Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103
District 1 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	May 27, 2004 30-025-24916
District II 1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type	ofLease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE 6. State Oil & G	the second se
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		0, 14W 07505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Antelope Ridge Unit	
1. Type of Well: Oil Well 🔲 Gas Well 🗌 OtherSWD			8. Well Number 5	
2. Name of Operator Chesapeake Operating Inc.			9, OGRID Number 147179	
3. Address of Operator p. O. Box 11050 Midland, TX 79702-8050			10. Pool name or Wildcat SWD;Delaware 96100	
4. Well Location		<u>_</u>	0112,120101010	
Unit Letter   : 2	2310 feet from th	e South line and 990		om the <u>West</u> line
Section 33	Township 2		NMPM	CountyLea
Pit or Below-grade Tank Application [] or	3540 DF	whether DR, RKB, RT, GR, etc.)		
Pit typeDepth to Groundwa		carest fresh water well Dista	nce from nearest sur	face water
Pit Liner Thickness: mil	Below-Grade Tank:	olumebbls; Con	struction Material	
12. Check A	ppropriate Box to I	Indicate Nature of Notice, F	Report or Other	r Data
NOTICE OF IN PERFORM REMEDIAL WORK	TENTION TO: PLUG AND ABANDC CHANGE PLANS			PORT OF: ALTERING CASING D P AND A
PULL OR ALTER CASING	MULTIPLE COMPL		јов 🗌	
OTHER:Inject additional water		OTHER:		
<ol> <li>Describe proposed or compl of starting any proposed wor or recompletion.</li> </ol>	eted operations. (Clear rk). SEE RULE 1103.	rly state all pertinent details, and For Multiple Completions: Atta	give pertinent dat ich wellbore diag	tes, including estimated da ram of proposed completic
Chesapeake has drilled more wells in	n this area and has plan iject up to 3000 bbls. o	s to drill more. With the addition f water/day with the same pressu	nal water product re limit. Your co	ion Chesapeake, nsideration of our
request is appreciated.				
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request is appreciated. SWD-578 hereby certify that the information a	boye is true and comm	ete to the best of my knowledge	and belief 1 foot	ang ngytify that way alt on before
request is appreciated. SWD-578 hereby certify that the information a	bove is true and comp losed according to NMOC	ete to the best of my knowledge D guidelines □, a general permit □ o	and belief. 1 furth	her certify that any pit or below hative OCD-approved plan [].
request is appreciated.	bove is true and comp losed according to NMOCT	ete to the best of my knowledge D guidelines □, a general permit □ o _TITLERegulatory Analyst	and belief. 1 furth r an (attached) altern	ter certify that any pit or below native OCD-approved plan []. DATE <u>08/03/2006</u>
request is appreciated. SWD-578 hereby certify that the information a rade tank has been/will be constructed or c	losed according to NMOC	D guidelines 🔄, a general permit 🗍 o	r an (attached) alteri	antive OCD-approved plan [].

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