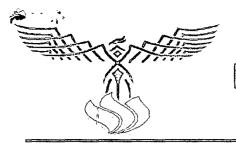
and an an array of the second se								
1625 N. French Dr., Hobbs, NM 88240	State of New Mexico			Form C-141				
District II 1301 W. Grand Avenue, Artesia, NM 88210	Energy Minerals and Natural Resources			Revised March 17, 1999				
1000 Rio Brazos Road, Aztec, NM 87410	Oil Conservation Division			Submit 2 Copies to appropriate District Office in accordance				
1220 S. St. English Dr. Contr. E. MM 02505	1220 South St. Francis Dr. Santa Fe, NM 87505			with Rule 116 on back side of form				
Release Notification and Corrective Action								
OPERATOR Initial Report Final Report								
Name of Company XTD ENLIGY			Buy Plar	<u>c</u>	L			
		Telephone No.]' 505-441-1637 Facility Type OIL + WATER FRANSFER LINE						
Surface Owner State of New Much Mineral Owner								
LOCATION OF RELEASE								
Unit Letter Section Township Range Feet from the	1	South Line	Feet from the	East/West Line				
H 22 175 34E					Laa			
32°-48-37,1 121.1	TURE	OF REL	FASE	· ·				
Type of Release Crude Bil + Produced water			Volume of Release 100 665 Volume Recovered 70 6615					
Source of Release Was Immediate Notice Given?		Date and Hour of Occurrence 8/29/6 Date and Hour of Discovery B/29/66						
Was Immediate Notice Given? □ Yes ☑ No □ Not Required			If YES, To Whom?					
By Whom? El		Date and Hour 9/29/06 7:30 Am						
Was a Watercourse Reached?		If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*								
Describe Cause of Problem and Remedial Action Taken.* LLAK IN 3" Steel transfer LINK, cause: External corrosion								
Describe Area Affected and Cleanup Action Taken.*		·						
Area 25'x100' S-SE of NUA # 243. Phowik Environmental immediating								
scraped up rentaminated soil and out on plastic Phoenix will begin								
Nunchiation mon 9-4-do, simples will be taken and reported I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and								
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger								
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health								
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws								
leuerai, state, of locar laws arrefor regulations.	OIL CONSERVATION DIVISION							
Signature: Dun Learce								
Printed Name: Guy Pearce	Pearce			Approved by District Supervisor 1415 16 17 18 3 Shew William				
Title: Production Foreman	4	Approval Da	91 11	Expiration	Date: P	9/14/06		
Date: 8/29/2006 Phone: 441-163	1	Conditions o	of Approval:	2401	160			
* Attach Additional Sheets If Necessary				Beeived	1. N			
ficility - FPACO6243 Dincident - nPACO624 application pPACO62	142	rivs	2	500 - 15 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	2.8715	RP# 1022		
application p THE OUC	1 1 1	100-						



Phoenix Environmental LLC

P.O. Box 1856 2113 French Dr. Hobbs, NM 88241-1856 Office 505-391-9685 Fax 505-391-9687

August 30, 2006

XTO Energy P.O. Box 700 Eunice, New Mexico 88231-0700

Attn: Mr. Guy Pearce

RE: NVA 203 Battery Trunk Line Spill, Work Plan, Located in UL H Sec 22 T17S R34 E of Lea County, New Mexico.

Dear Mr. Pearce:

Phoenix Environmental, LLC (Phoenix) would like to take this time to thank you and XTO Energy for the opportunity to provide our professional services on the site remediation of the above listed site that is located in Lea Co. New Mexico.

If you have any questions and/or need more data in regards to this project please call at any time.

Sincerely,

Ray Garza Sr. Project Manager Phoenix Environmental LLC





Summary/Overview

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The North Vacuum Abo "203" Btry Trunk line spill site should be completed and remediated in accordance with the standards of the NMOCD. It is our understanding that any potential contamination from the site was a result of a leak in the line, with an estimated 100 bbls of fluid lost. A vacuum truck was on site to recover fluid and was unable to recover any fluid. A backhoe was utilized to pick up the impacted saturated soils and place them on plastic.

The potential contaminates of concern are mid to high-level concentrations of produced water and hydrocarbons that were lost from the spill and absorb by the surrounding near surface soils.

The lands primary use is domestic pasture for ranching and the production of oil and gas.

The ground water depth data available for this area showed the depth to ground water to be in the 126' range.

Pursuant to the standards of the NMOCD, the clean up level for this site will be at <5,000ppm of TPH, <50 for BTEX and Chlorides less than <250ppm.

The following scope of work was based on data from our site visit and the requirements of the NMOCD for clean up of leaks and spills.

Scope of Work for Impacted Soils

- 1. First Phoenix will call One-Call for line spot clearance before any excavation at the site is started.
- 2. Phoenix will mobilize to the site located at Buckeye, equipment and personnel necessary to start and complete the site remediation as required, getting the site back into compliance.
- 3. The site will be cleared of brush and debris and a staging area set up for site control and safety.
- 4. The impacted soils from the spill will be excavated and stockpiled on plastic. Due to the fact that the fluid that was lost was going from the NVA 203 battery trunk line, the impacted soils will be transported to the 203 tank battery and used as secondary containment.



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- 6. Once all of the remediation criteria have been met for site closure and compliance, the site will be backfilled with clean material. The site will be contoured with a slight crown to prevent the ponding of any water and reseeded.
- 7. Once all of the closure criteria have been met, a final closure report will be prepared by Phoenix. This report will include a summary of remediation operations, findings and conclusions on-site and lab analysis, site maps and project photos.

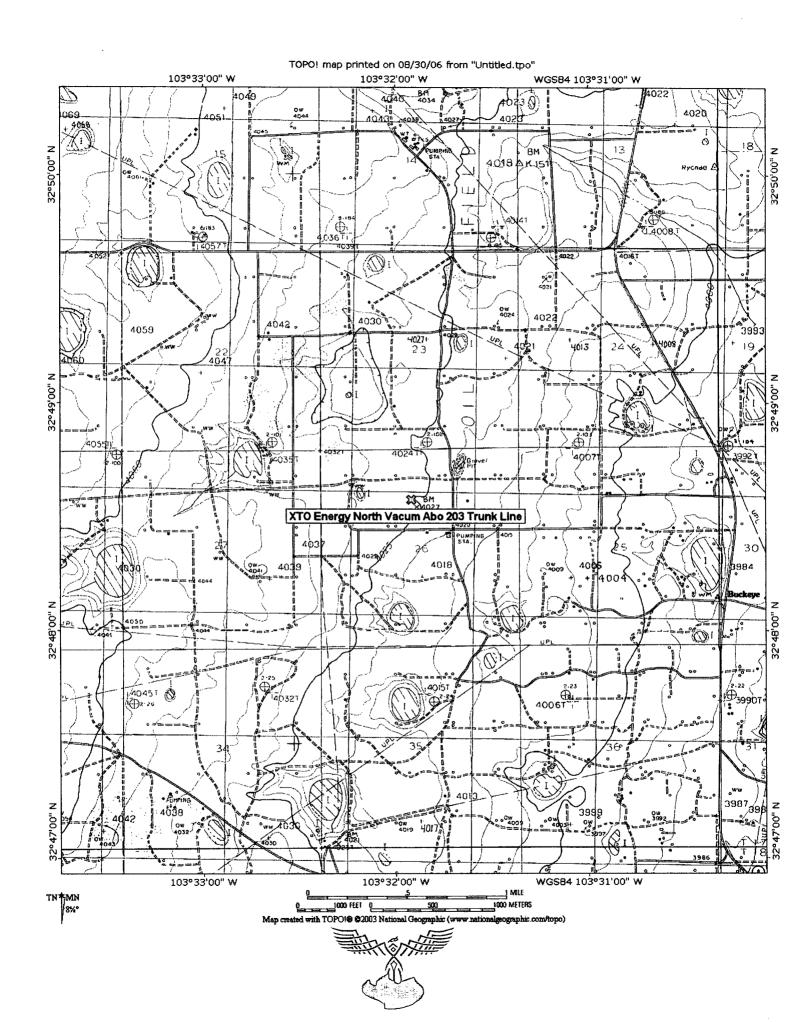
If you have any questions and/or need more data in regards to this project please call 505-631-8323 at any time.

Sincerely

Ray Garza Sr. Project Manager Phoenix Environmental LLC







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