32

۰D'

18-S

38-E

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

LEA

## **Release Notification and Corrective Action**

	OPERATOR	Initial Report	Final Report
Name of Company Occidental Permian Limited Partnership	Contact Steven M. Bishop		
Address 1017 West Stanolind Road, Hobbs, N.M. 88240	Telephone No. (505) 397-8251		
Facility Name North Hobbs Unit Well # 32-111	Facility Type Production		

Surface Owner Southwest Supply			Mineral C	Mineral Owner		Lease N	Lease No.		
LOCATION OF RELEASE									
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County	

## Latitude<u>N32°42`33.00"</u> Longitude<u>W103°10`37.70"</u>

NATURE OF RELEASE							
Type of Release Crude oil and produced water	Volume of Release 15 BO X 20 BW	Volume Recovered 1 BO X 19 BW					
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery					
Wells 4" steel flow line	08/11/2006 09:00 PM	08/11/2006 09:00 PM					
Was Immediate Notice Given?	If YES, To Whom?						
Yes No Not Required	Gary Wink						
By Whom? Steven M. Bishop	Date and Hour 08/12/2006 10:30 A	AM					
Was a Watercourse Reached?	If YES, Volume Impacting the Wa	tercourse.					
Yes 🛛 No	N/A						
If a Watercourse was Impacted, Describe Fully.*N/A							
Describe Cause of Problem and Remedial Action Taken.* North Hobbs Unit #32-111 well shut down due to an electrical storm passing through the Hobbs, NM area. Lease operator went to start the well and found the flow line leaking. Valves were shut at the well head and production header to stop leak. Due to heavy rain at the time it is unknown of the actual volume lost due to this spill. Release volumes are estimated. Picked up all standing fluid via vacuum trucks, 8/12/2006.							
Describe Area Affected and Cleanup Action Taken.* Oil and water ran to the south and east of the well head. A large area approximately 150' to the south of the well is caliche pad where a Texland PXA marker is. An area approximately 50' X 340' to the south and east of the caliche pad also had an oil sheen in the pasture. Affected area and location will be remediated to NMOCD guidelines for spills and leaks.							
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.							
	OIL CONSERV	VATION DIVISION					
Signature: STEVON M. SIS Kep Printed Name: Steven M. Bishop	Approved by District Supervisor:						
Title: HES Technician	Approval Date:	Expiration Date:					
Date: 08/14/2006 Phone: (505) 207 8251	Conditions of Approval:	Attached					
* Attach Additional Sheets If Necessary							
* Attach Additional Sheets If Necessary PACOG 23747685 Application PACOG 23747878 Application PACOG 23747878							
9 <b>9</b>							

## **NATURE OF RELEASE**



August 14, 2006

New Mexico Oil Conservation Division District I 1625 N. French Drive Hobbs, New Mexico 88240

Attn: Environmental Engineering

RE: Remediation Plan North Hobbs Unit Well #32-111 UL 'D', Sec. 32, T-18-S, R-38-E

Leak occurred on 08/11/2006, at approximately 09:00 PM. North Hobbs Unit 32-111 shut down due to an electrical storm passing through the Hobbs, NM area. Lease operator went to restart the well and noticed the flow line leak. The area affected by this spill is an area measuring approximately 10'-100' wide and running approximately 500' to the south and east of the well location. Affected area includes caliche pad as well as natural pasture. Leak occurred during a heavy rain so oil was spread thin over a large area. All fluid possible was recovered via vacuum trucks, on the morning of 8/12/2006. An estimated 15 barrels of crude oil and 20 barrels of produced water was spilled. 1 barrel of crude oil and 19 barrels of water, mostly rain water, were recovered. Southwest Supply (Larry Shed) is the surface owner and was notified of the incident by Occidental Permian LTD. Depth to ground water according to State Engineers Office is an average of 50', for all wells in the area, giving this spill site a ranking of 10. Remediation of the spill site will be as follows:

- 1. Location will be delineated.
- 2. Affected soil will be excavated and hauled to Sundance Services, Parabo facility near Eunice, NM.
- 3. Soil samples will be gathered from affected area.
- 4. NMOCD guidelines will be used to insure entire site is in compliance with guidelines.
- 5. Any soils removed will be replaced with clean fresh soils, where needed.

August 14, 2006 Page 2

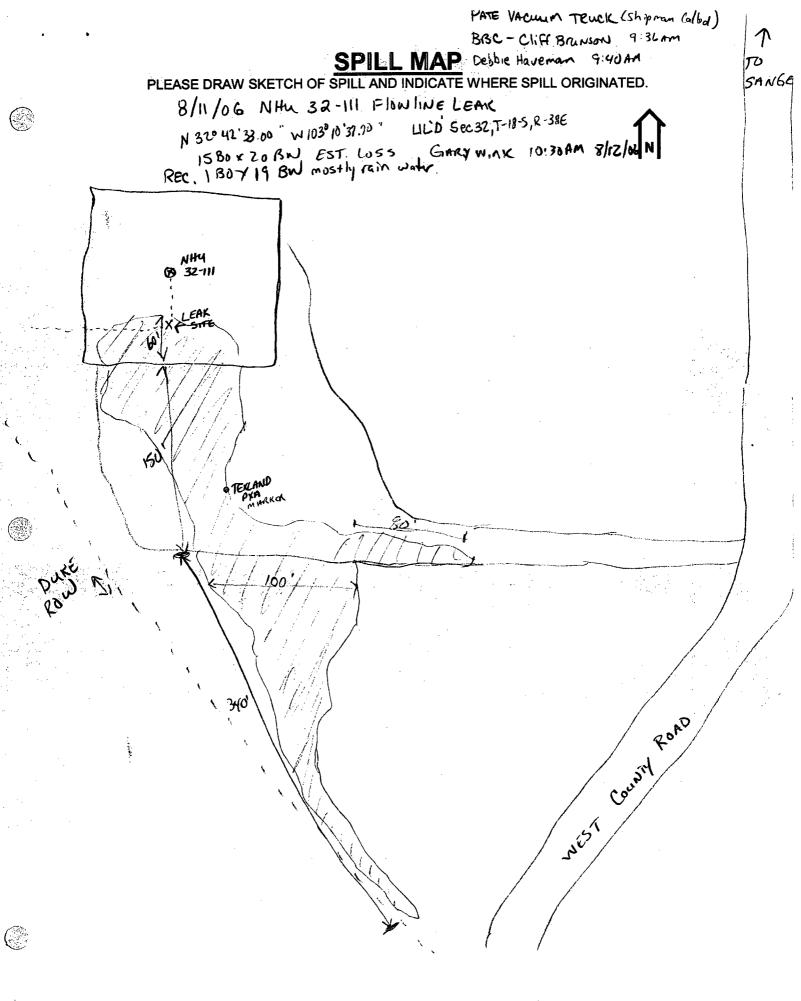
6. Soil analysis data will be submitted with final closure letter.

If you have any questions, or if I can be of further assistance, please contact me at (505) 397-8251.

STEVEN M. BISELOP

Steven M. Bishop HES Technician/Hobbs RMT Steven\_Bishop@oxy.com (505) 397-8251

Attachments: Initial C-141 Hand drawn map of spill area



.