

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**NMOCD - ACOI 111-A**

**IN THE MATTER OF SAMSON RESOURCES COMPANY,**

**Respondent.**

**AMENDED  
AGREED COMPLIANCE ORDER**

Pursuant to Ordering Paragraph 3 of Agreed Compliance Order 111 (hereinafter "Order"), the Director of the Oil Conservation Division ("OCD") hereby amends that Order as follows:

**FINDINGS**

1. The Order requires Samson Resources Company ("Operator") to return to compliance with OCD Rule 201 at least 5 of the wells identified in Exhibit A by August 17, 2006, and file a compliance report by that date.

2. The Order further provides that if Operator returns to compliance with OCD Rule 201 at least 5 of the wells identified in Exhibit A by August 17, 2006, and files a timely compliance report, the OCD shall issue an amendment extending the terms of the Order for an additional six-month period, requiring Operator to return to compliance by February 17, 2007 any non-compliant wells remaining on Exhibit A that Operator operates.

3. Operator filed a timely compliance report, and the OCD has verified that OCD records indicate that Operator has returned the following wells identified in Exhibit A to compliance:

1. Loving 1 State #1	30-015-23729
2. Phillips State #1	30-025-30956
3. Rawhide 29 State #1	30-025-36458
4. State BD #4	30-025-35662
5. State C AC 1 #6	30-025-08321

4. The following wells identified in Exhibit A remain out of compliance:

1. CS Caylor SR Estate #007	30-025-20895
2. Federal 11 20 34 #002	30-025-21931
3. State BD #001	30-025-01032
4. State BD #002	30-025-01039

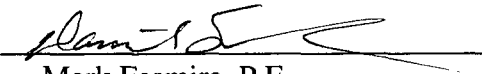
### CONCLUSIONS

1. Operator has met its goal of returning 5 of the wells identified in Exhibit A to compliance by August 17, 2006.
2. The OCD should amend the Order to extend its terms through February 17, 2007 and require Operator to return to compliance by that date the wells identified in Exhibit A that remain out of compliance.

### ORDER

1. Operator shall return to compliance by February 17, 2007 the 5 wells identified in Findings Paragraph 4, above.
2. Operator shall file a compliance report by February 17, 2007 using the Oil Conservation Division's web-based on-line application.
3. The terms of Agreed Compliance Order 111 otherwise remain in effect and are extended through February 17, 2007.

Done at Santa Fe, New Mexico this 14<sup>th</sup> day of August, 2006

By:   
Mark Fesmire, P.E.  
Director, Oil Conservation Division