



Permian Basin 4001 Penbrook Street Odessa, TX 79762

p.M.E50-624457437

 \simeq

May 11, 2006

Mr. Michael Stogner	900
New Mexico Oil Conservation Division 2040 Pacheo	JUN
Santa Fe, New Mexico 87504	8
Re: Application to Reassign Acreage Lockhart A 30 #5	PM 1
Section 30, T-21-S R-36-E, K	2
API #30-025-04836	23

Dear Mr. Stogner,

Please see attached form C-102 filed to amend the acreage assignment for the previous approved application. Previously the Lockhart A 30 #5 was assigned 80 acres which included the acreage assigned to the Lockhart A 30 #10. Consequently the well needs to be reassigned the 80 acres due to the Lockhart A 30 #10 has been reactivated as a Eumont oil well. The Lockhart A 30 #6 is a plugged and abandon well.

If there are any further questions concerning this application please call me at (432) 368-1665.

Sincerely,

Alva Franco

Regulatory Specialist

Cc: Oil Conservation Division - Hobbs

Bureau of Land Management - Carlsbad

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATIONDIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies

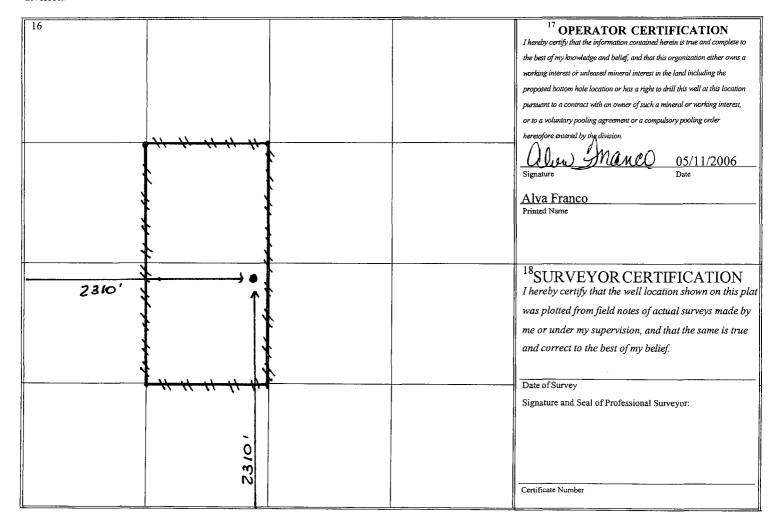
AMENDED REPORT

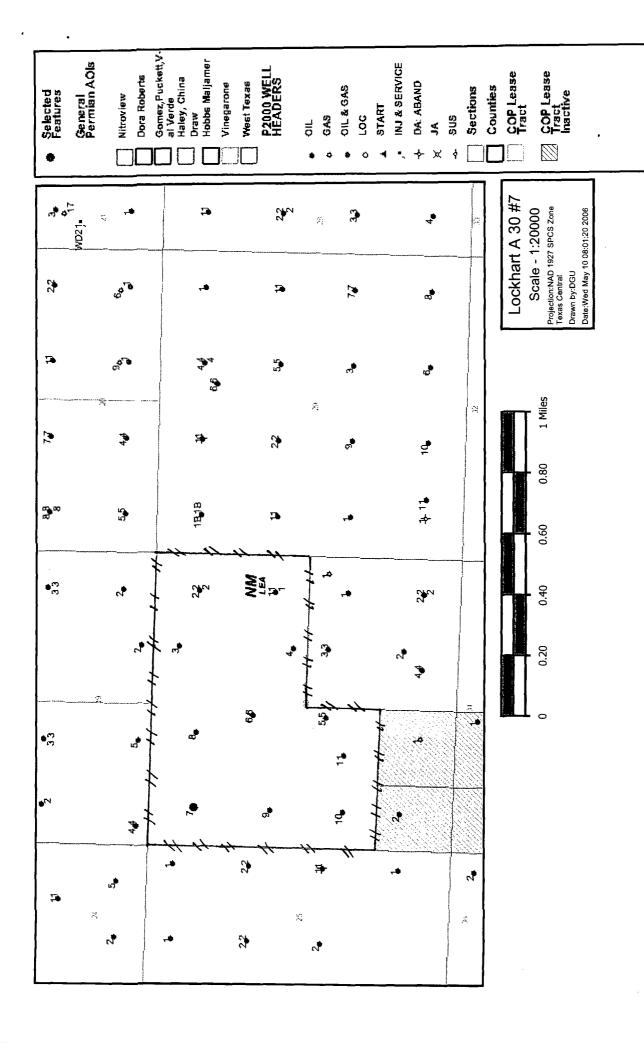
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

' A 30-025-0483	PI Number	r	764	' Pool Code 480		umont; Yates-7 R	' Pool Na VRS-Queen	me			
Property C	ode				Property !	Name			٠,	Well Number	-
003040		Lockhar	rt A-30						5		
OGRID N	0.				Operator I	Name				'Elevation	
217817	ļ	Conoco	Phillips Co	mpany							
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn		North/South line	Feet from the	East	t/West line		County
K	30	21-	37-		2310'	South	2310'	West		Lea	
			¹¹ Bo	ottom Ho	le Location I	f Different Fron	n Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	t/West line		County
" Dedicated Acres	" Joint or	Infill "	'Consolidation	Code ¹⁵ Or	der No.	<u> </u>					
80											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





NEW MEXICO LIVERGY. MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

December 2, 1998

Conoco, Inc.

10 Desta Drive - Suite 100 W Midland, Texas 79705-4500 Attention: Kay Maddox

Administrative Order NSP-1797(L)

Dear Ms. Maddox:

Reference is made to the following: (i) your application submitted to the Division on November 12, 1998; and, (ii) the records of the Division in Santa Fe including well files, all orders related to the Eumont Gas Pool, and the files on Division Administrative Orders NSP-4 and NSP-279: all concerning Conoco, Inc.'s request for a 75.12-acre non-standard gas spacing and proration unit consisting of the following acreage in the Eumont Gas Pool:

LEA COUNTY, NEW MEXICO TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM

Section 30: Lot 3 and the NE/4 SW/4.

This unit is to be dedicated to the existing Lockhart "A-30" Well No. 5 (API No. 30-025-04836), located at an unorthodox gas well location 2310 feet from the South and West lines (Unit K) of Section 30.

The subject application has been duly filed under the provisions of Rule 104.F of the General Rules and Regulations of the New Mexico Oil Conservation Division.

By the authority granted me under the provisions of Rule 2(d) of the "General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the Eumont Gas Pool," as promulgated by Division Order No. R-8170, as amended, and Division General Rule 104.F(2): (i) the unorthodox gas well location of the Lockhart "A-30" Well No. 5 is hereby approved; and, (ii) Conoco, Inc. is permitted to produce the allowable assigned the above-described 75.12acre non-standard gas spacing and proration unit in accordance with Rule 5 of the Eumont special pool rules from this well.

Sincerely,

Lori Wrotenbery

Director

cc:

New Mexico Oil Conservation Division - Hobbs

File: NSP-4

NSP-279

REMARKS:

The two previous administrative orders authorizing non-standard gas spacing and proration units for Eumont gas production from this well, NSP-4, dated August 17, 1954, and NSP-279, dated July 11, 1956, are hereby placed in abeyance until further notice.



Mid-Continent Region Exploration/Production Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 Pacheo Santa Fe, New Mexico 87504

RE: Application for Non-standard Proration Unit Lockhart A 30 #5 Section 30, T-21-S, R-36-E, K API # 30-025-04836 Lea County, New Mexico

Dear Mr. Stogner,

The Lockhart A30 #5 was recompleted in the Eumont Oil Pool in 1996 and has produced as an oil well for two years. Current production tests indicate that the gas-oil ratio has risen above 100,000 and will likely remain above the GOR cutoff. Consequently, the well needs to be reassigned to the prorated Eumont Yates 7 Rvrs Queen (Pro Gas) pool (76480). To facilitate this we would like to apply for the creation of a non-standard 80-acre proration unit comprising the N/2 of the SW/4 of Section 30, T-21-S, R-36-E. At 2310' FSL and 2310' FWL, the Lockhart A 30 #5 well is at a non-standard location and will be the sole well assigned to the new proration unit.

The offset operator plat shows that Ralph C. Bruton, Chevron, Texaco, and Gruy Petroleum are the offset operators that could be affected by this unorthodox location. Please find enclosed evidence that they have been notified of this application.

Conoco, Inc respectfully requests that an unorthodox location order be issued based on the reasons given in the preceding paragraphs. If there are any further questions concerning this application please call me at (915) 686-5798.

Sincerely,

Regulatory Agent - Conoco, Inc.

Cc: Oil Conservation Division – Hobbs Bureau of Land Management - Roswell

R 35 E			R 36 E			CITATION
PENROC RALPH C. BRUTON MIDLAND OPER.			ARCO CHEVRON			5
ctation oag 24	•	•	19	•	9	20
25 •	-			3		29
	7 ⊕	⊕ 8			⊕ 2	● EXXON JOHN H. HENDRIX
⊗			6			
T	9		•	, 4	3 1	•
21			30	₩		
\$	· - ·		Į.	•	*	
RALPH C. BRUTON CHEVRON	10 LO	11 CK A30			•	3
₩	ïEXACO 2 ⊜	1		•	GRUY PETRO. MGMT. CO.	
		· **		3	•	. •
	1		TEXACO CONOCO			oxy
36		•	31	•	•	32 💩

NOTES		CONCO MIDLAND	
The Conoco Lock A30 #5 location	DATE: 11/07/98		
will be non-standard with respect to internal spacing boundaries in	DRAWN BY: GLG	CONOCO Lock A3 Sec. 30, T21S,	
Sec. 30, T21S, R36E.	CHECKED BY:	Lea County, New M Non-Standard Loca	i '
	APPROVED BY:	STATE COUNTY	DRAWING
	SCALE: 1" = 1000'	025 \ 30	locka305
	STATE PLANE COORDINATES REFERRED TO NAD27 - N.M. EAST STATE PLANE COORDINATES ZONE - 3001	CONOCO INC. OF 10 DESTA DRIVE MIDLAND, TEXAS 7	WEST

District I PO Box 1980, Hobbs. NM 88241-1980 State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 21, 1994 instructions on back Submit to Appropriate District Office

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

State Lease - 4 Copies Fee Lease - 3 Copies

District IV PO Box 2088, Santa Fe. NM 87504-2088

AMENDED REPORT

		WE	LL LO	CATION	N AND ACR	EAGE DEDIC	CATION PL	AT		
Al	PI Numbe	r		2 Pool (Code		3 Pool Nam			
·	-025-0483	36	Л	76480	 		nt Yates 7 Rvrs	Queen (P		
4 Property	1				5 Propert	-			6 We	li Number
00304					Lockhart					#5
7 OGRID No		_			•	tor Name			9 🖽	evation
00507	3	Cond	oco Inc.,	10 Desta		00W, Midland, T	(/9/05-4500			
					10 Surface					
UL or lat no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	it line	County
K	30	218	36E	<u> </u>	2310'	South	2310'	We	st	Lea
			11 Bo	ttom Ho	le Location I	f Different Fro	om Surface			
UL or lat na.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/Wes	it line	County
12 Dedicated Acre	s 13 Join	t or Infil 14	Consolidation	on Code 15	Order No.	<u> </u>				-
	WABLE	WILL BE A	ASSIGNE	D TO TH	IS COMPLETION	ON UNTIL ALL	NTERESTS H.	AVE BEE	N CON	SOLIDATED
						EEN APPROVED				
16							17 OPEI	RATOR	CERT	IFICATION
							I hereby certi	fy that the in	formation (contained herein is
				•			true and comp	lete to the be	st of my ki	nowledge and belief
	i									
							1	my 1	Wad	dax
							Signature	/		
							Printed Nam		Maddox	(
							I.I.	Regula	tory Ag	ent
				İ			Title			200
							<u> </u>	Novem	ber 9, 1	998
	888881811	 	811111				Date			
231			\longrightarrow \circ	Ī			18 SUR	VEYOR	CERT	TFICATION
	U		1	` ‡			11			n shown on this pla
9				Ī			11	-	-	surveys made by m te same is true and
			-	\$			correct to the			
2			2310	1						
, 0 9 9			0	_ 🖠	į		Date of Surv	=		
111222222222	- +	7 * 	*******	15			Signature an	d Seal of Pro	tessional S	surveyor:
					1					
			1		1		11			
1					İ		Certificate N	umber		

Lockhart A 30 #5 Section 30, T-21-S, R-36-E, K API # 30-025-04836 Lea County, New Mexico

RE: Application for Unorthodox Location

Notification of Offset Operators:

Ralph C. Bruton 3500 Ocmoa Hobbs, NM 88240

Gruy Petroleum Management Corporation 600 Las Colinas Blvd E STE 1200 Irving, TX 75039-5611

Chevron USA PO Box 1635 Houston, TX 77251

Texaco Inc Heriatge Center Midland, TX 79701

Please find attached evidence that the above listed companies have been sent copies of the Non-standard location request.

Z 137 529 925

US Postal Service

Receipt for Certified Mail No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

1	Sent in Rolon C.	Brutan
	Street & Number OCA	noa
	Post Office, State, & ZIP Cod	vm 88240
	Postage	\$
	Certified Fee	
	Special Delivery Fee	
	Restricted Delivery Fee	
1995	Return Receipt Showing to Whom & Date Delivered	
PS Form 3800, April 1995	Return Receipt Showing to Whom, Date, & Addressee's Address	
800,	TOTAL Postage & Fees	\$
m 3	Postmark or Date	
Fo		
ă		

Z 137 529 922

US Postal Service

Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for	International Mail (See reverse)

Sent to TEXUCO		
Street & Number - 1 age	<u> </u>	Center
Post Office, State, & ZIP Cod	<u>ڳ</u>	<u>Center</u> 79701
Postage	\$	
Certified Fee		
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to Whom & Date Delivered		
Return Receipt Showing to Whom, Date, & Addressee's Address		
TOTAL Postage & Fees	\$	
Postmark or Date		
	Street & Number - Lago Post, Office, State, & ZIF Cod Postage Certified Fee Special Delivery Fee Restricted Delivery Fee Return Receipt Showing to Whom, & Date Delivered Return Receipt Showing to Whon, Date, & Addressee's Address TOTAL Postage & Fees	Street & Number - Tage Post, Office, State, & ZIR Code Warner A. X Postage \$ Certified Fee Special Delivery Fee Restricted Delivery Fee Return Receipt Showing to Whom, & Date Delivered Return Receipt Showing to Whom, Date, & Addressed's Address TOTAL Postage & Fees \$

Z 137 529 923

US Postal Service

Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail (See rev

	DO HOLUSE TOL TILETHALIO	ILLI IVIALI (Gee reverse)
	Sent to Chevron L	SA
	Street & Tomber BOX	1635
	Post Office, State, & ZIP Cod	TX 77251
	Postage	\$
	Certified Fee	
	Special Delivery Fee	
2	Restricted Delivery Fee	
199	Return Receipt Showing to Whom & Date Delivered	
PS Form 3800 , April 1995	Return Receipt Showing to Whom, Date, & Addressee's Address	
800	TOTAL Postage & Fees	\$
m 3	Postmark or Date	
Ē		
S		

Z 137 529 924

US Postal Service

Receipt for Certified Mail No Insurance Coverage Provided.

	Do not use for internation	nai Maii (See reverse)	
	Sepre Pet. Mc		
	Street & Turnber	linca Blvd STE1a	0
	Post Office, State, & ZIP God	* 750. 3 9-541	!
	Postage J /	\$	
	Certified Fee		
	Special Delivery Fee		
0	Restricted Delivery Fee		
282	Return Receipt Showing to Whorn & Date Delivered		
2	Return Receipt Showing to Whom, Date, & Addressee's Address		
	TOTAL Postage & Fees	\$	
?	Postmark or Date		
5			
Ĺ			

	•	Ť			
Lease: Field: Operator: RCI #: API #:		SEVEN RIVERS QUEEN)		5 30K 21S 36E : 36,798 bbls 2,291,686 mcf ACT GAS	FP Date: N/A LP Date: 98-05 Liq Since: N/A Gas Since: N/A
DATE	OIL, BBLs		/ATER, BBLs	WELLS	Oil Production
06/1997	0	11,876	60	1	100
07/1997	0	9,660	62	1	10
08/1997	0	11,333	558	1	
09/1997	40	10,234	320	1	1
10/1997	48	9,375	384	1	Gas Production
11/1997	13	8,521	104	1	100002-0
12/1997	14	7,682	112	1	1000:
01/1998	0	7,595	0	1	10
02/1998	0	6,498	- 0	1	W-4- D-4-4
03/1998	27	7,028	243	1	Water Production
04/1998	28	6,755	252	1	100
05/1998	28	6,985	252	1	10
Total	198	103,542	2,347		1