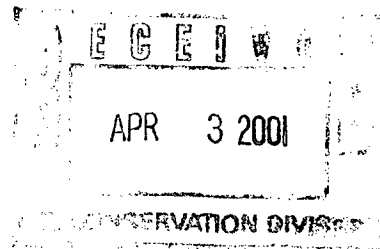


# BURLINGTON RESOURCES



New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

Re: San Juan 30-6 Unit #94B  
L Section 28, T-30-N, R-7-W  
30-039-26266

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC ~~2642~~ <sup>2642</sup> was issued for this well.

Gas:	Mesa Verde	65%
	Dakota	35%

Oil:	Mesa Verde	0%
	Dakota	0%

These allocations are based on isolated flow tests from the Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely,

  
Peggy Cole  
Regulatory Supervisor

Xc: NMOCD – Santa Fe  
Bureau of Land Management

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 30-6 Unit 94B  
(Mesaverde/Dakota) Commingle  
Unit L, 28-T30N-R07W  
Rio Arriba County, New Mexico

Allocation Formula Method:

3 Hour Flow Test from Mesaverde = 1406 MCFD & 0 BO

3 Hour Flow Test from Dakota = 763 MCFD & 0 BO

GAS:

$$\frac{(MV) 1406 \text{ MCFD}}{(MV/DK) 2169 \text{ MCFD}} = (MV) \% \text{ Mesaverde } 65\%$$

$$\frac{(DK) 763 \text{ MCFD}}{(MV/DK) 2169 \text{ MCFD}} = (DK) \% \text{ Dakota } 35\%$$

OIL:

$$\frac{(MV) 0 \text{ BO}}{(MV/DK) 0 \text{ BO}} = (MV) \% \text{ Mesaverde } 0\%$$

$$\frac{(DK) 0 \text{ BO}}{(MV/DK) 0 \text{ BO}} = (DK) \% \text{ Dakota } 0\%$$