District I

District II 811 South First Street, Artesia, NM 88210

s, NM 88240

District III ec. NM 87410

2040 South Pacheco, Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised May 15, 2000

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87505

APPLICATION TYPE <u>X</u> Single Well Establish Pre-Approved Pools EXISTING WELLBORE <u>X</u>Yes ____ No

APPLICATION FOR DOWNHOLE COMMINGLING

AMENDMENT

Yates Petroleum Corporation	105 South Fourth S	Street Artesia, 1	New Mexico 88210		
Operator	Add	Iress			
Huckabay TJ Federal Com Lease	8 D Well No. Unit Letter-	23 8S 26E Section-Township-Range	Chaves County		
OGRID No. 025575 Property	y Code API No. <u>30-(</u>	005-63504 Lease Type:	X Federal State Fee		
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE		
Pool Name	Pecos Slope Abo		Foor Ranch Pre-Permian North		
Pool Code	P2730		97094		
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	4498-4878'		5858-5878' 6118-6170'		
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing		
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A		N/A		
Oil Gravity or Gas BTU (Degree API or Gas BTU)					
Producing, Shut-In or New Zone	New Zone		New Zone		
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates :Est. 500 mcfd 0 bopd 0 bwpd		Date: 7/4/03 Rates: 397 mcfd 15 bopd 0 bwpd		
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or	Oil Gas		Oil Gas		
explanation will be required.)	56%	· · ·	100% 44%		

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes Yes <u>X</u>	No <u>X</u> No
Are all produced fluids from all commingled zones compatible with each other?	Yes X	No
Will commingling decrease the value of production?	Yes	No <u>X</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	No
NMOCD Reference Case No. applicable to this well:		
Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.)		

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

ł

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

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SIGNATURE	Alina	ios/1/k	ALMATITLE .	Operations E	ingineer	DATE	7/24/03
TYPE OR PRINT N	AME Jan	es W. Pringle			(505)-748-4182		**********
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	[C]	<u>ئے</u> ۲	ion - Disposal - P VFX 🔲 PMX	ressure Increase - Eni		y PPR	
	[D]] Other:	Specify				
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	[B]		ffset Operators, l	Leaseholders or Surfa	ce Owner		
	. [C]	- A	pplication is One	: Which Requires Pub	lished Legal Notice	2	
	[D]		otification and/or 5. Bureau of Land Manage	Concurrent Approva ment - Commissioner of Public L	l by BLM or SLO ands, State Land Office		
	[E]	F F	or all of the above	e, Proof of Notificatio	n or Publication is	Attached, and/or,	
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	No ames W. Pri Type Name		it must be complete	d by an individual with m	anagerial and/or super Derations E Title		

e-mail	Address

District I

District II 811 South First Street, Artesia, NM 88210

Hobbs, NM 88240

District III 1000 Rio Brazos Road, Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised May 15, 2000

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87505

APPLICATION FOR DOWNHOLE COMMINGLING

APPLICATION TYPE <u>X</u> Single Well Establish Pre-Approved Pools EXISTING WELLBORE X_Yes ___No

Yates Petroleum Corporation	10	5 South Fourth	Street	Artesia, New Mexico 88210		
Operator		A	ddress			
Huckabay TJ Federal Com	8	D	23	8 S	26E	Chaves
Lease	Well No.	Unit Lette	r-Section-	Fownshi	o-Range	County

API No. <u>30-005-63504</u> OGRID No. 025575 Property Code ____ Lease Type: X Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMI	EDIATE ZONE	LOWER ZONE			
Pool Name	Pecos Slope Abo		· · · · · · · · · · · · · · · · · · ·	Foor Ranch Pr (Cisco)	e-Permian North		
Pool Code							
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	4498-4878'			5858-5878'			
Method of Production (Flowing or Artificial Lift)	Flowing			Flowing			
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A			N/A			
Oil Gravity or Gas BTU (Degree API or Gas BTU)			· · · · · · · · · · · · · · · · · · ·				
Producing, Shut-In or New Zone	New Zone			New Zone			
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates :Est. 500 mcfd 0 bopd 0 bwpd	Date: Rates:		Date: 7/4/03 Rates: 234 m 14 bc 0 by	pd		
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 68 %	Oil %	Gas %	Oil 100%	Gas 32%		

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes <u>X</u> Yes	No No
Are all produced fluids from all commingled zones compatible with each other?	Yes X	No
Will commingling decrease the value of production?	Yes	No <u>X</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	No
NMOCD Reference Case No. applicable to this well:		

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

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List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and sor	TTTLEOperations EngineerDATE7/21/03
SIGNATURE Miles, Mage	TITLEOperations EngineerDATE7/21/03
TYPE OR PRINT NAME James W. Pringle	TELEPHONE NO. (505)-748-4182

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S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

July 21, 2003

David Catanach State of New Mexico OIL CONSERVATION DIVISION 1220 South Saint Francis Drive Santa Fe, NM 87505

Dear Mr. Catanach,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from Pecos Slope Abo and the Foor Ranch Pre-Permian North (Cisco) pools in our Huckabay "TJ" Federal Com #8 located in Unit D of Section 23, Township 8 South, Range 26 East, Chaves County.

If you have any questions or need additional information, please call me at (505) 748-4182.

Sincerely,

ame W. Pringle

James W. Pringle Operations Engineer

JWP/cm

Enclosures



S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

July 21, 2003

Tim Gum State of New Mexico OIL CONSERVATION DIVISION 811 S. First Street Artesia, NM 88210

Dear Mr. Gum,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from Pecos Slope Abo and the Foor Ranch Pre-Permian North (Cisco) pools in our Huckabay "TJ" Federal Com #8 located in Unit D of Section 23, Township 8 South, Range 26 East, Chaves County.

If you have any questions or need additional information, please call me at (505) 748-4182.

Thank you.

Sincerely,

W. Pringle

James W. Pringle Operations Engineer

JWP/cm

Enclosures



S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

July 21, 2003

Armando Lopez Bureau of Land Management 2909 2nd Street Roswell, New Mexico 88201

Dear Mr. Lopez

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from Pecos Slope Abo and the Foor Ranch Pre-Permian North (Cisco) pools in our Huckabay "TJ" Federal Com #8 located in Unit D of Section 23, Township 8 South, Range 26 East, Chaves County.

If you have any questions or need additional information, please call me at (505) 748-4182

Sincerely,

mas W. Pringle

James W. Pringle Operations Engineer

JWP/cm

Enclosure

1625 N. French Dr		Energy, Minerals & Natural Resources Department								Revised August 15, 2000			
<u>District II</u> 811 South First, Ar	rtesia. NM	88210			01					NT Q	abrait to a	\ mmnomniot	a District Office
District III		00210			OII				TON DIVISIO	N SI	udinit to A		e District Office
1000 Rio Brazos R	d., Aztec, I	M 87410				12			Francis Dr. M 87505				Lease - 4 Copies Lease - 3 Copies
District IV							Sama	re, in	IVI 87303			r.c. i	Lase - 5 Copies
1220 S. St. Francis	Dr., Santa	Fe, NM 87	505								Γ		IDED REPORT
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160							•						
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State of New Mexico р. ъ*т*: 0. 1. -1 D

Derricad A. --+ 15 2000

Form C-102

District 1

The Pecos Slope Abo is a new zone and production curves are not available.

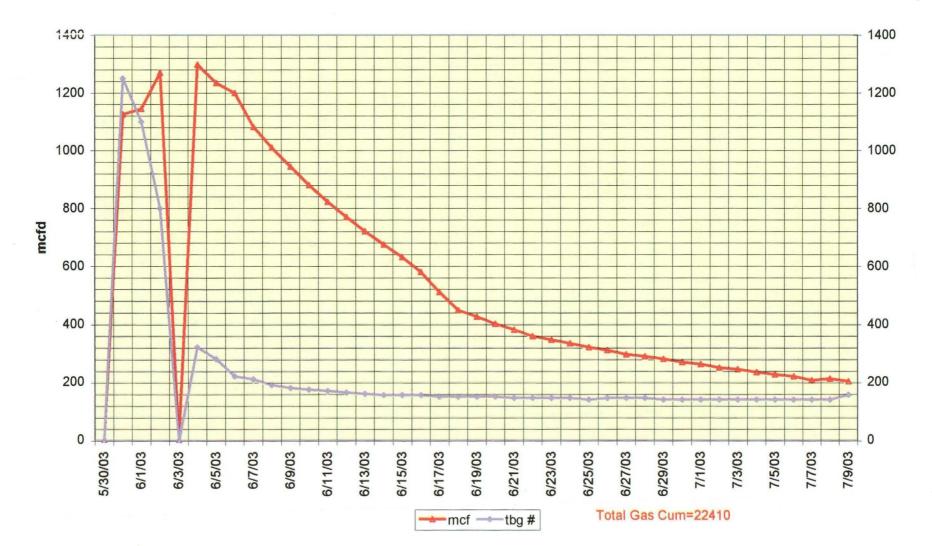
<u>District I</u> 1625 N. French Dr.	Hobbs, N	M 88240	1	Inorm Min	State of Nev	v Mexico 1 Resources Depa	rtmant		Davised	Form C-102
District II	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1	znergy, wiif		Revised	August 15, 2000			
811 South First, Art	tesia, NM 8	88210		OIL C	ubrnit to A	Appropria	te District Office			
District III					220 South St.		State	Lease - 4 Copies		
1000 Rio Brazos Ro	d., Aztec, N	M 87410			Santa Fe, N				Fee	Lease - 3 Copies
<u>District IV</u> 1220 S. St. Francis I	Dr., Santa I	Fe, NM 875							NDED REPORT	
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1 A	API Numb	er				EAGE DEDIC	³ Pool Na			
30-	005-635	504				Foor R	anch Pre-Perm	ian North	ı (Cisco)	-
⁴ Property C	Code		I,		⁵ Property 1	Name			61	Well Number
12385	i			H	luckabay "TJ" 🛛	Federal Com				8
⁷ OGRID N	No.				⁸ Operator	Name				⁹ Elevation
025575	5				Yates Petroleu			····		3850'
					Surface	Location		<u> </u>		
UL or lot no. D		n Township 8S	Rang	e Lot Idn	Feet from the	North/South line North	Feet from the		t/West line	County
D	23	85	26E		660		990	West		Chaves
UL or lot no.	Section	n Township	Rang		Die Location I Feet from the	f Different Fron North/South line	<u>n Surface</u> Feet from the	Eas	t/West line	County
¹² Dedicated Acres 320	¹³ Joint	or Infill	¹⁴ Consolidatio	n Code ¹⁵ Oi	rder No.			L		
	L BLE WILI	L BE ASSI	GNED TO TI	IIS COMPLE	TION UNTIL ALL	INTERESTS HAVE I	BEEN CONSOLID	ATEDOR	A NON-ST	TANDARD UNIT
						D BY THE DIVISION				
	.099									IFICATION
	<u>ت</u>						I hereby certi	fy that the info	ormation con	tained herein is true and
— ₉₉₀ , 🔸	&						complete to t	ne best of my	knowledge a	nd belief.
							Signature	n <u>Luirr</u> Matchus	y m	at curs)
								IVIALCHUS		
		-		s			Printed Name			
				1			Engine	ering Tecl	nnician	
							Title			
							Date:		/03	
						<u>.</u>	I hereby certs plotted from	fy that the we field notes of pervision, and	ell location s actual surve	FICATION hown on this plat was eys made by me or ne is true and correct
							Date of Survey Signature and S		onal Surveyor	
							Certificate Nur	iber		

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State of New Mexico

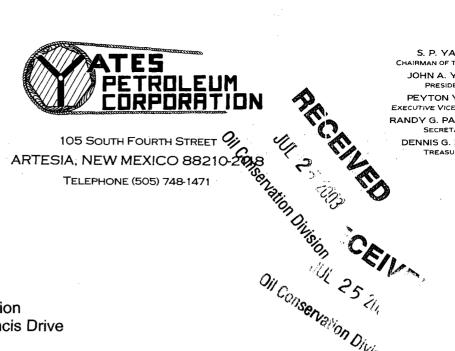
District I

Huckabay TJ Federal Com #8 Foor Ranch Pre-Permian North (Cisco) Daily Production



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S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

July 22, 2003

David Catanach Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, NM 87505

Dear Mr. Catanach:

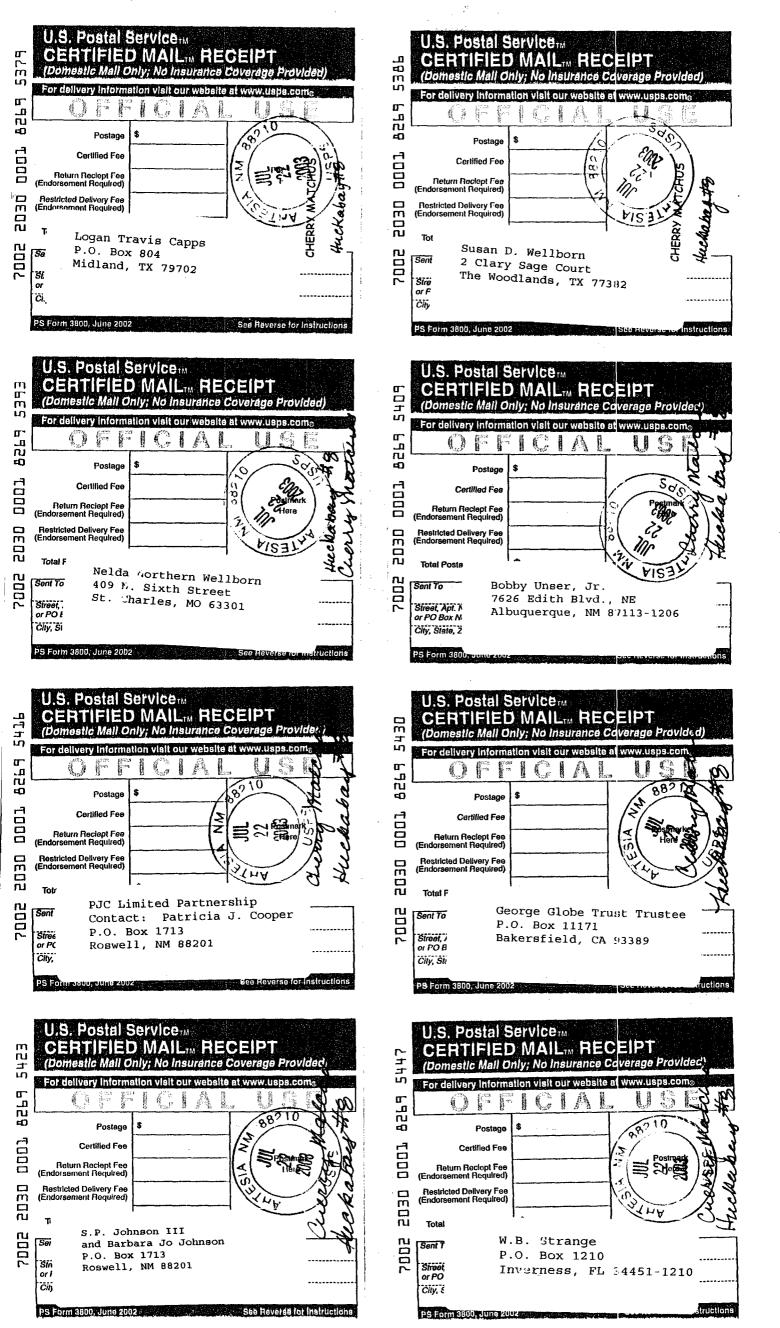
Please find enclosed the copies of the proof of notification to all the interest owners in our Huckabav "TJ" Fed Com #8 located in Unit D. Section 23, T8S-R26E, Chaves County, New Mexico. I apologize for this oversight. On the Administrative Application Checklist and the C-107A I marked that the Working, Royalty and overriding royalty interests were identical in all commingled zones. If you have any questions please feel free to contact me at 505-748-4164.

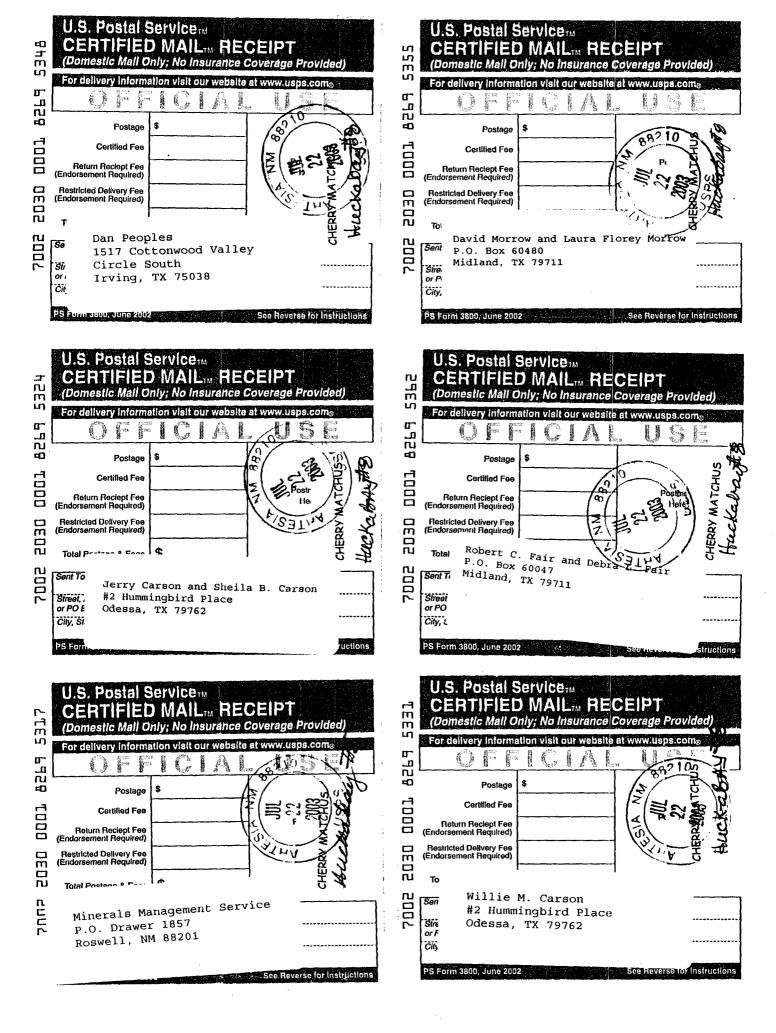
Thank you, Sincerely,

Cuerry alcus

Cherry Matchus **Engineering Technician**

Enclosure







S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

RECEIVED

JUL 2 8 2003

OIL CONSERVATION DIVISION

July 25, 2003

David Catanach State of New Mexico OIL CONSERVATION DIVISION 1220 South Saint Francis Drive Santa Fe, NM 87505

Dear Mr. Catanach,

Please find enclosed an amended C-107A on Yates Petroleum Corporation's Huckabay "TJ" Federal Com #8 located in Unit D of Section 23, Township 8 South, Range 26 East, Chaves County. We have included Mississippian Lime perf's and production in the Foor Ranch Pre-Permian North Pool.

If you have any questions or need additional information, please call me at (505) 748-4164.

Sincerely,

Cherry Matchus

Cherry Matchus Engineering Technician

Enclosure