nacimiento top, 620' 520'): Mix 28 sxs Type II cement and spot balanced plug inside 6. casing to cover Nacimiento top. PUH to 200'.
- 7. Plug #4 (9-5/8" Casing Shoe, 200' - Surface): Establish circulation out casing valve. Mix and spot 38 sxs Type II cement inside casing from 200' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut in well and WOC.
- 8. ND BOP and cut off well head below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Recommended **Operations Associate** Approval: Bruce (i). Bruce 12-14-iii

Drilling Superintendent

Sundry Required?

San Juan 29-7 Unit #549

Current AIN # 6173001

Basin Fruitland Coal

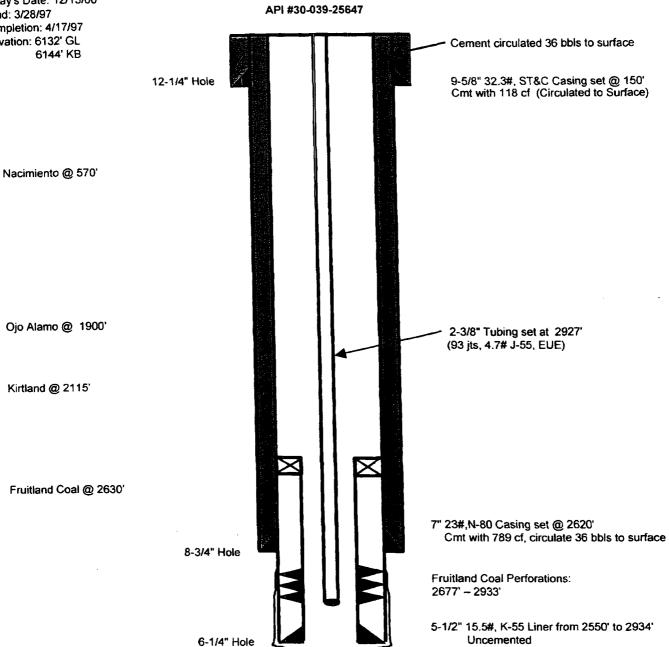
NW, Section 9, T-29-N, R-7-W Rio Arriba County, NM Lat: 36 - 44.6274' / Long: -107 - 34.8807'

Today's Date: 12/13/00

Spud: 3/28/97

Completion: 4/17/97 Elevation: 6132' GL

6144' KB



TD 2935'

San Juan 29-7 Unit #549

Proposed P&A AIN # 6173001

Basin Fruitland Coal

NW, Section 9, T-29-N, R-7-W Rio Arriba County, NM Lat 36 - 44.6274'/ Long: -107 - 34.8807'

Today's Date: 12/13/00 Spud: 3/28/97 Completion: 4/17/97 Elevation: 6132' GL

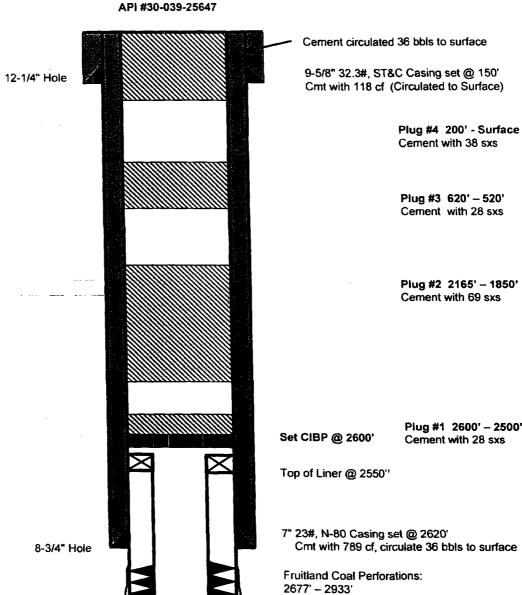
6144' KB

Nacimiento @ 570'

Ojo Alamo @ 1900'

Kirtland @ 2115'

Fruitland Coal @ 2630'



TD 2935'

6-1/4" Hole

Cement with 69 sxs

Plug #1 2600' - 2500'

Cement with 28 sxs

5-1/2" 15.5#, K-55 Liner from 2550' to 2934'

Uncemented

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease	Serial	No
•		E070	

LINDRY NOTICES	AND	DEDODTO ON MELLO
SUNDKT NUTICES	ANU	REPORTS ON WELLS

Do not use this form for proposals to drill cr to re-enter apart 15 15 17 abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

			(V)	
	PLICATE - Other instructions	-0.7	7. If Unit or	CA/Agreement, Name and/or No. AN 29-7 UNI
 Type of Well Oil Well Gas Well Oth 	er: COAL BED METHANE	MECE	SAN JU	e and No. AN 29-7 UNIT 549
2. Name of Operator BURLINGTON RESOURCES	OIL & GAS Contact: PEGG E-Mail:	Y COLE phradfield@br-inc.com	7. 3 39. API Well 30-039-	
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	90. Ph:	hone No. (include area code 505.326.9727 505.326.9563) [IU. Field an	d Pool, or Exploratory FRUITLAND COAL
4. Location of Well (Footage, Sec., 7	R., M., or Survey Description)		11. County	or Parish, and State
Sec 9 T29N R7W SWNW 155	OFNL 1100FWL		RIO AR	RIBA COUNTY, NM
12. CHECK APPR	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF 1	NOTICE, REPORT, OR	OTHER DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION	
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Re	sume)
Notice of filterit	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	□ Well Integrity
Subsequent Report	☐ Casing Repair	■ New Construction	□ Recomplete	□ Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abando	on
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal	
11-16-01 (Ronnie Snow, BLN retainer, set @ 2500'. Circ ho pump 28 sx Class "B" neat cn 2188'. Plug #2: pump 73 sx C tops. TOOH to 625'. Plug #3: top. TOOH to 218'. (Verbal ap bradenhead. Plug #4: pump 3 pump 55 sx Class "B" neat cr BOP. Cut off WH. Cmt fell 5' i csg and bradenhead. Install d	BOP. TOOH w/93 jts 2 3/8" tbg f on location). TIH w/7" csg scri le clean. PT tbg to 1000 psi, Oh nt outside csg @ 2350-2500' to lass "B" neat cmt inside csg @ pump 29 sx Class "B neat cmt i proval to change plans from Ro nto bradenhead annulus. Atter 11 sx Class "B" neat cmt down b nt inside csg from 218' to surfac n csg & 10' down in bradenhead lry hole marker w/10 sx Class "I	aper to 2550'. TOOH. T C. PT csg to 800 psi, Ol isolate Fruitland Coal I 1798-2188' to cover ki inside csg @ 470-625' onnie Snow, BLM). Hoc ipt to PT. Estabalish in pradenhead annulus. To ce. Circ 3 sx out csg va d. Pump 20 sx Class "E	K. Plug #1: perfs. TOOH to rtland & Ojo Alamo to cover Nacimiento bk up pump truck to ection into bg @ 218'. Plug #5: lve. TOOH. ND " neat cmt to fill	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #9152 verified by the BLM Well Information System For BURLINGTON RESOURCES QIL & GAS, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 12/05/2001 ()				
Name (Printed/Typed) PEGGY C	OLE	Title REPOR	RT AUTHORIZER	
Signature (Electronic	Submission)	Date 12/04/2	2001	
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE USE	FOR RECORL
Approved By		Tide		
Approved By Conditions of approval if any are ettach	ad Ammougl of this restrict days	Title		Date
Conditions of approval, if any, are attach certify that the applicant holds legal or ec which would entitle the applicant to cond	uitable title to those rights in the subje			orric!
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to any	for any person knowingly a matter within its jurisdiction	nd willfully to make to any d n.	epartment or agency of the United

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION	I FOR PERMIT TO DRILL, DEEPE	EN, OR PLUG BACK	- 40
Type of Work	THE STATE OF THE S	5. Léase Number	- 유계 - 8 - 크네
DRILL	\$ 10 10 11 m	MMSF-0784 Unit Reporting No	123, Enveroses state
Type of Well GAS	FEB 2006 SECCIVED	6. If Indian, All. or 1	(ribe
Operator BURLINGTON	CONST. S.	7. Unit Agreement I	Name .
RESOURCES Oil & Ga	as Company	San Juan 29-7	Unit
Address & Phone No. of Open PO Box 4289, Farmin	ator gton, KK 87499	8. Farm or Lease No	ame
(505) 326-9700		9. Well Number #5498	
Location of Well Unit M, 590' FSL & 37	5' FWL,	Blanco Pic	tured Cliff
Latitude 36° 44.0819' Longitude 107° 35.006	H 54.M	A Sec. 9, T29N,	R7W
		12. County Rio Arriba	13. State
	tion to Nearest Property or Lease Li	ine	
Acres in Lease		17. Acres Assigned 320 acres W/2	to Well
		or Applied for on this Le	386
Proposed Depth 3720'		20. Rotary or Cable Rotary	Tools
Elevations (DF, FT, GR, Etc.) 6720' GL		22. Approx. Date	Work will Start
Authorized by: Sr. Regul	latory Specialist	1/10/06 Date	
IT NO.	APPROVAL [DATE	
OVED BY AMILONA	tes TITLE AFI	DATI	2/13/4
	Type of Work DRILL Type of Well GAS Operator BURLINGTON RESCURCES Oil & Ga Address & Phone No. of Oper PO Box 4289, Farmin (505) 326-9700 Location of Well Unit M, 590' FSL & 37 Latitude 36° 44.0819' Longitude 107° 35.006 Distance in Miles from Nearer 15+ miles from Bloomfield, N Distance from Proposed Loca 375' Acres in Lease Distance from Proposed Loca Twinned with SJ 29-7 Proposed Depth 3720' Elevations (DF, FT, GR, Etc.) 6720' GL Proposed Casing and Cement See Operations Plan Authorized by: Sr'. Regulation	Type of Work DRILL Type of Well GAS Operator BURLINGTON RESCURCES Oil & Gas Company Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well Unit M, 590' FSL & 375' FWL, Latitude 36° 44.0819'N Longitude 107° 35.0064'W Distance in Miles from Nearest Town 15+ miles from Bloomfield, NM Distance from Proposed Location to Nearest Property or Lease L 375' Acres in Lease Distance from Proposed Location to Nearest Well, Drig, Compl. of Twinned with SJ 29-7 Unit #80M Proposed Depth 3720' Elevations (DF, FT, GR, Etc.) 6720' GL Proposed Casing and Cementing Program See Operations Plan attached Authorized by: Sr. Regulatory Specialist T NO. APPROVAL I	Type of Well GAS Operator BURLINGTON RESCURCES Oil & Gas Company Address & Phone No. of Operator PO Box 4289, Farmington, NK 87499 (505) 326-9700 Location of Well Unit M, 590' FSL & 375' FWL, Latitude 36° 44.0819'N Longitude 107° 35.0064'W Distance in Miles from Nearest Town 15+ miles from Bloomfield, NM Distance from Proposed Location to Nearest Property or Lease Line 375' Acres in Lease Distance from Proposed Location to Nearest Well, Drig, Compl, or Applied for on this Let Twinned with \$3 29-7 Unit \$80M Proposed Depth 3720' Elevations (DF, FT, GR, Etc.) 6720' GL Proposed Casing and Cementing Program See Operations Plan attached Authorized by: Sr. Regulatory Specialist Date TNO. APPROVAL DATE

Archaeological Report attached

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

GINLE HE TO COMPENANCE WITH A TAZHED

"GENERAL REQUIREMENTS".

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This action is subject to technical and procedural review pursuant to 43 CFR 3165.9 and appeal pursuant to 43 CFR 3165.4

NMOCD

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OISTRICT 1 1625 N. Prench Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised June 10, 2003

DISTRICT II 1301 W. Grand Ave., Artesia, N.M. 86210

1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

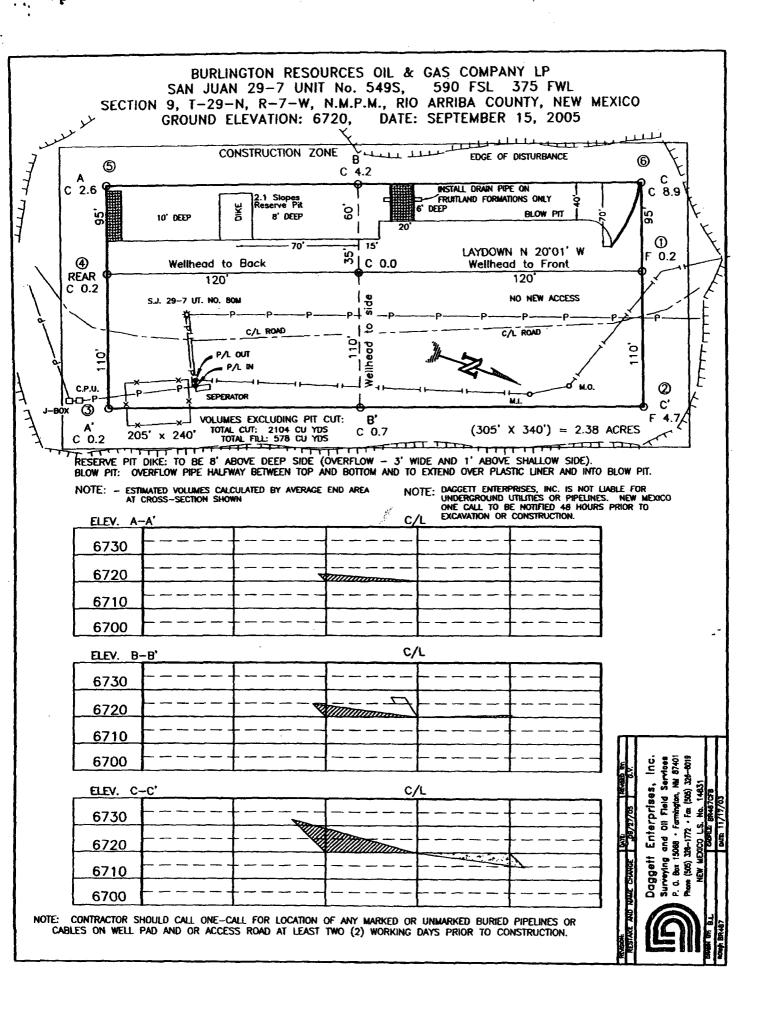
DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

2008 JAN 11 AM 8 10

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code 72359 ¹API Number Pool Name 30·039-29° Basin Fruitland Coal / Blanco Pictured Cliffs Well Number Property Code Property Name SAN JUAN 29-7 UNIT 549S 7465 Operator Name OGRID No. Elevation 14538 BURLINGTON RESOURCES OIL & GAS COMPANY LP 6720 ¹⁰ Surface Location UL or lot no. Section Township Lot ldn Feet from the North/South line Feet from the East/West line County 9 29-N 7-W 590 SOUTH 375 WEST RIO ARRIBA ¹¹ Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County Joint or Infill "Consolidation Code Dedicated Acres 15 Order No. FC-320 W/2 PC-160 SW/4 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION ______ **OPERATOR CERTIFICATION** I hereby certify that the information contained herein PABLO CANDELARIA, ET UX Patsy Clugston Printed Name Sr. Regulatory Speicalsit USA SF-078423 Title 10/6/05 FD 2 1/2" U.S.G.L.O. BC. 1914 Date SURVEYOR CERTIFICATION 2005 LAT. 36'44.0819 N. (NAD 27) LONG. 107'35.0064 W. (NAD27) FD 2 1/2" U.S.G.L.O. BC. 1914 N 89-41-58 W 5276.79' (M) FD 2 1/2" U.S.G.L.O. BC. 1914

	State of New Mexico	Form C-103
Office District 1	Energy, Minerals and Natural Resou	mces May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	Energy, williciais and Natural Resou	WELL API NO. 2 222 111
District II		WELL API NO. 30-039- 29744
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVIS	ION 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV	Salita Pe, 14W 67505	0. 544.6 0.0 244.5 1.0.
1220 S. St. Francis Dr., Santa Fe, NM 875	05	Federal Lease NMSF-078423
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION		San Juan 29-7 Unit
PROPOSALS.)		
1. Type of Well:		8. Well Number
Oil Well Gas Well X	Other	#5 4 9S
2. Name of Operator		9. OGRID Number
	OURCES OIL & GAS COMPANY LP	14538
3. Address of Operator		10. Pool name or Wildcat
	REET, FARMINGTON, NM 87402	Blanco Pictured Cliffs / Basin Fruitland Coal
4. Well Location		
Unit Letter M :	590 feet from the South line:	and 375 feet from the West line
Section 9	Township 29N Range	7W NMPM County Rio Arriba
學學學學學學學學學學學學學學學學學學學學學學學學學學學學學學學學學學學學學學	Elevation (Show whether DR, RKB, RT, GR, et	
	6720' GL	
Pit or Below grade Tank Application	or Closure	
Pit type New Drill Depth to Ground	water >100' Distance from nearest fresh water v	vell >1000' Distance from nearest surface water >1000'
Pit Liner Thickness: n/s	mil Below-Grade Tank; Volume	bbis; Construction Material
12. Check	Appropriate Box to Indicate Nature	of Notice, Report or Other Data
NOTICE OF	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	I	MEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON		MMENCE DRILLING OPNS. PAND A
PULL OR ALTER CASING	F-4 !	SING/CEMENT JOB
	- (SING/CEMENT JOB
_	Drill Pit X OT	HER:
OTHER: New		HER:
OTHER: New 13. Describe proposed or complete	ted operations. (Clearly state all pertinent detail	HER:
OTHER: New 13. Describe proposed or complet of starting any proposed work	ted operations. (Clearly state all pertinent detail	HER:
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OPERATIONS PLAN

Well Name:

San Juan 29-7 Unit #549S

Location:

Unit M (SWSW), 590' FSL & 375' FWL, Section 9, T29N, R7W

Rio Arriba County, New Mexico

Latitude 36° 44.0819'N; Longitude 107° 35.0064'W

Formation:

Basin Fruitland Coal/ Blanco Pictured Cliffs East

Elevation:

6720' GR

Formation:	Тор	Bottom	Contents
Surface	San Jose	2581'	
Ojo Alamo	2581'	2697'	
Kirtland	2697'	3246'	gas
T/Fruitland	3246'	3520'	gas
Pictured Cliffs	3520'		_
Total Depth	3720'		

Logging Program: Cased hole GR/CBL

Mud Program:

<u>Interval</u>	Type	<u>Weight</u>	Vis. Fluid Loss
0- 120'	Spud/Air/Air Mist	8.4-8.9	40-50 no control
120-3720'	Non-dispersed	8.4-9.5	30-60 no control

Casina Program:

Hole Size	Depth Interval	<u>Csq.Size</u>	Wt.	<u>Grade</u>
8 ‡ "	0 - 120'	7"	20.0#	J-55
6 ‡"	0 - 3720'	4 1/2"	10.5#	J/K-55

Tubing Program:

0 - 3720' 2 3/8" 4.7# J-55

Float Equipment: 7" surface casing - guide shoe. Centralizers will be run in accordance with Onshore Order #2.

4 1/2" production casing - float shoe and float collar on bottom. Centralizers run every third joint above shoe to the base of the Ojo Alamo @ 2697'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 2697'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: $7" \times 4 \frac{1}{2}" \times 2 \frac{3}{8}" \times 11"$ 2000 psi xmas tree assembly.

Page 2 San Juan 29-7 Unit #549S

Cementing:

7" surface casing Pre-Set Drilled - Cement with Type I, II cement with 20% flyash mixed at 14.5 ppg, 1.61 cu ft per sack yield. (Bring cement to surface). Wait on cement for 24 hours for pre-set holes before pressure testing or drilling out from under surface.

7" surface casing - Cement with 42 sx Type III cement with 0.25 pps Celloflake, 3% CaCl. (54cu ft of slurry @ 1.28 yield). 200% excess, bring cement to surface. Wait on cement for 8 hrs for conventionally set holes before pressure testing or drilling out from under surface. WOC until cement establishes 250 psi compressive strength prior to NU of BOPE.

4 1/2" production casing - Cement with 210 sx (448 cu ft of slurry @ 2.13 yield) Premium Lite with 3% calcium chloride, 5 pps LCM-1, and 1/4#/sack celloflake, 0.4% FL-52, & 0.4% SMS. Tail with 90sx (124cu ft of slurry @ 1.38 yield) Type III cmt with 1% calcium chloride, 1/4#/sack Celloflake and 0.2% FL-52. Total of 572 cf - 50% excess to circulate to surface.

BOP and tests:

Surface to TD - 11" 2000 psi (minimum double gate BOP stack (Reference Figure #1 and #2). Prior to drilling out surface casing, test rams to 600 psi/30 min.

Completion - 6" 2000 psi (minimum) double gate BOP stack (Reference Figure #2). Prior to completion operations, test rams and casing to 1500 psi/30 min.

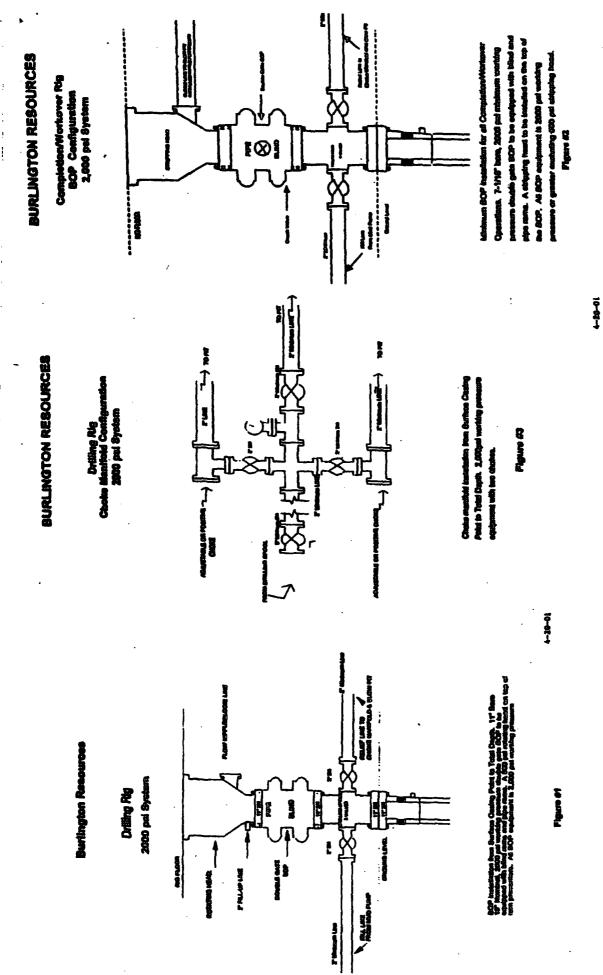
From surface to TD - choke manifold (Reference Figure #3).

Pipe rams will be actuated at least once each day and blind rams actuated once each trip to test proper functioning. An upper kelly cock valve with handle and drill string safety valves to fit each drill string will be maintained and available on the rig floor.

Additional information:

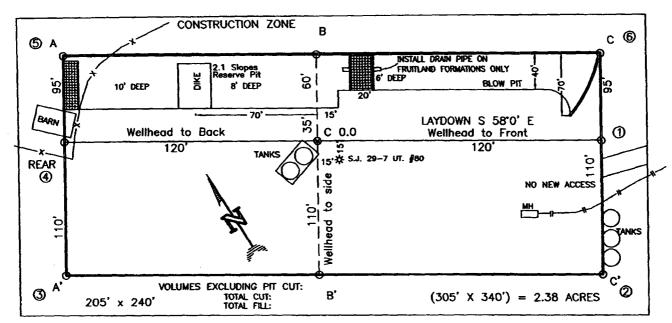
- * The Fruitland Coal & Pictured Cliffs formations will be completed.
- * Anticipated pore pressure for the Fruitland is between 600 700 psi.
- * This gas is dedicated.
- * The west half of the section is dedicated to Fruitland Coal and Pictured Cliffs.
- * New casing will be utilized.
- * Pipe movement (either rotation or reciprocation) will be done if hole conditions permit.

Drilling Engineer Date



Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	•	WELL API NO. 30-039 -29427
*District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87305 2	6. State Oil & Gas Lease No.
District IV		
1220 S. St. Francis Dr., Santa Fe, NM 8750		FEE
SUNDRY NOTICE	ES AND REPORTS ON WELLS FED 2005	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATIO	N FOR PERMIT" (FORM C-(01) FOR SUCH	San Juan 29-7 Unit
PROPOSALS.)		୍ଦ୍ର
1. Type of Well:		82 Well Number
Oil Well Gas Well X	Other	#549S 9. OGRID Number
2. Name of Operator BURLINGTON RESO	URCES OIL & GAS COMPANY LP // 01 51 1	9. OGRID Number 14538
3. Address of Operator	a Llavia	10. Pool name or Wildcat
	EET, FARMINGTON, NM 87402	Blanco Pictured Cliffs / Basin Fruitland Coal
4. Well Location Unit Letter K _ : _ 1	640' feet from the South line and	1880' feet from the West line
Section 9	Township 29N Range 7V	
	Elevation (Show whether DR, RKB, RT, GR, etc.)	
	6199' GL	
Pit or Below-grade Tank Application	or Closure	
Pit type new drill Depth to Groundw		>1000' Distance from nearest surface water >1000'
Pit Liner Thickness: n/a	mil Below-Grade Tank: Volume	bbls; Construction Material
	Appropriate Box to Indicate Nature of N	ti de la companya de
NOTICE OF IN	I	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	leased i	AL WORK ALTERING CASING
TEMPORARILY ABANDON PULL OR ALTER CASING	— 1	NCE DRILLING OPNS. P AND A
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BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 29-7 UNIT No. 5485, 1640 FSL 1880 FWL SECTION 9, T-29-N, R-7-W, N.M.P.M., RIO ARRIBA COUNTY, NEW MEXICO GROUND ELEVATION: 6199, DATE: OCTOBER 17, 2003



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW — 3' WIDE AND 1' ABOVE SHALLOW SIDE). BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.

NOTE: DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO C/L EXCAVATION OR CONSTRUCTION. C/L ELEV. A-A 6210 6200 6190 6180 C/L ELEV. B-B 6210 6200 6190 6180 ELEV. C-C' C/L 6210 6200 6190 6180

NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

DRAWN BY: B.L.

ROW#: BR487

CADFILE: BR487CF8

DATE: 11/17/03

Surveying and Oil Field Services
0. Box 15068 Famington, NM 87401
(. (505) 326-1772 Fax (505) 326-6019 Daggett Enterprises, Inc. Phone C

Office District 1 1625 N. French Dr., Hobbs, NM 88240 District 1 OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION	
District II OIL CONSEDVATION DIVISION	March 4, 2004
	APINO. 39-79427
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 5. Indic	cate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE 🛇
	e Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Leas	se Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	se Name of Onit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH San Jua	nn 29-7 Unit
PROPOSALS.)	l Number
1. Type of Well: Oil Well Gas Well X Other 6. Well #5498	
	DID No1
2. Name of Operator Burlington Resources Oil & Gas Company LP 14538	RID Number
	ol name or Wildcat
	PC - 72400 & Basin FC - 71629
4. Well Location	
4. Wen Location	
Unit Letter K: 1640 feet from the South line and 1880'	feet from the <u>West</u> line
Section 9 Township 29N Range 7W NMPM I	Rio Arriba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report	or Other Data
NOTICE OF INTENTION TO: SUBSEQUI	ENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPODADILY ADAMDON TO CHANGE DIANG	_
TEMPORARILY ABANDON	
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State of New Mexico Form C-104B
Energy, Minerals and Natural Resources Form C-104B

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Change of Operator Name

OGRID:	14538		
Effective Date:	12/31/2000		
•	erator Name and Information BURLINGTON RESOURCES OIL & GAS	•	or Name and Information BURLINGTON RESOURCES OIL & GAS
Name:	co	Name:	COMPANY LP
Address:	PO Box 4289	Address:	
Address:		Address:	
City, State, Zip:	Farmington, NM 87499	City, State, Zip:	
Signature:	Ago Agelande		
Printed Name	Afor Afertander -: Alan Alexander		
Title:	SEVIPALAPO ADVISOR		
Date:	5/4/05 Phone: 505-324-97	67	

<u>N</u>	MOCD Approval
Electronic Signature:	David Brooks
District:	District IV
Date:	May 04, 2005

http://www.emnrd.state.nm.us/ocdpermitting/C104BForm.aspx?PermitID=10710

5/4/2005

-7-771 P.002/002 F-150

Form C-104B

Permit 10710

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division

Santa Fe, NM 87505

Change of Operator Name

1220 S. St Francis Dr.

OGRID:	14538		
Effective Date:	12/31/2000		
Previous Op	erator Name and Information	New Operat	or Name and Information
Name:	BURLINGTON RESOURCES OIL & GAS CO	Name:	BURLINGTON RESOURCES OIL & GAS COMPANY LP
Address:	PO Box 4289	Address:	
Address:		Address:	
City, State, Zip:	Farmington, NM 87499	City, State, Zip:	
information g	iven on this form and the certified list o	of wells is true to	o the best of my knowledge and belief.
Signature:	Afor Herbride		
Printed Name	Afon Aferbrudes ALAN ALEXANDER		
Title:	SENIOR LAPO ADVISOR	<u> </u>	
Date:	5/4/05 Phone: 505-324-97	57	

NMOCD Approval						
Electronic Signature:	David Brooks					
District:	District IV					
Date:	May 04, 2005					

http://www.emurd.state.nm.us/ocdpermitting/C104BForm.aspx?PermitID=10710

5/4/2005

• • •						
Submit 3 Copics To Appropriate District	State of	New Mexico			Form C	
Office District I	Energy, Minerals and Natural Resources			THE T APPLY	March	4, 2004
1625 N. French Dr., Hobbs, NM 88240			/	WELL API NO. 30-039-29427		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSER			5. Indicate Type	of Lease	
District III		h St. Francis D)r,	STATE	FEE 🛛	
1000 Rio Brazos Rd., Aztec, NM 874(0)	Santa F	e, NM 87505		6. State Oil & G		
220 S. St. Francis Dr., Sama Fe, NM 7505						
SUNDRY NOTION	CES AND REPORTS O				r Unit Agreement N	ame
DO NOT USE THIS FORM FOR PROPOS	IALS TO DRILL OR TO DEF	FIPEN OR PLUG BAC	CK TO A	San Juan 29-7 Ur	nit	
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ALION FOR FERMIT (FOR	an Chivi) FUICSUC		8. Well Number		
. Type of Well:	7			#5495		
Oil Well Gas Well X	J Other					
. Name of Operator Burlington Resources Oil & Gas (Company LP			9. OGRID Numl 14538	CL	
. Address of Operator	-omthur) nr			10. Pool name or	Wildcat	
P.O. Box 4289, Farmington, NM	37499-4289				Blanco PC east - 72	2400
. Well Location						
77.5c7	1640 - Frank Francis (1)	O	12mm	1000 feet from 41.	11/001 1:	
Unit Letter K:	1640 feet from the	South	ime and _	1880 feet from the	west line	
Section 9	Township 2	9N Rang	e 07W N	IMPM Rio Arriba	County	
	11. Elevation (Show w					
	<u> </u>					
				_	_	
	ppropriate Box to h	ndicate Nature				
NOTICE OF IN				SEQUENT RE		
ERFORM REMEDIAL WORK	PLUG AND ABANDON	V LJ ∤ REM	MEDIAL WOR	к 🛚	ALTERING CASIN	G 📙
EMPORARILY ABANDON	CHANGE PLANS	1		LLING OPNS.	PLUG AND ABANDONMENT	
ULL OR ALTER CASING	MULTIPLE COMPLETION		ING TEST AN MENT JOB	VD 🗋		
OTHER: Cancel APD at the	nis location	☑ OTH	IER:			
13. Describe proposed or complete of starting any proposed wor or recompletion.	rk). SEE RULE 1103. 1	For Multiple Con	npletions: At	tach wellbore diagr	am of proposed com	ipletio
lease cancel the APD for this location BLM APD has been permitted.	on. The well was moved	I to avoid the Pei	e surrace and	subsequently now	is located on BLM I	and an
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and a continue that the					- 17 ²	
ereby certify that the information a de tank has been/will be constructed or c	bove is true and comple bosed according to NMOCD	ete to the best of m guidelines □, n ger	ny knowledgi eral permit 🗌	e and belief. I furth or un (uttached) altern	er certify that any pit or ative OCD-approved pl	r helow- lan 🔲.
GNATURE Sating C	lugot	TITLE Sr. Regu	datory Specia	list DATE	2/27/06	
pe or print name Patsy Clu	gston E-mail ade	dress: pclugston	@br-inc.com	Telephone No.	505-326-9518	
This space for State use)	1					
						
PPROVED BY	TH/-	TITL PERM OR	8 GAS PIEP	CTAG , DIST . ()	DATE FEB 2 7	7 200
onditions of approval, if any:	-V-IV-	eal Edi			DAIE VES TO	