

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Greg Rasmussen Print or Type Name	<i>Greg Rasmussen Eng.</i> Signature	Engineer Title	8/8/06 Date
		Ras@t3wireless.com e-mail Address	

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? Yes No

II. OPERATOR: Platinum Exploration, Inc.

ADDRESS: 550 W. Texas, Suite 500 Midland, TX 79701

CONTACT PARTY: Greg Rasmussen PHONE: 432-687-1664

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? Yes No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Greg Rasmussen TITLE: Engineer

SIGNATURE: Greg Rasmussen ENB DATE: 8/8/06

E-MAIL ADDRESS: Ras@t3wireless.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

APPLICATION FOR AUTHORIZATION TO INJECT

Platinum Exploration, Inc.

Taylor B2 SWD

API # 30-025-07156

660 FEL & 1980 FSL

Unit I, Sec 7, T12S, R38E

Lea County, New Mexico

ITEM I

The purpose of this application is to re-enter the Taylor B2 deepen it to 12,800' and convert it to a salt water disposal well. The existing perforations in the Wolfcamp will be squeezed with 100 sx. An Arrowset pkr and tbg will be run and set at 11,950'. Produced Devonian water will be disposed into the open- hole Devonian formation from 12,027'-12,800.

ITEM II

Platinum Exploration Inc
550 W. Texas, Ste. 500
Midland, TX 79701
Greg Rasmussen (432) 687-1664

ITEM III

See Data Sheet attached

ITEM IV

This is not an expansion of an existing project.

ITEM V

See map attached

ITEM VI

There are 13 wells in the area of review. Eleven wells are P&A'd, 1 is a Mississippi producer, 1 is an active permitted SWD and 1 is a plugged but permitted SWD. The permitted SWD's are operated by Platinum Exploration. See "Attachment A" - Tabulation of Wells.

ITEM VII

1. Daily average injection rate is expected to be 15,000 BWPD. Maximum daily injection rate would be approximately 20,000 BWPD. The system will be closed.
2. The proposed average injection pressure is expected to be 1,500 psi and the maximum injection pressure is expected to be 2,500 psi. A step rate injection

3. Platinum is re-entering plugged wells in the area and the sources of disposed water would be from the Devonian production.
4. Please find attached the water analysis for a well producing from the Devonian formation. (Attachment "B")

ITEM VIII

The Gladiola (Devonian) field area is located in northeastern Lea County, New Mexico, eleven miles east, northeast of Tatum, New Mexico along the southeastern rim of the Northwestern Shelf.

The majority of the production in the Gladiola field has been from the Siluro-Devonian dolomite (53 MMBO from 103 wells) at an average depth of 11,990 feet with secondary production from the Wolfcamp limestone (3 MMBO from 34 wells) from a depth of 9250 feet. The proposed water disposal well, **Taylor B2**, is in the central part of the field (7J, T-12S, R-38E) encountering the Siluro-Devonian at 12,016 feet (*48 feet above the original oil-water contact*) in November, 1957, produced, and was re-completed in the Wolfcamp formation in Feb., 1965. Platinum proposes deepen this well, from the old total depth of 12,030 feet in the Siluro-Devonian, to 12,800 feet and inject produced Siluro-Devonian water back into the Siluro-Devonian formation, below the oil-water contact, at an interval between **12,027 feet and 12,800 feet**. The Siluro-Devonian is 880 feet thick (see Stanolind, Lois Wingerd #13, 24P, T-12S, R-37E) in the Gladiola field area.

Potable water exists from surface to approximately 170 feet in the Ogallala sands in the Tertiary system. No sources of drinking water exist below the proposed injection interval.

ITEM IX

The disposal interval will be acidized in the future with 15% NEFE.

ITEM X

Logs and test data should have been submitted when well was originally drilled

ITEM XI

There is 1 water well located in Sec 18, approximately 1500' south of the proposed disposal well. A typical fresh water well analysis is included for review.

ITEM XII

The geological and engineering staff of Platinum Exploration Inc. has examined available geologic and engineering data and has found no evidence of open faults or any other hydrological connection between the disposal zone and any underground sources of drinking water.

ITEM XIII

A copy of the notice of application has been furnished to the surface owner:

Kinsolving and Kinsolving
P.O. Box 325
Tatum, NM 88267

Unleased mineral interest owners have also been notified. Copies of the certified letter receipts are attached.

OPERATOR: Platinum Exploration, Inc.

WELL NAME & NUMBER: Taylor B #2 SWD

WELL LOCATION: 660' FEL & 1980' FSL
FOOTAGE LOCATION

UNIT LETTER I

SECTION 7

TOWNSHIP 12S

RANGE 38E

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 17" Casing Size: 13 3/8"

Cemented with: 325' sx. or ft³

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: 11" Casing Size: 8 5/8"

Cemented with: 1042 sx. or ft³

Top of Cement: Surface Method Determined: Circulated

Production Casing

Hole Size: 7" Casing Size: 5 1/2"

Cemented with: 625 sx. or ft³

Top of Cement: 6000' Method Determined: Estimated

12,030 Original

Total Depth: 12,800 Purposed

Injection Interval

12,027' feet to 12,800'

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 4 1/2" & 3 1/2" IPC Lining Material: Composite

Type of Packer: Arrowset

Packer Setting Depth: 11,950'

Other Type of Tubing/Casing Seal (if applicable): None

Additional Data

1. Is this a new well drilled for injection? Yes No

If no, for what purpose was the well originally drilled? Oil Production

2. Name of the Injection Formation: Devonian

3. Name of Field or Pool (if applicable): Gladiola

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. Yes. Perf Wolfcamp - 9479 - 9590' sqzd 100sx, Perf. 11,012 - 21 sqzd 50 sx, Perf 11,393 - 412 sqzd 50 sx, Perf. 12,016 -12,021 sqzd 50 sx.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: Wolfcamp and Devonian

Permian Treating Chemicals, Inc.

WATER ANALYSIS REPORT

SAMPLE

Oil Co. : **Platinum Expl.**
 Lease : **Oberheister**
 Well No.: **1**
 Location:
 Attention:

Date Sampled : **01-December-2005**
 Date Analyzed: **07-December-2005**
 Lab ID Number: **Dec0705.001- 4**
 Salesperson :
 File Name : **G:\ANALYSES\DATA\Dec0705.001**

ANALYSIS

- | | | |
|------------------------------|--------|--------------|
| 1. Ph | | 6.430 |
| 2. Specific Gravity 60/60 F. | | 1.047 |
| 3. CACO3 Saturation Index | @ 80F | -0.334 |
| | @ 140F | 0.591 |

Dissolved Gasses

- | | | | |
|---------------------|----------------|---------|--------|
| 4. Hydrogen Sulfide | MG/L. | EQ. WT. | *MEQ/L |
| 5. Carbon Dioxide | Not Present | | |
| 6. Dissolved Oxygen | Not Determined | | |

Cations

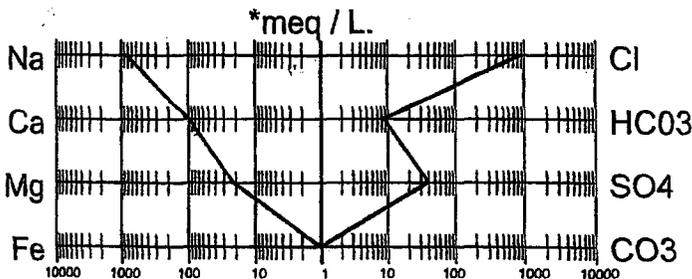
- | | | | | |
|--------------|--------------------|----------------|----------|--------|
| 7. Calcium | (Ca++) | 1,936 | / 20.1 = | 96.32 |
| 8. Magnesium | (Mg++) | 255 | / 12.2 = | 20.90 |
| 9. Sodium | (Na+) (Calculated) | 18,474 | / 23.0 = | 803.22 |
| 10. Barium | (Ba++) | Not Determined | | |

Anions

- | | | | | |
|--------------------------------------|---------|---------------|----------|--------------------|
| 11. Hydroxyl | (OH+) | 0 | / 17.0 = | 0.00 |
| 12. Carbonate | (CO3=) | 0 | / 30.0 = | 0.00 |
| 13. Bicarbonate | (HCO3-) | 516 | / 61.1 = | 8.45 |
| 14. Sulfate | (SO4=) | 1,850 | / 48.8 = | 37.91 |
| 15. Chloride | (Cl-) | 30,993 | / 35.5 = | 873.04 |
| 16. Total Dissolved Solids | | 54,024 | | |
| 17. Total Iron | (Fe) | 7 | / 18.2 = | 0.36 |
| 18. Total Hardness as CaCO3 | | 5,885 | | |
| 19. Resistivity @ 75 F. (Calculated) | | | | 0.176 Ohm · meters |

DEV

LOGARITHMIC WATER PATTERN

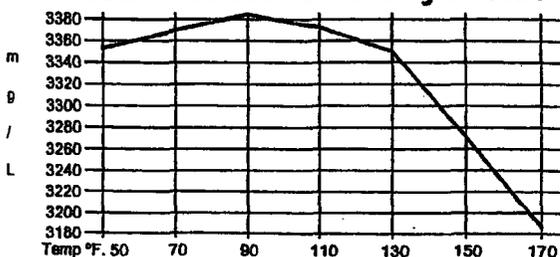


PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	8.45		81.04		684
CaSO4	37.91		68.07		2,581
CaCl2	49.96		55.50		2,773
Mg(HCO3)2	0.00		73.17		0
MgSO4	0.00		60.19		0
MgCl2	20.90		47.62		995
NaHCO3	0.00		84.00		0
NaSO4	0.00		71.03		0
NaCl	802.18		58.46		46,895

* milliequivalents per Liter

Calcium Sulfate Solubility Profile



Rebekah Norris
 Rebekah Norris, Analyst

Permian Treating Chemicals

WATER ANALYSIS REPORT

MPLE

Oil Co.: **Platinum Exploration**
 Lease: **Sec 8 T 12 R 38 E**
 Well No.:
 Location: **Windmill**
 Attention:

Date Sampled: **10-September-2004**
 Date Analyzed: **17-September-2004**
 Lab ID Number: **Sep1704.001- 4**
 Salesperson:

File Name: F:\ANALYSES\Sep1704.001

ANALYSIS

- 1. Ph 7.550
- 2. Specific Gravity 60/60 F. 1.003
- 3. CaCO3 Saturation Index @ 80F
@140F

0.704
1.404

Dissolved Gasses

- 4. Hydrogen Sulfide Not Present
- 5. Carbon Dioxide Not Determined
- 6. Dissolved Oxygen Not Determined

Cations

- | | | | | | | |
|-----|-----------|--------|--------------|----------|----------|------|
| 7. | Calcium | (Ca++) | | 120 | / 20.1 = | 5.97 |
| 8. | Magnesium | (Mg++) | | 103 | / 12.2 = | 8.44 |
| 9. | Sodium | (Na+) | (Calculated) | 207 | / 23.0 = | 9.00 |
| 10. | Barium | (Ba++) | | Below 10 | | |

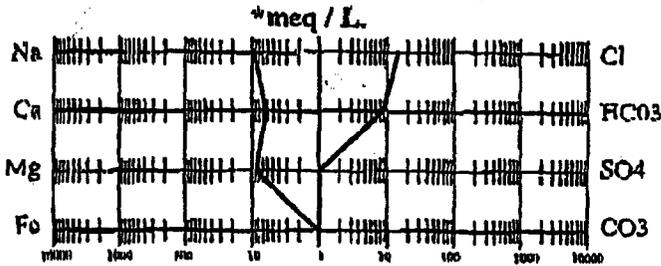
Anions

- | | | | | | | |
|-----|----------------------------------|---------|--|--------------------|----------|-------|
| 11. | Hydroxyl | (OH-) | | 0 | / 17.0 = | 0.00 |
| 12. | Carbonate | (CO3=) | | 0 | / 30.0 = | 0.00 |
| 13. | Bicarbonate | (HCO3-) | | 513 | / 61.1 = | 8.40 |
| 14. | Sulfate | (SO4=) | | 45 | / 48.8 = | 0.92 |
| 15. | Chloride | (Cl-) | | 500 | / 35.5 = | 14.08 |
| 16. | Total Dissolved Solids | | | 1,488 | | |
| 17. | Total Iron | (Fe) | | 2 | / 18.2 = | 0.11 |
| 18. | Total Hardness as CaCO3 | | | 726 | | |
| 19. | Resistivity @ 75 F. (Calculated) | | | 4.572 Ohm · meters | | |

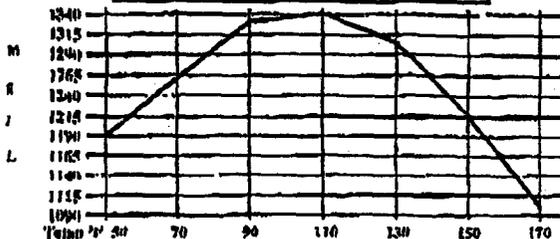
PROBABLE MINERAL COMPOSITION

COMPOUND	EQ. WT.	X	*meq/L	= mg/L.
Ca(HCO3)2	81.04		5.97	484
CaSO4	68.07		0.00	0
CaCl2	55.50		0.00	0
Mg(HCO3)2	73.17		2.43	178
MgSO4	60.19		0.92	56
MgCl2	47.62		5.09	243
NaHCO3	84.00		0.00	0
NaSO4	71.03		0.00	0
NaCl	58.46		8.99	526

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



Current

Taylor B #2

Originally Taylor B No. 2

660' FEL & 1980' FSL

Sec 7 (I), T-12S, R-38E

Lea County, NM

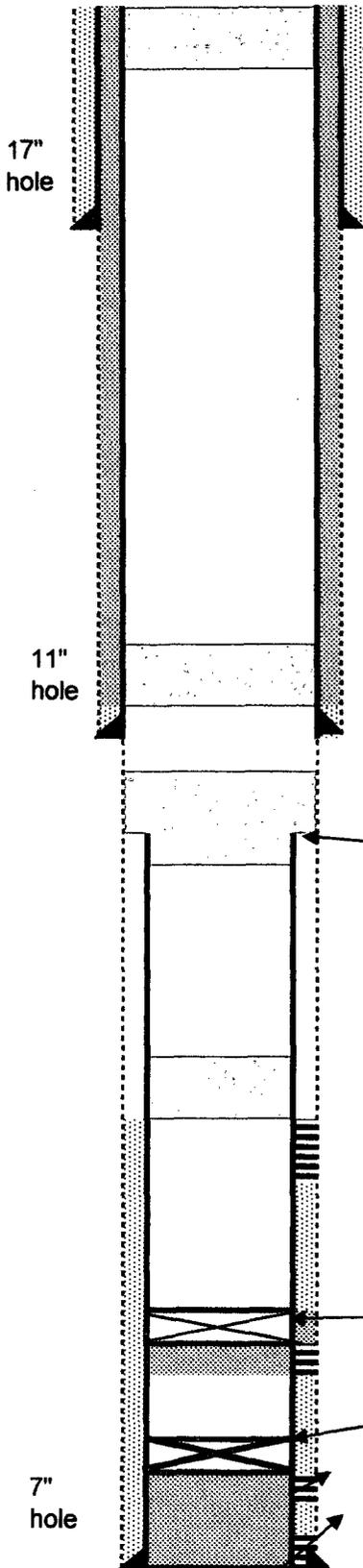
Well Type: **Plugged (3-70)**

Re completed 2/65

Spud Date 8/29/57

API #30-025-07156

GL: 3870' KB: 3884'



Cmt plug @ surf
w/ 10 sx

13 3/8" @ 348' w/ 325 sx
TOC: circulated to surface

Cmt plug @ 4400' w/ 35 sx

8 5/8" @ 4485' w/ 1042 sx
TOC: Circulated to Surface

35 sx.Cmt plug @ 5 1/2" Csg stub @ 5,025'
5 1/2" Csg cut & pulled @ 5,025'

Cmt plug @ 9000' w/ 50 sx

Perfs 9479'- 9590'; total of 56 holes (2/65)

Set CR@10,914'. Sqzd Perfs @ 11,012'-21' w/ 50sx.
Perfs @ 11,012'-21'

Set CR@11,307'. Sqzd Perfs @ 11,393'-412' w/ 50 sx.
Perfs @ 11,393'-412'

Sqzd Perfs @ 12,016'-012' w/ 50 sx.
Perfs @ 12,016'-021'

5 1/2" @ 12,027' w/ 625 sx.
PBSD @ 12,018'

TD: 12,030'

Cities Service

53

Proposed

Taylor B #2

Originally Taylor B No. 2

660' FEL & 1980' FSL

Sec 7 (I), T-12S, R-38E

Lea County, NM

Well Type: Plugged (3-70)

Re completed 2/65

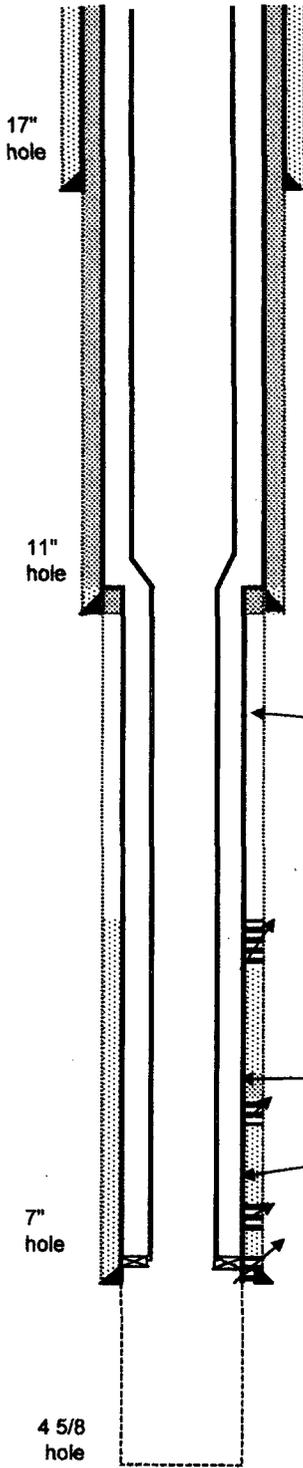
GL: 3870' KB: 3884'

Spud Date 8/29/57

API #30-025-07156

13 3/8" @ 348' w/ 325 sx
TOC: circulated to surface

4 1/2" & 3 1/2" IPC IBG
Arrowset pfr @ 11,950'



8 5/8" @ 4485' w/ 1042 sx
TOC: Circulated to Surface

35 sx. Cmt plug @ 5 1/2" Csg stub @ 5,025'
5 1/2" Csg tied back from 4400' to 5,025'

Perfs 9479'- 9590'; total of 56 holes (2/65)
Sqz with 100 sx.

Sqzd Perfs @ 11,012'-21' w/ 50sx.
Perfs @ 11,012'-21'

Sqzd Perfs @ 11,393'-412' w/ 50 sx.
Perfs @ 11,393'-412'
Sqzd Perfs @ 12,016'-012' w/ 50 sx.
Perfs @ 12,016'-021'

5 1/2" @ 12,027' w/ 625 sx.
PBT D @ 12,018'

TD 12,800'

Attachment "C" - Item VI. Tabulation of Wells

Application for Authorization to Inject
Platinum Exploration Inc.

Taylor B2 SWD

30-025-07156

Sec 7, T12S, R38E 1/4 660FEL & 1980FSL
Lea County, New Mexico

Table of Wells within the 1/2 mile radius (area of review)

Operator	Well Name	API #	Spud Date	Location	ID	Comments
1	Pride Energy Co. Z Taylor #2	30-025-07161	3/01/57	1980' FNL, 1980' FEL Sec 7, T12S, R38E Unit G	12,025	11405-11420; 11442-11462 Gladiola, Mississippian
	Csg Detail: 13 3/8" @ 375' with 400 sx Cmt to surface 8 5/8" @ 4472' with 1215 sx Cmt to surface 5 1/2" @ 12019' with 300 sx TOC 10575' TS					
2	Platinum Exploration Newmont #1 SWD	30-025-07154		1980' FSL, 1980' FWL Sec 7, T12S, R38E Unit K	12,700'	Active SWD SWD Order; SWD- 943 ✓
	Csg Detail: 13 3/8" @ 397' with 400 sx Circ'd 8 5/8" @ 4485' with 3300 sx Circ'd 5 1/2" @ 12025' with 625 sx 1st Stg. 175 sx 2nd Stg.					
3	Pride Z Taylor #4	30-025-07163	5/20/1957	1980' FNL, 660' FEL Sec 7, T12S, R38E Unit H	12,030	P & A 7/1989
	Csg Detail: 13 3/8" @ 375' with 400 sx Cmt. to surface 8 5/8" @ 4498' with 1396 sx Cmt. to surface 5 1/2" @ 12,030' with 300 sx TOC 10,200' TS					
4	Pride Taylor #5	30-025-27854	6/23/1982	760' FNL & 1930' FEL Sec 7 T-12S, R-38E Unit B	12,042	P & A 2/1989
	Csg Detail: 13 3/8" @ 346' with 360 sx Cmt to surface 8 5/8" @ 4492' with 1500 sx Cmt to surface 5 1/2" @ 12,026' with 1550 sx TOC 5400' Calc.					

<u>Operator</u>	<u>Well Name</u>	<u>API #</u>	<u>Spud Date</u>	<u>Location</u>	<u>TD</u>	<u>Comments</u>
5 Rice Engineering	Gladiola SWD F #7	30-025-07165	6/7/1957	1980' FNL, 2310' FWL Sec 7, T12S, R38E Unit F	12,495	P&A 2/1988
	Csg Detail: 13 3/8" @ 372' with 400 sx Cmt to surface 9 5/8" @ 4484' with 2000 sx Cmt to surface 5 1/2" @ 12,022' with 500 sx 4 1/2" Liner from 11,965 to 12,212 (2/17/1960)					✓
6 Platinum Exploration	M.M. Harris #3	30-025-07169	7/3/1957	1980' FNL, 660 FWL Sec 8, T-12S, R38E Unit E	12,023	P&A 1/1988
	Csg Detail: 13 3/8" @ 372" with 400 sx Cmt to surface 9 5/8" @ 4495' with 2200 sx Circulate to surface 5 1/2" @ 12024' with 500 sx					
7 Platinum Exploration	Taylor B3 SWD	30-025-07157	10/18/1957	1980 FEL, 1980' FSL Sec 7, T-12, R38E Unit J	12,800	SWD Order # 1038
	Csg Detail: 13 3/8" @ 377' with 325 sx Circulate to surface 8 5/8" @ 4486 with 1227 sx TOC: 610' temp survey 5 1/2" @ 12,029' with 625 sx					✓
8 Cities Service	Taylor B #1	30-025-07155	7/30/1957	660' FSL, 1980' FEL Sec 7, T12S, R38E Unit O	12,009	Gladiola, Devonian P&A 3/09/1970
	Csg Detail: 13 3/8" @ 347' with 325 sx Cmt circ to surface 8 5/8" @ 4495' with 1279 sx Cmt circ to surface 5 1/2" @ 12009' with 625 sx					
9 Platinum Exploration	Taylor B #4	30-025-07158	10/17/1957	660 FSL & 660 FEL Sec 7, T-12S, R-38E Unit P	12,022'	P & A 3/1970
	Csg Detail: 13 3/8 @ 377 with 325 sx 8 5/8 @ 4490 with 1982 sx Cmt to surface 5 1/2 @ 12,021' with 625 sx					
10 Sinclair Oil & Gas Co.	Henry A Harris #2	30-025-07188	7/27/1957	660 FNL, 660 FEL Sec 18, T-12S, R38E Unit A	11,989'	P&A 5/1968
	Csg Detail: 13 3/8" @ 307' with 350 sx 9 5/8" @ 4500' with 2100 sx TOC: @ 1290' 5 1/2" @ 11,988' with 150 sx TOC @ 11,340'					

<u>Operator</u>	<u>Well Name</u>	<u>API #</u>	<u>Spud Date</u>	<u>Location</u>	<u>TD</u>	<u>Comments</u>
11 Sunray Oil Co.	G. Hall #1	30-025-07174	7/17/1957	1980 FSL & 660 FWL Sec 8 T-12S, R-38E Unit L	12,020'	P & A 12/1967
	Csg Detail: 13 3/8" @ 375 with 400 sx Cmt to surface 8 5/8" @ 4518 with 1575 sx Cmt to surface 5 1/2" @ 12,012 with 300 sx TOC @ 10,338' calc.					
12 Sunray Oil Co.	G. Hall #2	30-025-07175	9/22/1957	1980' FSL & 1980' FWL Sec 8, T-12S, R38E Unit K	12040'	P&A 10/1962
	Csg Detail: 13 3/8" @ 376' with 400 sx TOC: Circulate to surface 8 5/8" @ 5240' with 2703 sx TOC: Circulate to surface 5 1/2" @ 12,031" with 300sx					
13 Jack Markham	H.H.Perry #1	30-025-07173		660' FSL, 660' FWL Sec 8, T-12S, R38E Unit M	12,020	P&A 6/1961
	Csg Detail: 13 3/8" @ 321' with 325 sx 8 5/8" @ 4515' with 1600 sx 5 1/2" @ 12,007 with 550 sx					

Pride Energy
Z. Taylor #2

51

Current

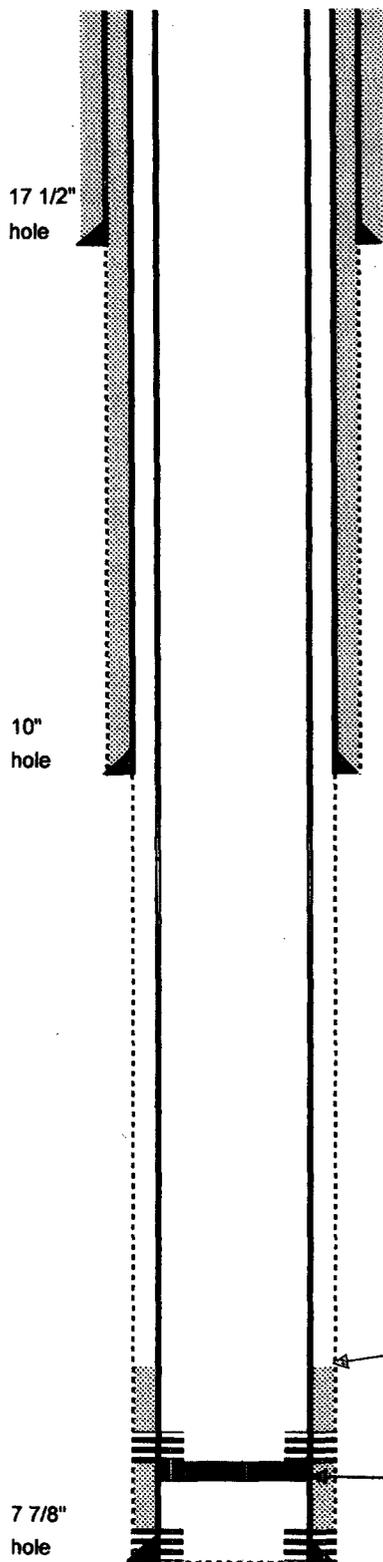
GL: 3872' KB: 3886'

1980' FNL & FEL
Unit G, Sec 7, T-12S, R-38E
Lea County, NM

API: 30-025-07161

Well Type: **Active** 8/1/05
Spud Date: 3/1/1957

Prod. Dates: Devonian 5/57-5/80
Mississippian 6/80-8/05



13 3/8" , 36# , @ 375' w/ 400 sx
TOC: surface; circ.

8 5/8" , 24# & 32# , J-55 @ 4472' w/ 1215 sx
TOC: surface; circ.

TOC: 10,575' (temp. survey)

(5/80) Perf (Miss) 11,405'-20' & 11,442'-62'; A/ 2000g; F/ 130 BOPD

(5/80) Set CIBP @ 11,525'

5 1/2" csg, 17# , 20# , & 23# , N-80, to 12,019' w/ 300 sx

TOC: 10,575' (temp. survey)

(5/57) PB 12,018'; Perf 11,984'-12,018'; F/ 1200 BOPD

TD: 12,025' (5/7/1957)

DR 1/5/2006

CURRENT

Newmont No. 1 SWD

#55

GL: 3,874' KB: 3,886'

1980' FSL & 1980' FWL
 Sec 7 (K), T-12S, R-38E
 Lea County, NM

API #30-025-07154
 ADMIN SWD ORDER: SWD-943

Well Type: Active SWD

Plugged 1/22/1986

Surface Owner: Kinsolving & Kinsolving

P.O. Box 325

Tatum, New Mexico 88267

13 3/8" 48# @ 397' w/ 400 sx Circ'd

TUBING:

4,339.25, 145 jts 4 1/2 12.75# L-80 CS Hydril IPC tbg

XO - 4 1/2 CS Hydril x 3 1/2 8 rd

1,485.62, 48 jts 3 1/2 9.3# L-80 8 rd IPC tbg

XO - 3 1/2 8 rd x 3 1/2 CS Hydril

6,168.26, 199 jts 3 1/2 9.3# L-80 CS Hydril IPC tbg

XO 3 1/2 CS Hydril box to 3 1/2 pin

17 1/2" Hole

11 1/4" Hole

7 7/8" Hole
 4 3/4" Hole

8 5/8" 24 & 32# @ 4,485' w/ 3,300 sx Circ'd
 Top of 5 1/2" csg @ 4,455'

Formation tops

Yates	3058'
San Andres	4423'
Abo	7843'
Wolfcamp	9100'
Miss.	11,385'
Devonian	12,029'

DVT @ 5,578'
 cmt'd w/ 175 sx

Max Injection Rate 20,000 BPD
 Max Injection Pressure 2,000 psi
 Avg. Injection Rate 15,000 BPD
 Avg. Injection Pressure 100 psi
 Injection Tubing 3 1/2" 9.3# L-80 IPC Tubing
 Injection Interval 12,025' to 12,700' Devonian

Perf f/ 11,413' to 11,540' & sqz'd

5 1/2" Arrowset I PC packer w/ T-2 o/f w/ 2.25" SS 'R' profile @ 11,984.9'

5 1/2" 17 & 20# @ 12,025' cmt'd 1st Stg w/ 625 sx

TD: 12,700'

4/11/05 JMR

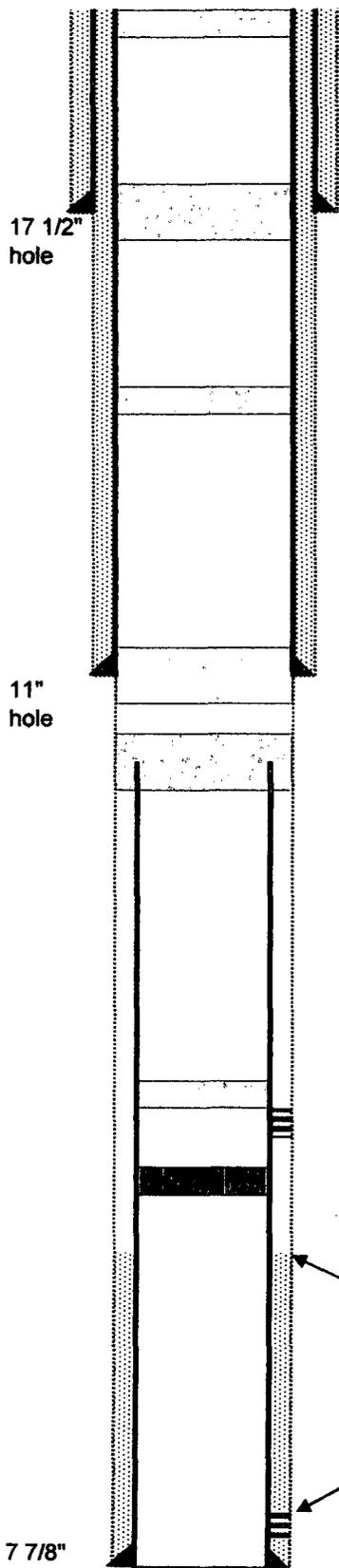
Current

GL: 3868' KB:

Z Taylor No. 4

1980' FNL & 660' FEL
Sec 7 (H), T-12S, R-38E
Lea County, NM
API# 30-025-07163

Spud Date: 5/20/1957
P&A 3/77
Re-entered 5/83
Well Type: Plugged (7/89)



Cmt plug @ surf
w/ 10 sx; (7/89)

Cmt plug @ 425' w/ 35 sx; (7/89)
13 3/8" 36# @ 375' w/ 400 sx
TOC: Circulated to Surface

Cmt plug @ 2450' w/ 35 sx; (7/89)

8 5/8" 24# & 32# @ 4498' w/ 1396 sx
TOC: Circulated to Surface
Cmt Plug @ 4550' w/ 35 sx; (7/89)

5 1/2" Csg cut off @ 5100'
Cmt plug @ 5150' w/ 35 sx; (7/89)

Cmt plug @ 9400' w/ 25 sx (3/77)
Perf 9,500'- 9,585'; (10/75)

CIBP @ 9630'; (10/75)

TOC: 10,020' (Temp survey)

Perf 12,008'- 12,028'

5 1/2" 17#, 20# & 23# @ 12,030' w/ 300 sx

TD: 12,030'

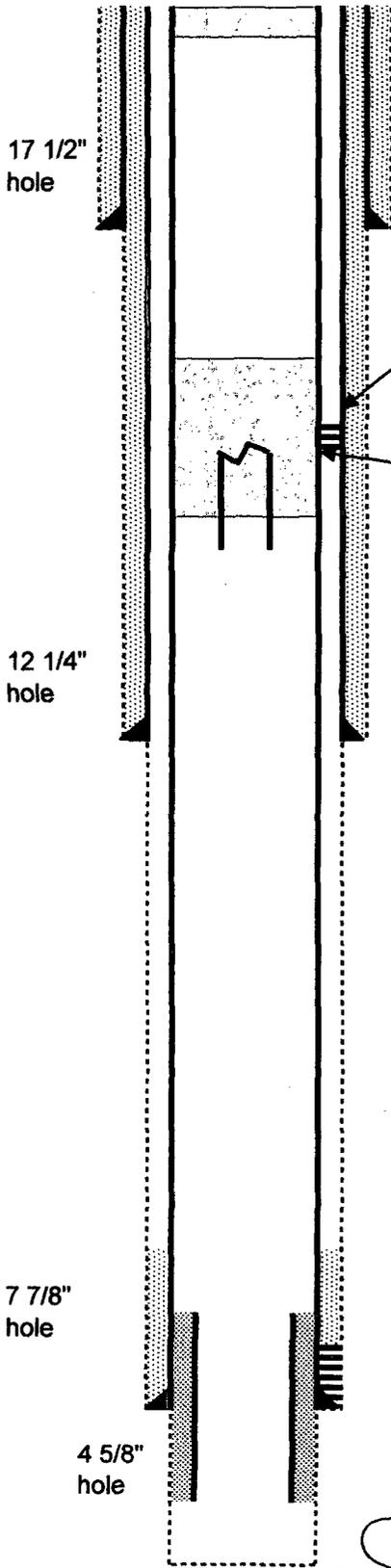
Gladiola SWD "F" No. 7

1980' FNL & 2310' FWL
Unit F, Sec 7, T-12S, R-38E
Lea County, NM

API # 30-025-07165
Well Type: Plugged (2/88)

Note: No indication of how much tubing was stuck in hole.

GL: KB: 3886'



Cmt plug @ surf
w/ 10 sx

13 3/8" @ 372' w/ 400 sx
TOC: circulated to surface

Perf 5 1/2" Csg @ 1622' w/ 4 shots
Attempted to break down perms, could not do so.
Cmt plug @ 1618' w/ 25 sx

Tubing stuck in 5 1/2" Csg below 1659'
Pumped and displaced 400 sx cmt @ 1620'

9 5/8" @ 4484' w/ 2000 sx
TOC: circulated to surface

Perfs from 12,006'- 21'

5 1/2" @ 12,022' w/ 500 sx
TOC: 10,145', temp survey

4 1/2" Liner from 11,965' to 12,212'; (2/17/1960)
Salt water Injection from 12,212' to 12,495'

TD: 12,022' - Original
New TD: 12,495' (2/17/1960)

*Stuck in
PPE 1625'
OCD MONITORED
FISHING/PLUGGING*

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Gladiola SWD "F"

9. Well No.
7

10. Field and Pool, or Wildcat
Gladiola Devonian

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER- Salt Water Disposal Well

Name of Operator
Rice Engineering Corporation

Address of Operator
122 W. Taylor, Hobbs, New Mexico 88240

Location of Well
UNIT LETTER F 1980 FEET FROM THE North LINE AND 2310 FEET FROM
THE West LINE, SECTION 7 TOWNSHIP 12S RANGE 38E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
KB 3886'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Following P&A operations were carried out February 1 - 23, 1988:

1. Pumped and displaced 300 sx light cement and 100 sx C1 "C" w/2% CaCL, tail-end cement under RTTS packer @ 1620'. Pumped 10 bbls. FW behind cement to clear tbg., pulled out of hole with packer. WOC.
2. Loaded hole with 54 bbls. of water to check cement plug.
3. Perforated 5 1/2" csg. @ 1622' with 4 shots (stuck injection pkr. @ 1625'). Pressured up to 500 psi to break down perfs. Could not do so.
4. Upon directives of OCD, Hobbs office, spotted 25 sx C1 "C" neat cement @ 1618'.
5. Set 10 sx cement surface plug with regulatory marker.

P&A effective February 23, 1988.

P&A operations witnessed by Messrs. Jack Griffin & Ray Smith of OCD.

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. B. Goodheart TITLE Division Manager DATE 2-24-88

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE NOV 22 1988

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEELEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER: Salt water disposal well
Name of Operator
Rice Engineering Corporation
Address of Operator
122 W. Taylor, Hobbs, New Mexico 88240
Location of Well
UNIT LETTER F 1980 FEET FROM THE north LINE AND 2310 FEET FROM
THE west LINE, SECTION 7 TOWNSHIP 12S RANGE 38E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Gladiola SWD "F"
9. Well No.
7
10. Field and Pool, or Wildcat
Gladiola Devonian
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
KB 3886'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

The following proposal is being submitted to repair casing and/or packer leak by 1-19-88:

- Unset existing packer @ 1625' and come out of hole
- Have packer and injection tbg shopped and inspected
- Go in hole with retrievable bridge plug on work string, set it @ approx. 1625'
- Attempt to isolate casing leak by pressuring up on csg at different RBP setting. If csg leak exists:
 - establish pump-in rates into csg leak
 - dump 2-3 sx. sand on top of RBP
 - squeeze 100-200 sx cement under retainer or RTTS packer into csg leak. WOC 24 hrs.
 - drill out cement, test squeeze, record test on chart
 - run back in hole with tbg and new packer, hydrostatically testing tbg
- If it is packer leak, run back in hole with new packer, hydrostatically testing tbg
- Set pkr @ approx. 1625', pressure up on annulus to min. 300 psi/30 min. for pkr integrity, record on chart, notify OCD to witness.

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. B. Goodheart TITLE Division Manager DATE 12-17-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 21 1987

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Free

5. State Oil & Gas Lease No.
-

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> Salt water disposal well	7. Unit Agreement Name -
Name of Operator Rice Engineering & Operating, Inc.	8. Farm or Lease Name Gladiola SWD "F"
Address of Operator 122 W. Taylor, Hobbs, New Mexico 88240	9. Well No. 7
Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>2310</u> FEET FROM THE <u>west</u> LINE, SECTION <u>7</u> TOWNSHIP <u>12S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Gladiola Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3886 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>ran tracer survey</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

As per OCD request we conducted radioactive tracer survey, tool would not go past 3500' so conducted test at that point. All radioactive material went below that point. Copy of survey is attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. B. Goodheart TITLE Division Manager DATE 11-9-82

APPROVED BY Eddie W. Sean TITLE OIL & GAS INSPECTOR DATE NOV 11 1982

CONDITIONS OF APPROVAL, IF ANY:

#0. OF COPIES RECEIVED		
DISTRIBUTION		
ANTA FE		
FILE		
J.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease X
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt water disposal well	7. Unit Approval No. Gladiola SWD
2. Name of Operator Rice Engineering & Operating, Inc.	8. Field Approval No. Gladiola SWD
3. Address of Operator P. O. Box 1142, Hobbs, New Mexico 88240	9. Well No.
4. Location of Well UNIT LETTER F FEET FROM THE 1980 LINE AND north FEET FROM 1980 west LINE, SECTION 7 TOWNSHIP 12S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Gladiola, Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3886 K.B.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT <input type="checkbox"/>
OTHER _____ <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	alter tubing <input checked="" type="checkbox"/> X
	as per verbal approval from Mr. Ramey

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-29-74:

Run 5½" O.D. packer and 1,631' (54 jts.)-4" O.D. Hydril plastic-lined tubing, loaded casing-tubing annulus w/chromate water and set packer @ 1,656' (K.B.). Injecting produced water down 4" tubing under vacuum and casing-tubing annulus loaded w/treated water open to barrel-reservoir at surface.

Note: Attempted to pull 4" O.D. plastic-lined tubing from well & tubing parted @ 1,659'. Tubing stuck in 5½" O.D. casing just below this point.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
SIGNED L. B. GODDARD TITLE Division Manager DATE Nov. 12, 1974

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee **X**
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal Well	7. Unit Agreement Name Gladiola SWD
2. Name of Operator Rice Engineering & Operating, Inc.	8. Farm or Lease Name Gladiola SWD
3. Address of Operator P. O. Box 1142, Hobbs, New Mexico 88240	9. Well No. F-7
4. Location of Well UNIT LETTER F , 1,980 FEET FROM THE North LINE AND 2,310 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 12S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Gladiola Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3,886' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER _____ <input type="checkbox"/>	OTHER Replace tubing and packer <input checked="" type="checkbox"/> X
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

10-19-77

Pulled 4" O.D. Hydril plastic-lined tubing and 5½" O.D. packer, rerun 5½" O.D. packer and 1,618.6' (53 jts.) 3½" O.D. EUE plastic-lined tubing and set packer @ 1,625' (K.B.). Loaded casing-tubing annulus w/chromate water.

Note: 4" O.D. plastic-lined tubing had a hole in 48th jt.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *L. B. Goodheart* TITLE Division Manager DATE 10-21-77

APPROVED BY _____ TITLE _____ DATE 10 21 1977
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1706)

INDEX OFFICE 000
1960 MAR 21
M 9-45

Name of Company RICE ENGINEERING & OPERATING, INC.				Address Box 1142, Hobbs, New Mexico			
Well No. F-7		Unit Letter F	Section 7	Township 12S		Range 38E	
Name of Well Gladiola SWD System		Pool Gladiola			County Lea		
Date Work Performed 2-17-60							

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain): **Deepening & Liner Installation**
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled from original T.D. @ 12,056' to 12,495' w/4-5/8" hole.
Set 4-1/2" OD, 12.6# Hydril FJ Liner from 11,965' to 12,212'.
Completed open hole from 12,212' to 12,495' as a salt water injection well.

Liner cement plug was checked w/1000# for 30 min. Held O.K.

Witnessed by D. G. Shurtliff	Position Engineer	Company RICE ENGINEERING & OPER., INC.
--	-----------------------------	--

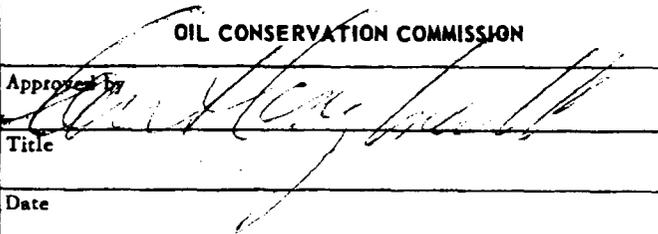
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name W. G. Abbott	
Title		Position Division Manager	
Date		Company Rice Engineering & Operating, Inc.	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

HOBBS OFFICE
REVISED 1/55
1958 SEP 5
10:43

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Rice Engineering & Oper., Inc. Lease Gladiola SWD

Well No. F-7 Unit Letter F S 7 T128 R 38E Pool Gladiola

County Lea Kind of Lease (State, Fed. or Patented) Patented

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate _____

Address _____

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____ Date Connected _____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well _____ ()

Change in Transporter of (Check One): Oil Dry Gas C'head Condensate

Change in Ownership _____ (X) Other _____ ()

Remarks: _____ (Give explanation below)

This well had previously been operated by Gulf Oil Corporation as their Oberholtzer No. 2, a temporarily abandoned well in the Gladiola Devonian pool. Rice Engineering & Operating intends to convert well to a Salt Water Disposal well for the Gladiola SWD System below the water table in the Devonian.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 4 th day of September 1959

By W. G. Abbott
W. G. Abbott

Title Division Manager

Company Rice Engr. & Oper., Inc.

Address P. O. Box 1142

Hobbs, New Mexico

Approved _____ 19 _____

OIL CONSERVATION COMMISSION

By _____

Title _____

Current

M. M. Harris No. 3

GL: 3867' KB 3879'

1980' FNL & 660' FWL
E, Sec 8, T-12S, R-38E
Lea County, NM

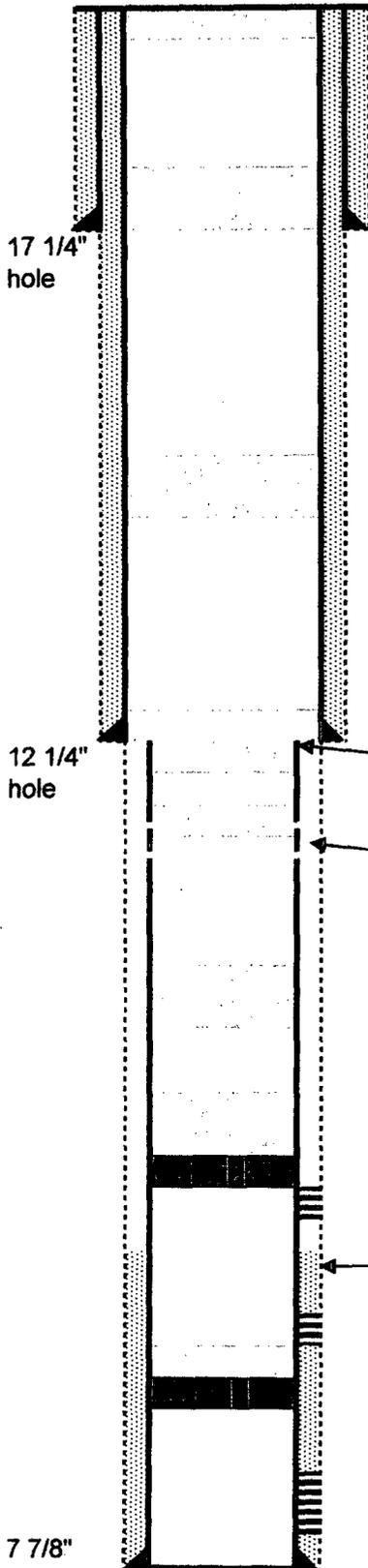
Cmt Plug @ surface w/ 10 sx
& marker

API#: 30-025- 07169
Spud Date: 7/3/1957
P&A 4/70

Re-entered 12/82

Cmt plug @ 372' w/ 35 sx; (1/88) Well Type: Plugged (1/88)

13 3/8" 44.2# @ 372' w/ 400 sx
TOC: Circulated to Surface



Cmt plug @ 2400' w/ 35 sx; (1/88)

Formation tops

Yates	3065'
San Andre	4440'
Wolfcamp	9110'
Miss.	11,326'
Devonian	12,004'
O/W Conta	12,059'

9 5/8" 32#, 36# & 40# @ 4495' w/ 2200 sx
TOC: Circulated to Surface

Shot off 5 1/2" csg @ 4520' & pulled (1/88)
Covered stub of 5 1/2" csg with 65 sx of cmt from 4560' to 4430'

Cmt plug @ 5100' w/ 25 sx; (1/88)

Shot off 5 1/2" csg @ 5106' & pulled (4/70)
Tied back in w/ original 5 1/2" csg @ 5106'
squeezed w/ 100 sx of cmt form 5200' to 4400'; (12/82)

Cmt plug @ 6400' w/ 25 sx; (1/88)

Set CIBP @ 9400' w/ 25 sx cmt on top; (1/88)

Intent to perf Wolf 9433-87 & 9511-50-No subsequent report filed

TOC: 10,255'; TS 9/57

Perf Mississippian 11,330'-60', & 11,370'-410'; (12/82)

Set CIBP @ 11,600' w/ 3 sx cmt on top; (4/70)

Perf 12,006'-22'

5 1/2" 17# & 20# @ 12,024' w/ 500 sx

7 7/8" hole

TD: 12,024' PBTD: 12,023'

Proposed

GL: 3872 KB: 3887'

Taylor B3 SWD

Originally Taylor B No. 3

1980' FEL & 1980' FSL

Sec 7 (J), T-12S, R-38E

Lea County, NM

Well Type: Plugged (8/73)

Re-entered in (1/73) to 9600'

Originally plugged (9/69)

Spud Date 10/18/57

API #30-025-07157

17"
hole

13 3/8" 48# @ 377' w/ 325 sx

TOC: circulated to surface

Note:

This well was originally plugged in 1970. 5 1/2" Csg was cut and pulled at 4737'. Re-entered in 1973, tied back into original 5 1/2" Csg. Replugged in 8/73.

11"
hole

8 5/8" 24 & 32# @ 4486' w/ 1227 sx

TOC: 610', temp survey

5 1/2" Csg cut & pulled @ 5700'; (8/73)

5 1/2" Csg to be tied back to 4400' and top sqzd. (6/2006)

Perfs from 9424'- 9549'; total of 13 holes (1/73)

Sqzd 200 sx (6-2006)

TOC 9520' estimated

Perf 2 shots per foot 11,370'- 74'; 11,385'- 89';

11,405'- 17' (9/9/1969)

Sqzd 200 sx.(6-2006)

Arrowset Pkr @ 12,000'

7"
hole

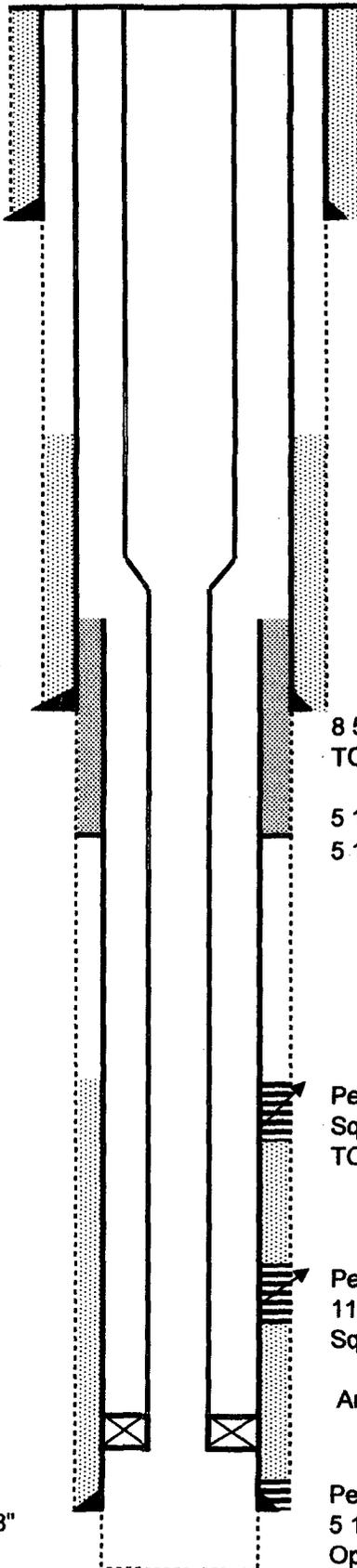
Perfs from 12,026'- 30'

5 1/2" 17 & 20# @ 12,029' w/ 625 sx

Open Hole 12,029' - 12,800'

TD 12,800'

4 5/8"
hole



PROPOSED

GL: 3,872' KB: 3,886'

Cities Service

TAYLOR "B" No. 1

660' FSL & 1980' FEL

Unit O, Sec 7, T-12S, R-38E

Lea County, NM

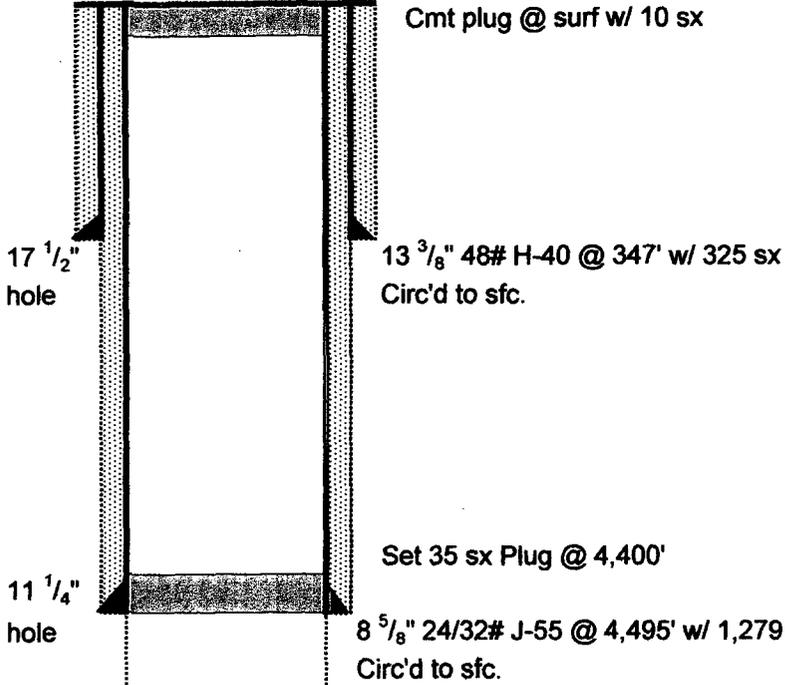
API# 30-025-07155

Spud Date: 7/30/1957

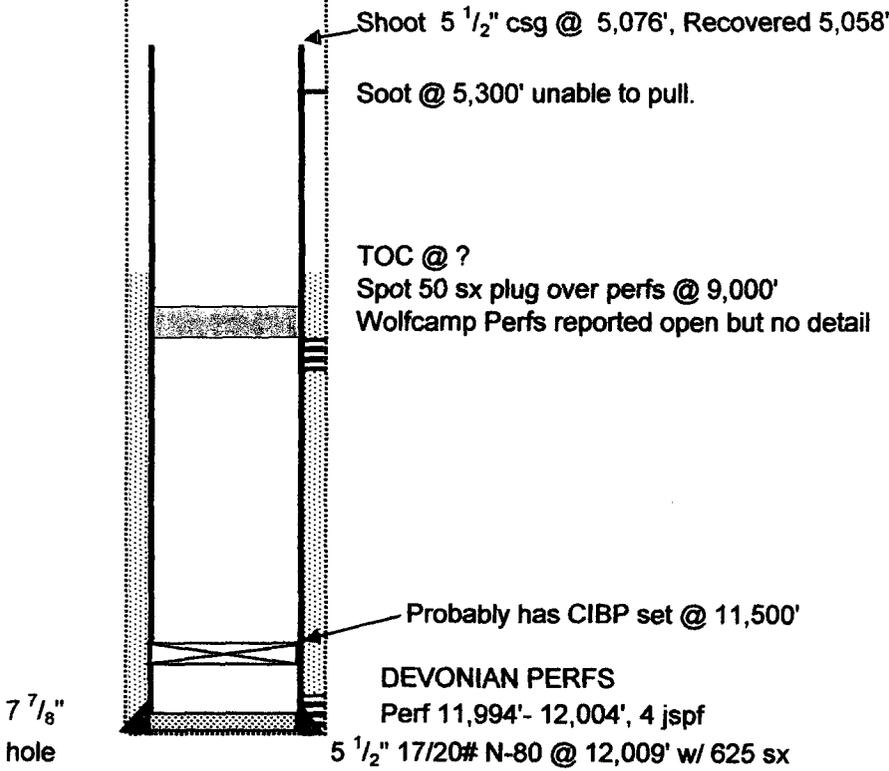
Completion: 10/8/1957

Potential: 10/13/1957

IPF: 1,605 BO + 21 BW + 128 MCF, FTP 240 psi
25/64" chk, GOR: 120, 45° API



Well Type: Plugged (3/70)



TD: 12,009' (10/12/1957)

6/13/06 JMR

Talyor B No. 4

660' FSL & 660' FEL

Sec 7, T-12S, R-38E

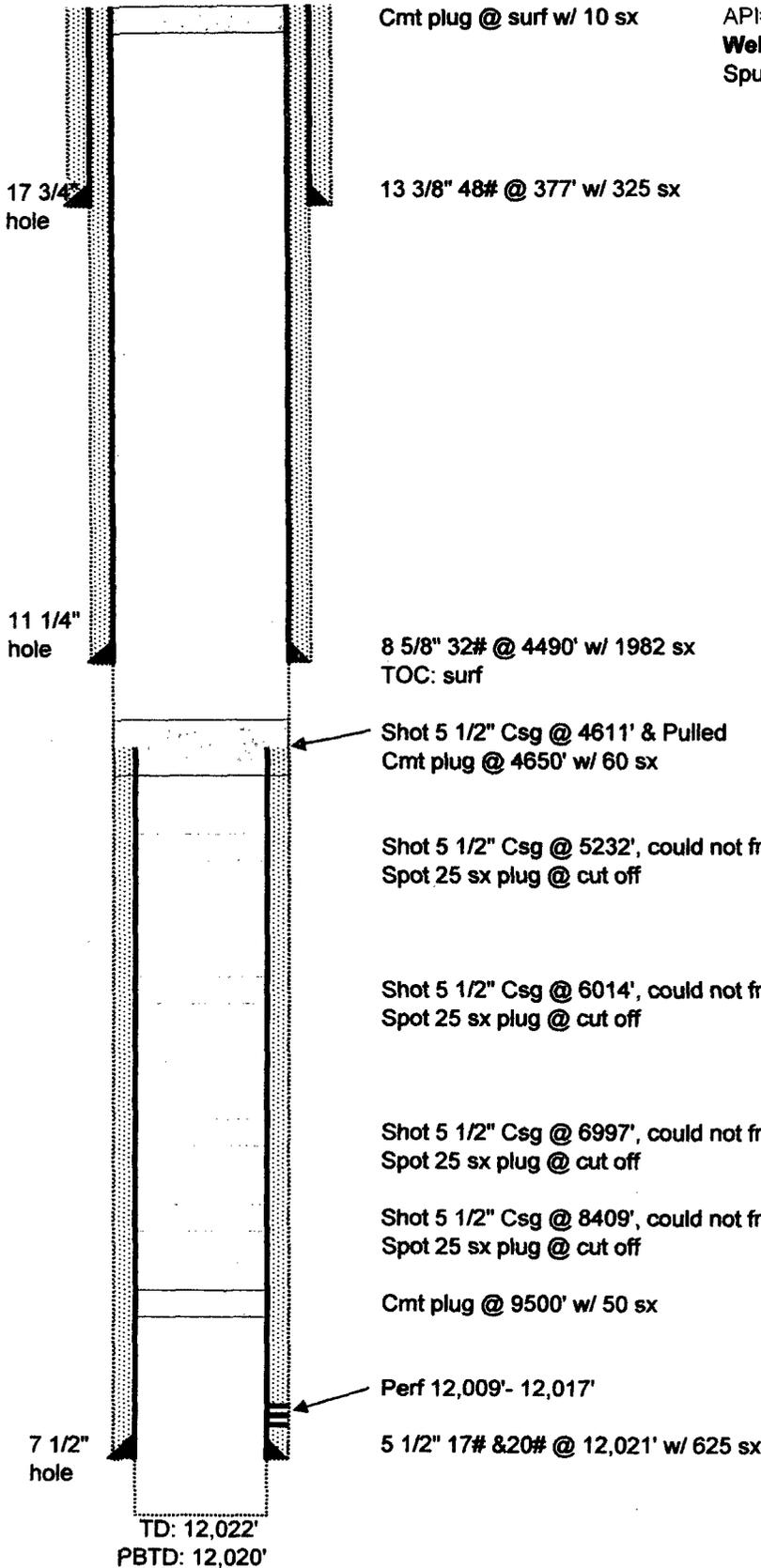
Lea County, NM

API# 30-025-07158

Well Type: Plugged (3/70)

Spud Date: 10/17/1957

DF: 3882' KB:



Current

Henry A. Harris No. 2

GL: 3870' datum: 3870'

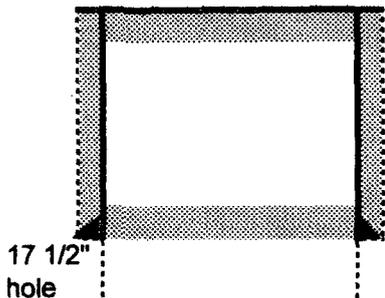
660' FNL & 660' FEL
Unit A, Sec 18, T-12S, R-38E
Lea County, NM

API# 30-025-07188

Well Type: Plugged (5/14/1968)

Spud Date: 7/27/1957

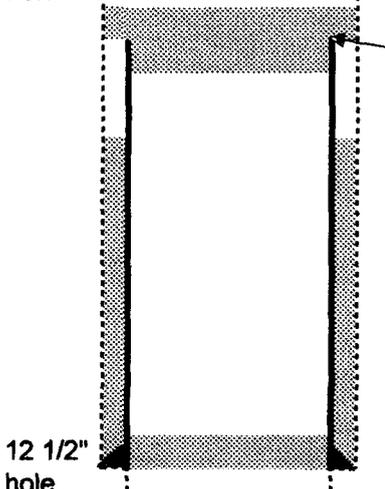
Cmt Plug @ surface w/ 10 sx



13 3/8" 48#, H-40 @ 307' w/ 350 sx
spotted 10 sx @ bottom of 13 3/8"; 275'-325'

(5/68) Shot off 9 5/8" csg @ 629' & pulled
spotted 25 sx @ csg stub; 590'-635'

TOC @ 1290'

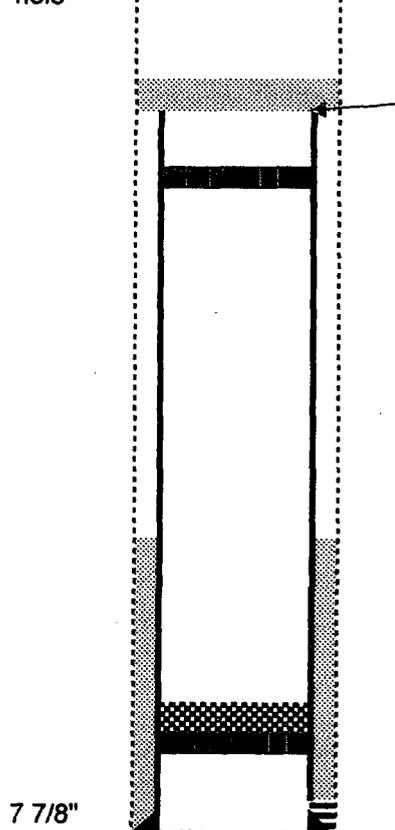


(5/68) spotted 25 sx @ 4435'-4500'
9 5/8" 36# & 40#, J-55 @ 4500' w/ 2100 sx
TOC @ 1290'

(5/68) spotted 25 sx @ csg stub; 4928'-5008'
(5/68) Shot off 5 1/2" csg @ 5008' & pulled

(5/68) set CIBP @ 5969' w/ 2 sx

TOC @ 11,340'



(5/68) set CIBP @ 11,900' w/ 2 sx?

Perf 11,964'-88'
5 1/2" 17# & 20#, N-80 @ 11,988' w/ 150 sx
TOC @ 11,340'

TD: 11,989'

DAH

Sunray Mid-Continent Oil Company

G. Hall No. 1

1980' FSL & 660' FWL
Sec 8(L), T-12S, R-38E
Lea County, NM

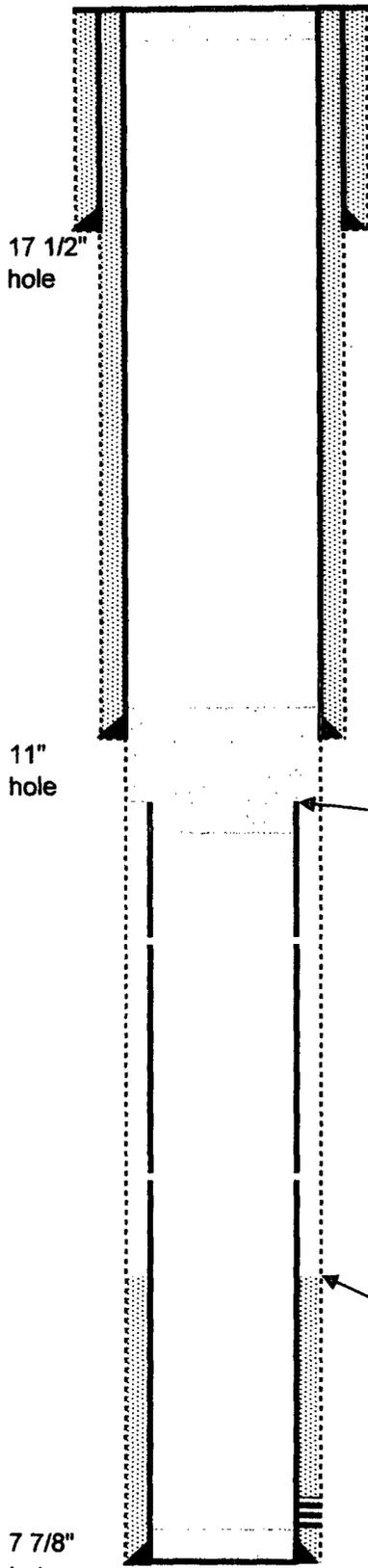
API#: 30-025- 07174

Well Type: **Plugged (12/67)**

Spud Date: **7/17/1957**

Current

GL: DF: 3880'



Cmt Plug @ surface w/ 10 sx & marker

13 3/8" 36# @ 375' w/ 400 sx
TOC: Circulated to Surface

Cmt Plug @ 4555'- 4480' w/ 25 sx; (12/67)
8 5/8" 24# & 32# @ 4518' w/ 1575 sx
TOC: Circulated to Surface

Shot off 5 1/2" csg @ 5110' & pulled (12/67)
Covered stub of 5 1/2" csg with 25 sx of cmt from 5160'- 5045'

Shot off 5 1/2" csg @ 6980', could not pull (12/67)

Shot off 5 1/2" csg @ 9870', could not pull (12/67)

TOC: 10,338' Calc w/20% ex

Perf 12,004-12,014' w/ 4 shots per foot; (9/57)
Squeezed w/ 75 sx cmt; (12/67)
5 1/2" 17# @ 12,012' w/ 300 sx

7 7/8" hole

TD: 12,020' PBD: 12,011'

Sunray Mid-Continent Oil Company

G. Hall No. 2

1980' FSL & 1980' FWL

Sec 8K, T-12S, R-38E

Lea County, NM

API#: 30-025- 07175

Well Type: **Plugged (10/62)**

Spud Date: **9/22/1957**

Current

GL: 3865' DF: 3880'

Cmt Plug @ surface w/ 10 sx & marker

13 3/8" 36# @ 376' w/ 400 sx
TOC: Ciculated to Surface

Cut off 5 1/2" csg @ 5125' & pulled (7/63)
Covered stub of 5 1/2" csg with 25 sx of cmt
8 5/8" 24# & 32# @ 5240' w/ 2703 sx
TOC: Ciculated to Surface

CI retainers set @ 9560' & 9450'

Perf Wolfcamp 9475', squeezed w/ 45 sx
Perf Wolfcamp 9500'- 55', squeezed w/ 100 sx
Perf Wolfcamp 9615'- 712', squeezed w/ 100 sx
Perf Wolfcamp 9722', squeezed w/ 25 sx
Perf Wolfcamp 9780', squeezed w/ 150 sx

(6/61)
attempt Wolfcamp
unsuccessful

TOC: 10,397 calc w/20% ex

Model "D" packer set @ 12,000' w/ 10 sx cmt on top; (6/61)

Perf 12,015'-18'

Perf 12,018'-23'; squeezed w/ 45 sx cmt (11/57)

Perf 12,018'-28'; squeezed w/ 160 sx cmt (11/57)

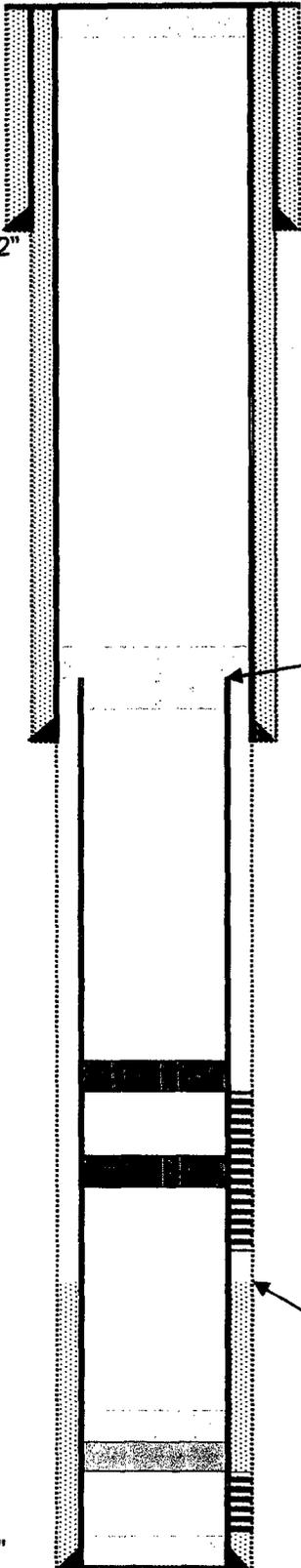
5 1/2" 17# @ 12,031' w/ 300 sx

17 1/2" hole

11" hole

7 7/8" hole

TD: 12,040' PBTD: 12,022'



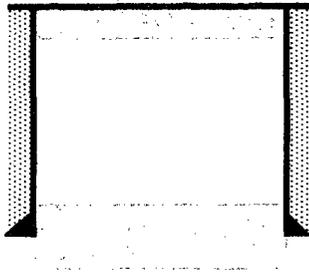
Current

H. H. Perry No. 1

GL: 3863' DF:

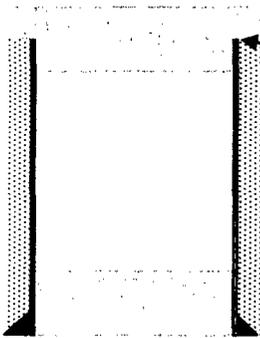
660' FSL & 660' FWL
Sec 8(M), T-12S, R-38E
Lea County, NM
API #30-025-07173

Well Type: Plugged (6/61)



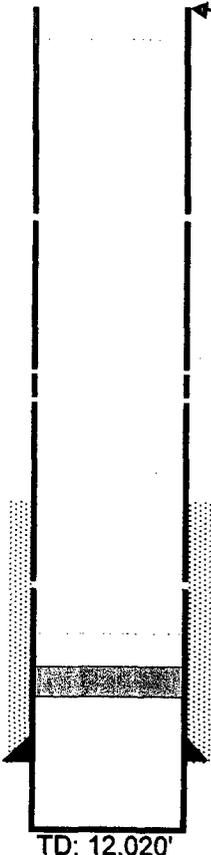
Cmt Plug @ surface w/ 14 sx & marker

13 3/8" @ 321' w/ 325 sx
Cmt Plug @ 325' w/ 20 sx; (6/61)



Shot off 8 5/8" csg @ 930' & pulled (6/61)
Covered stub of 8 5/8" csg with 20 sx of cmt

Cmt Plug @ 4520' w/ 20 sx; (6/61)
8 5/8" @ 4515' w/ 1600 sx



Shot off 5 1/2" csg @ 5502' & pulled (6/61)
Covered stub of 5 1/2" csg with 30 sx of cmt

Shot off 5 1/2" csg @ 6000', could not pull (6/61)

Shot off 5 1/2" csg @ 8600', could not pull (6/61)

Shot off 5 1/2" csg @ 10,400', could not pull (6/61)

Rubber Wiper Plug @ 11,970' w/ 20 sx cmt

5 1/2" @ 12,007' w/ 550 sx

Open Hole Completion- 12,007' to 12,020'

TD: 12,020'

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KENNETH NORRIS

Advertising Manager

of the Hobbs News-Sun, a news-
paper published at Hobbs, New
Mexico, do solemnly swear that
the clipping attached hereto was
published once a week in the reg-
ular and entire issue of said
paper, and not a supplement
thereof for a period

of 1

issue(s).

Beginning with the issue dated

May 24, 2006

and ending with the issue dated

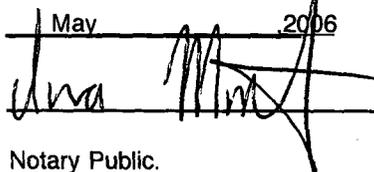
May 24, 2006



Advertising Manager

Sworn and subscribed to before

this 26th day of

May 2006


Notary Public.

My Commission expires

February 7, 2006

(Seal)



OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO

My Commission Expires: _____

LEGAL NOTICE
May 24, 2006
Platinum Exploration, Inc. 550 W. Texas, Suite 500, Mid-
land, TX 79701 is filing form C-108 (Application for Authori-
zation to Inject) with the New Mexico Oil Conservation Divi-
sion seeking administrative approval for a salt water dispos-
al well. The proposed well Taylor B#2 SWD is located 660
FEL & 1980 FBL of Section 7, Township 12 South, Range
38 East of Lea County, New Mexico. Produced Devonian
water will be disposed into the Devonian formation at a
depth of 12,016 to 12,800 with a maximum pressure of
2,500 psi and a maximum rate of 20,000 BWPD. Any inter-
ested party who has an objection to this application must
give notice to the Oil Conservation Division, 1220 South
Saint Francis Street, Santa Fe, New Mexico 87505, within
fifteen (15) days of this notice. Additional information can be
obtained by contacting Conrad Turner at (432) 687-1664
#22386

67100868000

67538000

This newspaper is duly qualified to
publish legal notices or advertise-
ments within the meaning of
Section 3, Chapter 167, Laws of
1937, and payment of fees for said

PLATINUM EXPLORATION, INC.,
550 W. TEXAS, SUITE 500
MIDLAND, TX 79701

August 3, 2006

RE: C108 Notification for Taylor B2 Well

Dear Sir/Madam:

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed wells are located in Section 7, Township 12 South, Range 38 East;

Taylor B2 SWD, is located 660' FEL & 1980' FSL

Produced Devonian water will be disposed into the Devonian formation at a depth of 12,030'-12,800, respectively. Expected pressures and rates are a maximum pressure of 2,500 psi with a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Conrad Turner at (432) 687-1664.

Sincerely,

Conrad Turner
Administration
Platinum Exploration Inc.
550 W Texas, Suite 500
Midland, Texas 79701

August 3, 2006

RE: C108 Notification for Taylor B #2 Well

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, Taylor B2 SWD, is located 660' FEL & 1980' FSL of Section 7, Township 12 South, Range 38 East of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 12,030' to 12,800' with a maximum pressure of 2,500 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Conrad Turner at (432) 687-1664.

Sincerely,

Conrad Turner
Platinum Exploration Inc.
550W. Texas, Suite 500
Midland, TX 79701

7004 2510 0001 1838 2440

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Sent To **Floyd H. Davis**
 22301 Hamilton Pool Road
 Dripping Springs, Texas 78620
 City, State

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1838 2464

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Sent To **Fairway Oil & Gas Co.**
 362 W. Shore Trail
 Sparta, NJ 07871
 City, State, Zi

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1838 2488

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Sent To **Dorchester Mineral, L.P.**
 3738 Oaklawn Ave., St 300
 Dallas, Texas 75219
 City, State, Zi

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1838 2452

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Po		

Sent To **Pride Energy Company**
 PO Box 701950
 Tulsa, OK 74170
 City, State

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1838 2471

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total F		

Sent To **Mark and Bonnie Caldwell**
 3434 Shell
 Midland, Texas 79707
 City, Sta

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1838 2495

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postag		

Sent To **Lorene E. Longwell, Trustee**
 1204 Parklane Dr
 Aztec, NM 87410
 City, State, Zi

PS Form 3800, June 2002 See Reverse for Instructions

1315 1836 1000 2510 7004

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Postage
Sent To Panhandle Royalty Company
5400 N.W. Grand Blvd., St 210

Street, Apt. No.,
or PO Box No. Oklahoma City, OK
City, State, ZIP+4

PS Form 3800, June 2002 See Reverse for Instructions

2501 1838 1000 2510 7004

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Sent To *John J. Redfern III*

Street, Apt. No.,
or PO Box No.
City, State, ZIP+4

PS Form 3800, June 2002 See Reverse for Instructions

1603 1838 1000 2510 7004

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Postage
Sent To Roberta Redfern Garst
303 W. Wall

Street, Apt. No.,
or PO Box No. Midland, Texas 79701
City, State, ZIP+4

PS Form 3800, June 2002 See Reverse for Instructions

1597 1838 1000 2510 7004

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Postage
Sent To Rosalinda Redfern Grover
303 W. Wall

Street, Apt. No.,
or PO Box No. Midland, Texas 79701
City, State, ZIP+4

PS Form 3800, June 2002 See Reverse for Instructions

1627 1838 1000 2510 7004

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Postage
Sent To Flag-Redfern Oil Co.
PO Box 11050

Street, Apt. No.,
or PO Box No. Midland, Texas 79702
City, State, ZIP+4

PS Form 3800, June 2002 See Reverse for Instructions

1610 1838 1000 2510 7004

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Postage
Sent To Roy G. Barton and Opal Barton
Trust

Street, Apt. No.,
or PO Box No. 1919 S. Turner
Hobbs, NM 88240
City, State, ZIP+4

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1838 1634

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Postage: **Robert Dale Evans**
Sent To: **5401 75th Street**
Lubbock, Texas 79424
Street, Apt. No., or PO Box No.
City, State, ZIP+4

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1838 1641

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Postage: **Thomas Williams Evans**
Sent To: **(Anita R. Evans, Individually and a**
Administratrix of the Estate of Thomas
Williams Evans, dec's)
Route 20, Box 35
Lubbock, Texas 79423
Street, Apt. No. or PO Box No.
City, State, ZIP

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1838 1658

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Postage: **Judy Van Gilder**
Sent To: **5815 Duke Street**
Lubbock, Texas 79424
Street, Apt. No. or PO Box No.
City, State

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1838 1665

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Postage: **Manon Markham McMullen**
Sent To: **1500 Broadway, St 1212**
Lubbock, Texas 79413
Street, Apt. No. or PO Box No.
City, State, ZIP

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1838 1672

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Postage: **Roderick Allen Markham**
Sent To: **1500 Broadway, St 1212**
Lubbock, Texas 79413
Street, Apt. No. or PO Box No.
City, State

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1838 1669

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Postage: **Toles-Com-LTD.**
Sent To: **PO Box 1380**
Roswell, NM 88202-1300
Street, Apt. No. or PO Box No.
City, State, ZIP

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1838 1696

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage: **W.R. Proctor, Executor of the Estate of Pete Proctor, dec'd**
 Sent To: **82 San Clemente Circle**
 Street, Apt. No. or PO Box No. **Odessa, Texas 79765**
 City, State, ZIP

7004 2510 0001 1838 1702

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage: **Bill J. Markham Estate Trust**
 Sent To: **PO box 21346**
 Street, Apt. No. or PO Box No. **Mesa, AZ 85277-1346**
 City, State, ZIP

7004 2510 0001 1838 1719

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage: **Donald Marshall Markham and LaDonna Rieger Markham, Trustee of the Donald Markham Family Trust**
 Sent To: **PO Box 241**
 Street, Apt. No. or PO Box No. **Center Pointe, Texas 78010-0241**
 City, State, ZIP

7004 2510 0001 1838 1726

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage: **Clarence Richard Markham and Joyce Stanley Markham, Trustees of the Clarence Richard Markham Family Trust**
 Sent To: **3110 38th Street**
 Street, Apt. No. or PO Box No. **Lubbock, Texas 79413**
 City, State, ZIP

7004 2510 0001 1838 1733

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage: **C.B. Markham, Jr. Estate Trust**
 Sent To: **Donna Edwards, Trustee-**
 Street, Apt. No. or PO Box No. **2512 Metzger Road SW**
 City, State, ZIP **Albuquerque, NM 87405-6336**

7004 2510 0001 1838 1740

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage: **Albert David White, Jr.**
 Sent To: **2402 Sweetwater Country Club Dr**
 Street, Apt. No. or PO Box No. **Apopka, Florida 32712**
 City, State, ZIP

7004 2510 0001 1838 1757

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Sent To **Jan Carol Cone Trust**
1809 Tennyson
Arlington, Texas 76013

Street, Apt. No., or PO Box No.
 City, State, ZIP+4

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1838 1764

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Sent To **James Raymond Cone, Jr. Trust**
5410 20th Street
Lubbock, Texas 79413

Street, Apt. No., or PO Box No.
 City, State, ZIP+4

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1838 1771

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Sent To **George M. O'Brien**
PO Box 1743
Midland, Texas 79702

Street, Apt. No., or PO Box No.
 City, State, ZIP+4

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1838 1788

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Sent To **Clarence Richard Markham**
Family Trust
3110 38th Street
Lubbock, Texas 79413

Street, Apt. No., or PO Box No.
 City, State, ZIP+4

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1838 1795

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Sent To **Donald Marshall Markham Family**
Trust
PO Box 241
Center Point, Texas 78010-0241

Street, Apt. No., or PO Box No.
 City, State, ZIP+4

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1838 2463

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Sent To **Mary Frances Antweill**
5410 Ledgestone Dr.
Fort Worth, Texas 76132

Street, Apt. No., or PO Box No.
 City, State, ZIP+4

PS Form 3800, June 2002 See Reverse for Instructions

7005 0390 0000 6043 1107

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage \$

Sent To **Wyotex Oil Company**
405 Ross Avenue
Street, Apt. No.,
or PO Box No. **Gillette, Wyoming 82716**
City, State, ZIP+4

PS Form 3800, June 2002 See Reverse for Instructions

7005 0390 0000 6043 1114

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage \$

Sent To **M.W. Oil Investment Co., Inc**
518 17th Street, Ste. 540
Street, Apt. No.,
or PO Box No. **Denver, CO 80202**
City, State, ZIP+4

PS Form 3800, June 2002 See Reverse for Instructions

7005 0390 0000 6043 1121

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage \$

Sent To **James Raymond Cone, Jr.**
5410 20th Street
Street, Apt. No.
or PO Box No. **Lubbock, Texas 79411**
City, State, ZIP

PS Form 3800, June 2002 See Reverse for Instructions

7005 0390 0000 6043 1128

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage \$

Sent To **Jan Cone Boweman**
1809 Tennyson
Street, Apt. No.
or PO Box No. **Arlington, Texas 76013**
City, State, ZIP

PS Form 3800, June 2002 See Reverse for Instructions

7005 0390 0000 6043 1145

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage \$

Sent To **Bud and Mary Lou Flocchini**
Family Partnership
Street, Apt. No.
or PO Box No. **PO Box 26158**
City, State, ZIP **San Jose, California 95159-6158**

PS Form 3800, June 2002 See Reverse for Instructions

7005 0390 0000 6043 1152

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage \$

Sent To **Ronald C. Agel**
105 Countryside Road
Street, Apt. No.,
or PO Box No. **Newton, MA 02159**
City, State, ZIP+4

PS Form 3800, June 2002 See Reverse for Instructions

7005 0390 0000 0604 1165

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Postage

Sent To **Harle, Inc**
22230 S W Taylors Dr.
Tualatin, Oregon 97062-7041

Street, Apt. No.,
or PO Box No.
City, State, ZIP

PS Form 3800, June 2002 See Reverse for Instructions

7005 0390 0000 6043 1176

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Postage

Richard L. Vandenberg
Suite P-300
17777 S. Harrison
Denver, Colorado 80210

Street, Apt. No.,
or PO Box No.
City, State, ZIP

PS Form 3800, June 2002 See Reverse for Instructions

7005 0390 0000 0604 1188

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Postage

Sent To **Citadel Oil and Gas Corporation**
PO Box 3052
Denver, Colorado 80201

Street, Apt. No.
or PO Box No.
City, State, Zi

PS Form 3800, June 2002 See Reverse for Instructions

7005 0390 0000 6043 1190

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Postage

Robert Eckels Family Trust
PO Box 30
Cedaredge, Colorado 81413

Street, Apt. No.
or PO Box No.
City, State, Zi

PS Form 3800, June 2002 See Reverse for Instructions

7005 0390 0000 0604 1201

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Postage

Sent To **William M. Heiss Profit Sharing**
Plan
PO Box 2951
Casper, Wyoming 82602

Street, Apt. No.
or PO Box No.
City, State, ZIP

PS Form 3800, June 2002 See Reverse for Instructions

7005 0390 0000 6043 1213

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Postage

Louis A Oswald, III
5877 W. Asbury Place
Lakewood, Colorado 80227

Street, Apt. 1
or PO Box N
City, State, Z

PS Form 3800, June 2002 See Reverse for Instructions

1220 6043 0000 0390 7005

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Sent To **Christa L. Leavell**
PO Box 470
 Street, Apt. No. or PO Box No. **Robinson, Illinois 62454**
 City, State, ZIP+

PS Form 3800, June 2002 See Reverse for Instructions

1237 6043 0000 0390 7005

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Total Postage **Louis A. Oswald, III, Trust of the**
 Sent To **Oswald Family Trust**
PO Box 36157
 Street, Apt. No. or PO Box No. **Denver, Colorado 80236-0157**
 City, State, ZIP+

PS Form 3800, June 2002 See Reverse for Instructions

1244 6043 0000 0390 7005

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Total Postage **Jonathan S. Roderick and Carol**
 Sent To **6154 West 83rd Way**
 Street, Apt. No. or PO Box No. **Arvada, Colorado 80003**
 City, State, ZIP+

PS Form 3800, June 2002 See Reverse for Instructions

1251 6043 0000 0390 7005

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Total Postage **Lynn M. Baalman**
 Sent To **4650 N. Flintwood Road**
 Street, Apt. No. or PO Box No. **Parker, Colorado 80134**
 City, State, ZIP+

PS Form 3800, June 2002 See Reverse for Instructions

1268 6043 0000 0390 7005

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Total Postage **Mark Caldwell and/or Bonnie**
 Sent To **Caldwell**
3534 Shell
 Street, Apt. No. or PO Box No. **Midland, Texas 79707**
 City, State, ZIP+

PS Form 3800, June 2002 See Reverse for Instructions

1275 6043 0000 0390 7005

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Total Postage **Edge Petroleum, Inc**
 Sent To **1301 Travis Street, Ste. 2000**
 Street, Apt. No. or PO Box No. **Houston, Texas 77002**
 City, State, ZIP+

PS Form 3800, June 2002 See Reverse for Instructions

7005 0390 0000 6043 1282

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Christa L Leavell Custodian
For Michell Leavell

Sent To PO Box 470
Robinson, Illinois 62454
Oberholtzer Family Trust

PS Form 3800, June 2002 See Reverse for Instructions

7005 0390 0000 6043 1291

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Jont Tyson

Sent To PO Box 3786
Midland, Texas 79702

PS Form 3800, June 2002 See Reverse for Instructions

7005 0390 0000 6043 1305

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Carolyn Cason, Independent
Executor of the Estate of Gertrude
Olinger Tyson, Dec'd

Sent To 4804 Knight Place
Midland, Texas 79705

PS Form 3800, June 2002 See Reverse for Instructions

7005 0390 0000 6043 1312

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

OBERHOLTZER FAMILY TRUST

Sent To Security State Bank and Trust and
Marjorie Oberholtzer, Co-Trustees
PO Box 29004
Kerrville, Texas 78029

PS Form 3800, June 2002 See Reverse for Instructions

7005 0390 0000 6043 1325

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Atlantic Richfield Company
200 Westlake Park Blvd.,
Rm 237 WL4

Sent To Houston, Texas 77079

PS Form 3800, June 2002 See Reverse for Instructions

7005 0390 0000 6043 1336

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

J. Cleo Thompson and James Cleo
Thompson, Jr., LP

Sent To 325 N. St. Paul, Ste 4300
Dallas, Texas 75201

PS Form 3800, June 2002 See Reverse for Instructions

1367 4399 0000 0630 5007

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Postage

Sent To **Thelma Reese Houghton**
201 Airport DE, Space 6
 Farmington, NM 87401
 Street, Apt. No. or PO Box No.
 City, State, ZIP

PS Form 3800, June 2002 See Reverse for Instructions

1367 4399 0000 0630 5007

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Postage & **Mozell Burkett**

Sent To **Route 3**
Bonham, Texas 75418
 Street, Apt. No. or PO Box No.
 City, State, ZIP+4

PS Form 3800, June 2002 See Reverse for Instructions

1367 4399 0000 0630 5007

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Postage

Sent To **Carl E. Oberholtzer, Jr.**
10 Seaside Place
 Norwalk, CT 06850
 Street, Apt. No. or PO Box No.
 City, State, ZIP

PS Form 3800, June 2002 See Reverse for Instructions

1350 4399 0000 0643 1350

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Postage

Sent To **Dorothy Green**
219 W. Avenue J
 Muleshoe, Texas 79347
 Street, Apt. No. or PO Box No.
 City, State, ZIP

PS Form 3800, June 2002 See Reverse for Instructions

1374 4399 0000 0643 1374

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Postage **Carl E. Oberholtzer, dec'd**

Sent To **Security State Bank and Trust**
PO Box 29004
 Kerrville, Texas 78029
 Street, Apt. No. or PO Box No.
 City, State, ZIP

PS Form 3800, June 2002 See Reverse for Instructions

1398 4399 0000 0643 1398

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Postage &

Carol Ann Cantrell
5904 Sandhurst Lane, 248
 Dallas, Texas 75206
 Sent To
 Street, Apt. No. or PO Box No.
 City, State, ZIP+4

PS Form 3800, June 2002 See Reverse for Instructions

7005 0390 0000 6043 1404

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage **B.H. McCullough**

Sent To **134 Canyon Oaks**

Street, Apt. No., or PO Box No. **San Antonio, Texas 78632**

City, State, ZIP+4

PS Form 3800, June 2002 See Reverse for Instructions

7005 0390 0000 6043 1428

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Post **Drue A Dunn**

Sent To **1218 Oriole Dr.**

Street, Apt. No., or PO Box No. **Kerrville, Texas 78028**

City, State, ZIP+4

PS Form 3800, June 2002 See Reverse for Instructions

7005 0390 0000 6043 1411

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage **Sharon Kay Patrick**

Sent To **2621 Wisteria Ct**

Street, Apt. No., or PO Box No. **Grand Junction, CO 81505**

City, State, ZIP+4

PS Form 3800, June 2002 See Reverse for Instructions

7005 0390 0000 6043 1442

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage **Dean Kinsolving**

Sent To **PO Box 325**

Street, Apt. No., or PO Box No. **Tatum, NM 88267**

City, State, ZIP+4

PS Form 3800, June 2002 See Reverse for Instructions

Injection Permit Checklist

SWD Order Number 1040 Dates: Division Approved _____ District Approved _____

Information Request Letter or Email sent _____

Well Name/Num: TAYLOR B2 SWD Date Spudded: 1957

API Num: (30-) 025-07156 County: LEA

Footages 666 FEL/1980 ESL Sec 7 Tsp 12S Rge 38E

Operator Name: PLATINUM EXPLORATION INC Contact GUY RASMUSSEN

Operator Address: 550 W. TEXAS, SUITE 500 MIDLAND, TX 79701

	Hole/Pipe Sizes		Depths	Cement	Top/Method
Surface	17"	13 ³ / ₈	348'	325	CIRC
Intermediate	11	8 ⁵ / ₈	4485'	1042	CIRC.
Production	7"	5 ¹ / ₂	12027'	625	6000' EST.
Last DV Tool					
Open Hole/Liner	RE-INSTALL 5 1/2" CSG FROM 5025' TO 4400'				
Plug Back Depth	Depth To 12,800'				

Diagrams Included (Y/N): Before Conversion After Conversion

Checks (Y/N): Well File Reviewed ELogs in Imaging

Intervals:	Depths	Formation	Producing (Yes/No)
Salt/Potash			
Capitan Reef			
Cliff House, Etc:			
Formation Above			
Top Inj Interval	12027		2405 PSI Max. WHIP
Bottom Inj Interval	12800		Yes Open Hole (Y/N)
Formation Below			Deviated Hole (Y/N)

Fresh Water Site Exists (Y/N) Yes Analysis Included (Y/N): Yes

Salt Water Analysis: Injection Zone (Y/N/NA) Yes Disposal Waters (Y/N/NA) DEV. Types: DEV.

Affirmative Statement Included (Y/N): Newspaper Notice Adequate (Y/N) Well Table Adequate (Y/N)

Surface Owner KINSOLVING Noticed (Y/N) Mineral Owner(s) MANY

AOR Owners: _____ Noticed (Y/N)

CID/Potash/Etc Owners: X X Noticed (Y/N) _____

AOR Num Active Wells 2 Repairs? NO Producing in Injection Interval in AOR NO

AOR Num of P&A Wells 11 Repairs? NO Diagrams Included? Yes

Data to Generate New AOR Table NO New Table Generated? (Y/N)

	STR	E-W Footages	N-S Footages
Wellsite	<u>7/12/38</u>		
Northeast			
North			
Northwest			
West			
Southwest			
South	<u>18/12/38</u> (UNITS A, B)		
Southeast	<u>17/12/38</u> (UNIT D)		
East	<u>8/12/38</u>		

- Conditions of Approval:**
1. one poorly PEARED well
 2. in AOR Unit OCD
 3. MONITORED ITS FISH/PLUG.
 4. _____

RBDMS Updated (Y/N) Yes
 UIC Form Completed (Y/N) _____
 This Form completed _____