ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



David Id. Assington

ADMINISTRATIVE APPLICATION COVERSHEET

THIS	COVERSHEET IS A	AANDATORY FOR ALL ADMINI WHICH REQUIRE I					SION RULES AND	REGULATIONS
Applica	tion Acronyms	!						
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	[C]	Injection - Disposal -					ту	JUL
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	[B]	☐ Offset Operators, L	easeholders.	or Surfa	ce Owner			2 07
	[C]	☐ Application is One	Which Requ	uires Put	lished Leg	al Notice		
	[D]	☐ Notification and/or U.S. Bureau of Land Manag	Concurrent ement - Commission	Approva	I by BLM Lands, State Lan	or SLO		
	[E]	☐ For all of the above	, Proof of N	otification	n or Publi	cation is A	ttached, and	or,
	(F)	☐ Waivers are Attach	ed					
3]	INFORMATI	ON / DATA SUBMIT	TED IS CO	OMPLE	ΓE - Certif	fication		
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	Note:	Statement must be complet	d by an indivi	ual with n	anageriai an	d/or supervis	ory capacity.	
Ann E	Ritchie	Much	The		Regu	latory	Agent	7-3-06 Date
Print or T	ype Name	Signature	· ·		Title		•	Date
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July 6, 2006

New Mexico Oil Conservation Division Attn: Mr. Michael Stogner 1220 South St. Francis Drive Santa Fe, NM 87504

RE: David H. Arrington Oil & Gas, Inc., Application to amend Administrative Approval of an Unorthodox Well, Administrative Order-4544A for the Green Wooley Booger Federal "5", Well #1, located 2330 feet FSL and 860 feet FWL of Section 5, T19S, R24E, NMPM, Eddy County, New Mexico

Dear Mr. Stogner,

David H. Arrington Oil & Gas, Inc. received approval by Administrative Order NSL-4544 on January 31, 2001 to drill the referenced well (Order attached). We submitted a request to amend this order for a re-entry to attempt a completion in the Wildcat (Wolfcamp) gas pool (Order attached). The well was re-entered and completed on 3-7-2006 (copy of completion attached). It was completed in the Wildcat; Cisco, and turned out to be an oil well instead of gas.

As per Bryan Arrant with the Oil Conservation Division in the Artesia District Office, this well requires a Non-Standard designation due to the location with Unit Letter L with the well turning out to be oil instead of gas. To the best of my knowledge no further perforations or treatments are anticipated that would affect the GOR.

This well is encroaching only upon Arrington acreage. No adjoining or diagonal spacing units should be affected by this location so as per Rule 1207 A, there are no affected persons. The spacing unit is covered by one federal oil and gas lease and all ownership in the proposed spacing unit is common.

Please see attached a copy of the initial Form C-102 submitted with the prior application as per Administrative Order NSL-4544, along with the amended "oil" C-102.

Please let me know if you need further information in order to approve the addition/amendment to the Cisco oil pool. Thank you.

Yours truly,

Ann E. Ritchie, Regulatory Agent David H. Arrington Oil & Gas, Inc.

c/o P.O. Box 953 Midland, TX 79702

432 684-6381/682-1458-fax

ann.ritchie@wtor.net



NEW IEXICO ENERGY, M. JERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

January 31, 2001

Lori Wrotenbery
Director
Oil Conservation Division

David H. Arrington Oil & Gas, Inc. c/o William F. Carr Holland & Hart L.L.P. and Campbell & Carr P. O. Box 2208 Santa Fe, New Mexico 87504-2208

Telefax No. (505) 983-6043

Administrative Order NSL-4544

Dear Mr. Carr:

Reference is made to the following: (i) your application on behalf of the operator, David H. Arrington Oil & Gas, Inc. ("Arrington"), dated December 29, 2000; and (ii) the records of the New Mexico Oil Conservation Division ("Division") in Santa Fe: all concerning Arlington's request for its proposed Green Wooley [sic] Booger Federal "5" Well No. 1 to be drilled at an unorthodox Cisco gas well location 2330 feet from the South line and 860 feet from the West line (Unit L) of Section 5, Township 19 South, Range 24 East, NMPM, Eddy County, New Mexico.

Lots 3 and 4, the S/2 NW/4, and the SW/4 (W/2 equivalent) of Section 5 is to be dedicated to this well in order to form a standard 321.22-acre stand-up gas spacing and proration unit for the Undesignated Antelope Sink-Upper Pennsylvanian Gas Pool.

This application has been duly filed under the provisions of Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999.

The geologic interpretation submitted with this application indicates that a well drilled at the proposed unorthodox gas well location will be at a more favorable geologic position within the lower portion of the Cisco formation than a well drilled at a location considered to be standard within the proposed unit.

By the authority granted me under the provisions of Division Rule 104.F (2), the above-described unorthodox gas well location within the Undesignated Antelope Sink-Upper Pennsylvanian Gas Pool is hereby approved.

Sincerely,

Lori Wrotenbery

Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Artesia

U. S. Bureau of Land Management - Carlsbad

OCD - ARIESIA



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

July 13, 2005

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

David H. Arrington Oil & Gas, Inc. c/o Ann E. Ritchie, Regulatory Agent ann.ritchie@wtor.net P. O. Box 953 Midland, Texas 79702

Administrative Order NSL-4544-A

Dear Ms. Ritchie:

Reference is made to the following: (i) your application dated June 16, 2005 (*administrative application reference No. pSEM0-517935448*) and filed on behalf of the operator, David H. Arrington Oil & Gas, Inc. ("Arrington"), with the New Mexico Oil Conservation Division ("Division") on June 27, 2005; and (ii) the records of the New Mexico Oil Conservation Division ("Division") in Santa Fe, including the file on Division Administrative Order NSL-4544: all concerning Arrington's request for an unorthodox Wolfcamp gas well location within a proposed 321.22-acre standard stand-up gas spacing unit comprising Lots 3 and 4, the S/2 NW/4, and the SW/4 (W/2 equivalent) of Section 5, Township 19 South, Range 24 East, NMPM, Eddy County, New Mexico.

This unit is to be dedicated to Arrington's plugged and abandoned Green Wooley-Booger Federal "5" Well No. 1 (API No. 30-015-31498) located 2330 feet from the South line and 860 feet from the West line (Unit L) of Section 5.

Your application has been duly filed under the provisions of Division Rules 104.F and 1207.A (2).

It is the Division's understanding that Arrington initially drilled this well in 2001 to a total depth of 8,610 feet and was subsequently completed in the Antelope Sink-Upper Pennsylvanian Gas Pool (70520) at an unorthodox gas well location (approved by Division Administrative Order NSL-4544, dated January 31, 2001) within a standard 321.22-acre stand-up gas spacing unit also comprising the W/2 equivalent of Section 5. In May, 2003 this well was plugged and abandoned.

It is our understanding that Arrington now intends to reenter this well to test the Wolfcamp formation for wildcat gas production.

By the authority granted me under the provisions of Division Rule 104.F (2), the above-described unorthodox Wolfcamp gas well location for the Green Wooley-Booger Federal "5" Well No. 1 is hereby approved.

Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

Mark E. Fesmire, P. E.

Director

MEF/ms

cc: New Mexico Oil Conservation Division - Artesia

U. S. Bureau of Land Management - Carlsbad

File: NSL-4544

Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

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DISTRICT I P. O. Box 1980 Hobbs, NM 88241-1980 State of New Mexico
En y, Minerals, and Natural Resources I :rtment

Form C-102 Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office
State Lease — 4 copies
Fee Lease — 3 copies

DISTRICT II P. O. Drawer DD Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

DISTRICT IV
P. O. Box 2088
Sonto Fe, NM 87507—2088 WRIL LOCATION AND ACREAGE DEDICATION PLAT

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Artesia, NM 88211-0719

Honor May 1980

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DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

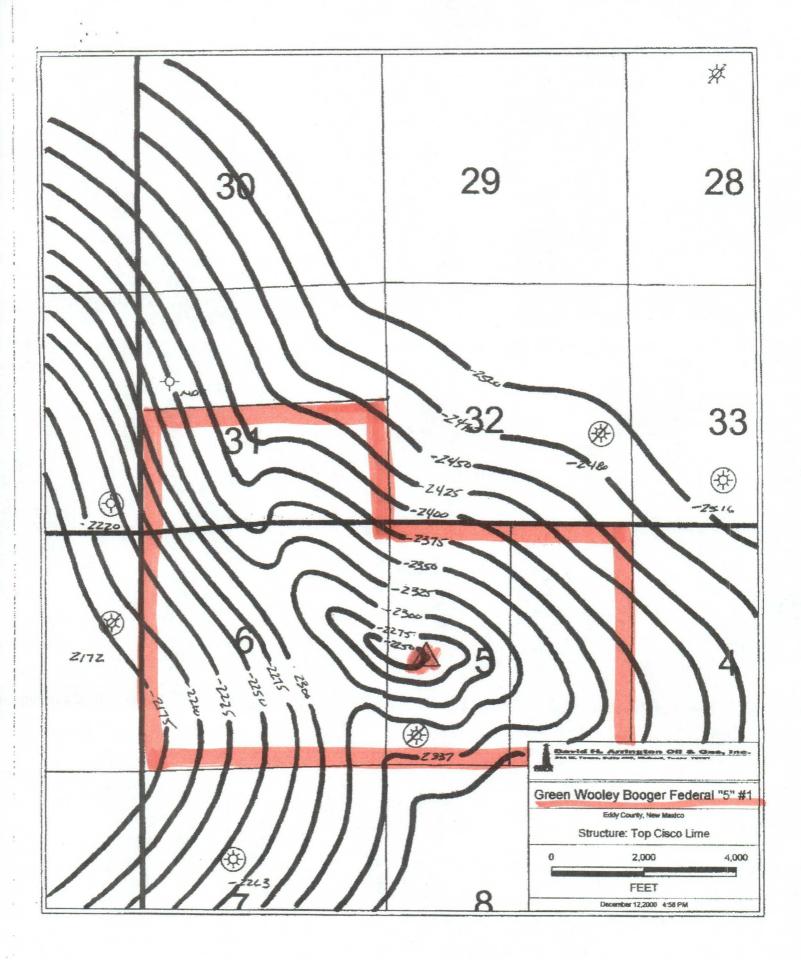
OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

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DISTRICT IV			(1
P. O. Box 2088	0000		

DISTRICT IV
P. O. Box 2088
Santa Fe, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT David Arrington

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District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources



Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

Oil Conservation Division

1000 Rio Brazos Rd.,	Aztec, NM	87410		-		St. Franci						5 Copie
District IV 1220 S. St. Francis Dr	., Santa Fe,	NM 8750	05	•-		, NM 8750						AMENDED REPORT
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Operator name a	nd Addres	SS						² O(GRID Nun	ber 198		
DAVID H. AR PO BOX 2071	RINGTO	ON OIL	& GA	SINC	٧,			J Re	ason for F		ode/ Effec	tive Date
MIDLAND, T	X 79702							R	C 3/6/06			
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41 Choke Size		⁴² Oil		43	Water		44 Gas		4	5 AOF		46 Test Method
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⁴⁷ I hereby certify th	at the rule	s of the C	Dil Cons	ervation D	ivision have	:	•	OIL (CONSERV	ATIO	N DIVISI	ON
been complied with	and that th	he informa	ation giv	en above i	is true and							
complete to the best Signature:	of my kno	owledge a	and belie	f.		Approved	31/					
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