



Permian Basin  
4001 Penbrook Street  
Odessa, TX 79762

June 20, 2006

2006 JUN 21 AM 11 06

Mr. Michael Stogner  
New Mexico Oil Conservation Division  
2040 Pacheo  
Santa Fe, New Mexico 87504

Re: **Application for Non-standard Proration Unit**

Eumont Gas pool (76480)  
Lockhart A 30 # 7  
Section 30, T-21-S, R-36-E, D  
660 FNL & 660 FWL  
Lea County, NM  
API #30-025-04838

**Application for Unorthodox Location & to Amend location of Existing Non-standard Proration Unit Order # 1797 (L)**

Eumont Gas Pool (76480)  
Lockhart A 30 # 5  
Section 30, T-21-S, R-36-E, K  
2310 FWL & 2310' FSL  
Lea County, NM  
API # 30-025-04836

Dear Mr. Stogner,

The **Lockhart A 30 #7** well was originally drilled to 4075' and completed in June 1955 in the Seven Rivers from 3854-3894'. In November 1965 the lower Seven Rivers was perforated from 3924-3966' for an IP of 56 BO, 6 BW, and 366 MCF. In January 1991 a CIBP was set at 3800' and the well was temporarily abandoned. Since 1991 ConocoPhillips has filed numerous TA extensions in order to evaluate the Yates potential in this well. **The State demands that ConocoPhillips either recomplete or plug this well and has rightfully denied any future TA extensions.**

ConocoPhillips currently proposes to recomplete this well to the Yates and reactivate the Seven Rivers. Yates perforations 3340-3610' will be frac'd w/ 32,000 gals CO<sub>2</sub>, 66 tons foam w/ 88,910 # 16/30 sand. The estimated initial rate is 213 MCFGPD. This initial rate is based on 80% of the initial rate of offset Yates completions. The offset

Yates recompletions consist of the Lockhart A-30 # 5, work completed in 1998 (see attached location plat). The Yates was acidized with 5400 gals 7.5% HCL and frac'd w/ 389 bbls foam, 200,600# 12/20 sand, and 201 tons CO<sub>2</sub>. Cumulative production is 36,929 BO & 2.3 BCF.

The other successful gas Yates completion is directly offset to the north in Section 19. BP's State F DE #5 at a non-standard gas location of 330 FSL & 1815 FWL. The work was completed in 1992. This well was frac'd w/ 233,000# of 12/20 sand and 201 tons CO<sub>2</sub>. Cumulative production is 175,728 BO & 2 BCF. BP's State F DE #4 in Sec 19 is also completed in the Eumont Gas pool, located at a non-standard gas location of 330 FWL & 330 FSL cumulative production 1.4 BCF & 64,423 BO.

The reactivation of the Lockhart A 30 #7 well will allow ConocoPhillips to protect correlative rights by preventing the drainage of Eumont Yates-Seven Rivers-Queen oil and gas reserves by BP's State F DE #4 (the north Eumont offset in U.L. M, Sec. 19, T-21S, R-36E) and BP's State F DE #5 (the northeast Eumont offset in U.L. N, Sec. 19, T-21S, R-36E). The ConocoPhillips' Lockhart A-30 #8 (the east offset in U.L. C, Sec. 30, T-21S, R-36E) is a plugged and abandoned well that would be much more expensive to reenter and reactivate than the Lockhart A-30 #7. Reactivation of the Lockhart A-30 #7 would therefore prevent waste by allowing ConocoPhillips to utilize an existing and available wellbore to produce the Eumont Yates-Seven Rivers-Queen reserves near our lease boundary in the northwest portion of the Lockhart A-30 lease. There are currently no Eumont Yates-Seven Rivers-Queen (Gas) producers in the northwest quarter of Sec. 30, T-21S, R-36E.

The Lockhart A 30 # 7 well is located in the NW ¼ of the NW ¼ of Section 30. Please reference the attached plat. Four wells have been drilled in the 160 acre NW ¼ of Section 30. The Lockhart A 30 # 8 (NE ¼ of the NW ¼) was plugged 11/26/1980. The Lockhart A 30 # 6 (SE ¼ of the NW ¼) was plugged 1/18/2006. The Lockhart A 30 # 9 is a Eumont oil well with 40 acres (SW ¼ of the NW ¼) dedicated to it.

The Lockhart lease composes 385.22 acres. Currently there are three gas wells, the #1 (producing from Eumont), the #3 (TA in the Eumont ), and the #5 (producing from the Eumont ). There are three oil wells, the TA'd #7 (which we are requesting to recomplete to gas), #9, and #10. There are 5 wells P&A'd: #2, #4, #6, #8, and #11.

ConocoPhillips respectively requests that a non-standard proration unit consisting of 80 acres (N ½ of the NW ¼) be granted to allow the recompletion of this well to the Eumont gas pool. The well is located at a standard location 660 FNL & 660 FWL (correction from previous application plat dated 5/10/2006 which listed erroneous location).

In addition, another problem has surfaced concerning the Lockhart A 30 lease. NSP Order # 1797 (L) was issued in December 1998 for a 75 acre non-standard proration unit for the **Lockhart A 30 #5 Eumont gas well.** The non standard unit was the N ½ of the SW ¼. The Lockhart A 30 #10 well is a producing Eumont oil well. Therefore the 40 acres of the NW ¼, SW ¼ of Section 30 is dedicated to this oil well, leaving only 40 acres for the Lockhart A 30 # 5 active gas well. ConocoPhillips respectively requests that the NSP Order # 1797 be amended to an 80 acre nonstandard proration unit

consisting of the SE ¼ of the NW ¼ and the NE ¼ of the SW ¼ . As understood by Order No R-8170-P the existing NSP Order dated 1998 is "grandfathered", In addition, this well is only 330' FEL of the lease which would necessitate an unorthodox location order. This well has been an active Eumont gas well since 1999. As of January 18, 2006 the Lockhart A 30 #6 well was P&A. Please see attached plat. ConocoPhillips is attempting to come into compliance with the New Mexico State Oil & Gas regulations concerning the wells on the Lockhart A 30 lease.

The proposed approx 75 acre non standard proration units for the Lockhart A 30 # 5 and Lockhart A 30 #7 will not violate any correlative rights and all Offset operators have been sent a certified copy of this application. See attached proof. Approval of this application will prevent waste by utilizing existing wellbores and will continue to allow recovery of existing reserves that would not otherwise be recovered from the Eumont reservoir located under ConocoPhillips Lockhart A 30 lease (see attached plat identifying lease).

If there are any further questions concerning this application please call me at (432) 368-1665.

Sincerely,

A handwritten signature in cursive script, appearing to read "Alva Franco".

Alva Franco  
Regulatory Specialist

Cc: Oil Conservation Division – Hobbs  
Bureau of Land Management - Carlsbad

**District I**  
1625 N. French Dr., Hobbs, NM 88240

**District II**  
1301 W. Grand Avenue, Artesia, NM 88210

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies  
☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number 30-025-04838		Pool Code 76480	Pool Name Eumont; Yates-7 RVRS-Queen (Pro Gas)
Property Code 003040	Property Name Lockhart A-30 #7		Well Number 7
OGRID No. 217817	Operator Name ConocoPhillips Company		Elevation

**10 Surface Location**

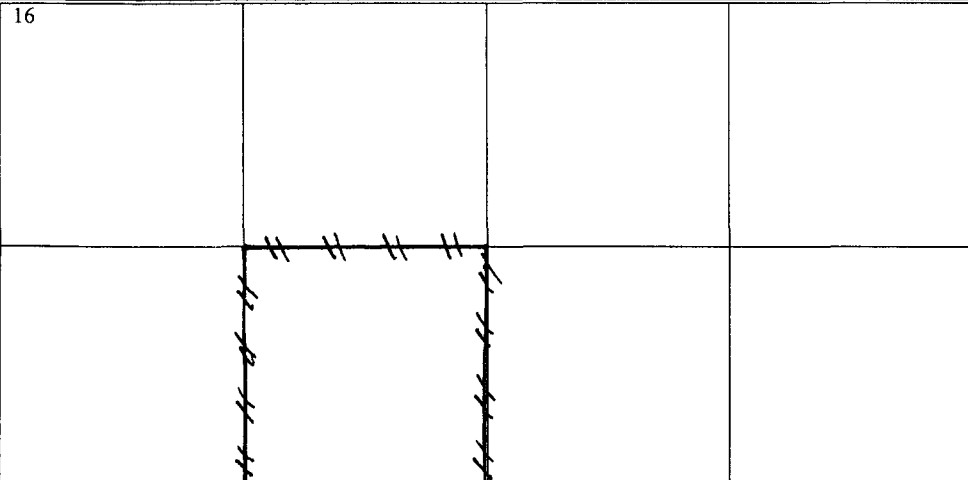
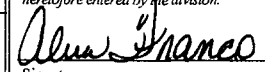
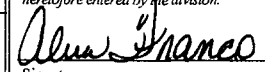
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	30	21-	36-		660	North	660	West	Lea

**11 Bottom Hole Location If Different From Surface**

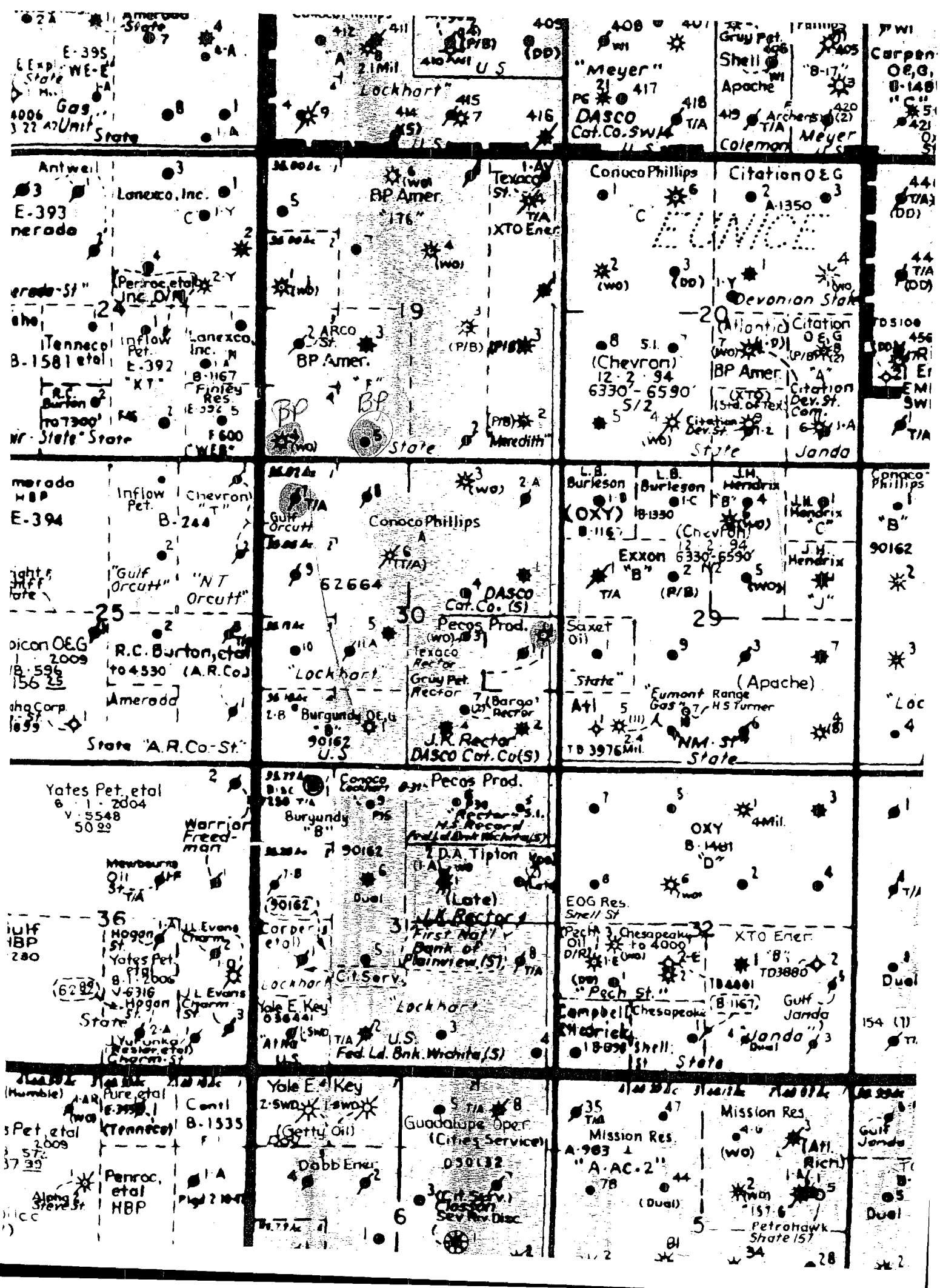
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 80		Joint or Infill		Consolidation Code		Order No.			

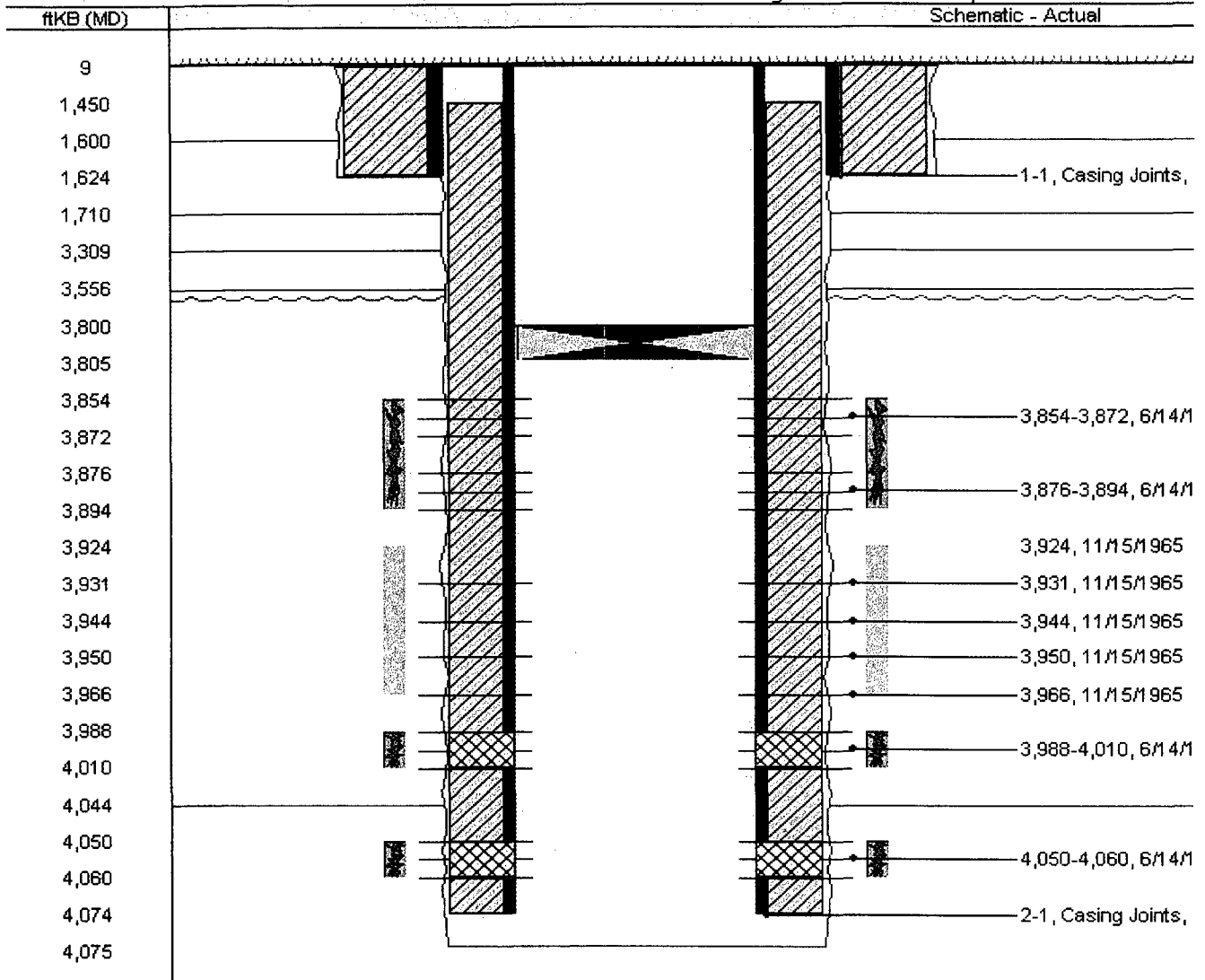
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<b>17 OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <div style="display: flex; justify-content: space-between;"> <div>Signature <i>Alva Franco</i></div> <div>Date 06/16/2006</div> </div> <div>Printed Name Alva Franco</div>	
	<b>18 SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
	Date of Survey Signature and Seal of Professional Surveyor:  Certificate Number	

<div data-bbox="87 995 1052 1474"><div>16</div><div></div></div> <td data-bbox="1052 995 1520 1474"><div data-bbox="1052 995 1520 1474"><div>17</div><div><b>OPERATOR CERTIFICATION</b></div><div>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</div><div><div></div><div>06/15/2006</div></div><div><div>Signature</div><div>Date</div></div><div><div>Alva Franco</div><div>Printed Name</div></div></div></td>	<div data-bbox="1052 995 1520 1474"><div>17</div><div><b>OPERATOR CERTIFICATION</b></div><div>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</div><div><div></div><div>06/15/2006</div></div><div><div>Signature</div><div>Date</div></div><div><div>Alva Franco</div><div>Printed Name</div></div></div>
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|  | 18  **SURVEYOR CERTIFICATION**  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey  Signature and Seal of Professional Surveyor:  Certificate Number |









**Lockhart A 30 #7  
Sec 30, T-21-S, R-36-E, D  
API #30-025-04838  
Lea County, New Mexico**

**Re: Application for Unorthodox Location**

**Notification of Offset Operators:**

Chevron USA, Inc  
Box 4791  
Houston, Texas 77210-4791

Inflow Petroleum Resources, LP  
1331 Bradford Dr.  
Coppell, Texas 75019

R. C. Bruton  
3500 Ocoma.  
Hobbs, NM 88240

Burgundy Oil & Gas of NM Inc.  
401 W. Texas, Ste. 1003  
Midland, Texas 79707

Gruy Petroleum Management Co.  
Box 140907  
Irving, Texas 75014-0907

Chesapeake Operating, Inc.  
Box 18496  
Oklahoma City, OK 73154-0496

BP America Production Co.  
Box 22048  
Tulsa, OK 74121

Finely Resources, Inc.  
1308 Lake St., Ste. 200  
Forth Worth, Texas 76102

Any objections must be filed with the Division within 20-days after the Division has received the application.

The Offset Operators were notified by certified mail 6/20/06. Please see attached copies of the certified mail receipts.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**OPERATOR'S COPY**FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE** - Other instructions on reverse1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
ConocoPhillips Company3a. Address  
4001 Penbrook St. Odessa TX 797623b. Regulatory Affairs  
(432) 368-1665

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

600 North 660 West  
UL: D, Sec: 30, T: 21-S, R: 37-E

5. Lease Serial No.

NM 62664

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Lockhart A-30 #7

9. API Well No.

30-025-04838

10. Field and Pool, or Exploratory Area

Eumont; Yates-7 RVRS-Queen (Pro Gas

11. County or Parish, State

Lea

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. MIRU workover unit. ND wellhead and NU BOP. Load and test casing with 9 ppg brine (840 gal) to 500 psi and hold for 30 minutes.
2. MIRU reverse unit. PU and RIH with 4 3/4" bit and 5 1/2" casing scraper on 2 7/8", 6.5#, J-55 workstring. Drill out CIBP at 3800' and clean out to 4020' circulating well clean with 2% KCL water. POOH with casing scraper and drill bit. Stand back 2 7/8" WS. LD casing scraper and drill bit. RD reverse unit.
3. PU 3 1/2", 9.2#, N-80 workstring and RIH with a 5 1/2" RBP/packer combo. Set RBP at 3800', PU and set packer at 3785'+/- . Pressure test RBP to 2500 psi. Release pressure. Spot 2 sx sand on RBP. TOOH with 3 1/2" WS and 5 1/2" packer. Stand back 3 1/2" WS.
4. Spot 20 bbls of 2% KCL water.

APPROVED FOR 6 MONTH PERIOD  
ENDING 4/10/06

Continued on the back of form-

APPROVED

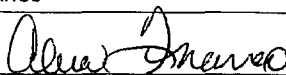
JUN 5 2006

LES BABYAK  
PETROLEUM ENGINEER14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Alva Franco

Title Regulatory Specialist

Signature



Date 05/10/2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**OPERATORS - FOR SUNDRIES  
SUBMIT 1 ORIGINAL AND 5  
COPIES**

2010 PROTAG

Lockhart A 30 #7  
Continued:

5. MIRU Schlumberger wireline. RU 1000 psi lubricator. Run GR-CCL log from 3800' +/- to 3200' +/- . Perforate the Yates/Seven Rivers as per Welex Radioactivity log dated 6/9/55 (log section attached) at the following depths with 1 JSPF (35 Holes): 3,340'-3,347', 3,390'-3,397', 3,420'-3,428', 3,480'-3,488', 3,610', 60 degree phasing, from top to bottom, using 3.13" SELE-DP perforating gun. Note: A total of 2 runs are expected.
6. RDMO wireline and lubricator.
7. RIH with 3 1/2" WS and 5 1/2" packer. Test WS to 6,000 psi while RIH. Set packer at 3,300' +/-
8. Spot three 500 bbl clean, lined frac tanks and fill with 2% KCl. Add biocide to the first load of each tank. Design = 938 bbls total. At 20,000 gallons of useable fluid per tank, that would be 1.97 tanks; the excess will be 487 bbls.
9. MIRU SCHLUMBERGER SERVICES fracturing equipment and RU flowback equipment. RU and test all lines to 6,000 psi and monitor for 5 min. Make sure the pressure does not decrease more than 300 psi over the 5 min.
10. Acidize Yates/Seven Rivers perforations 3,340-3,610' overall, with 1260 gal of 15% HCl using 60 Bio-balls (1.3 S.G.) with maximum pressure of 4500 psi. Initiate break down at 3-5 bpm. Once break is seen, increase rate to 12 bpm, start acid and begin to drop balls. Drop balls at 2 balls/bbl for 30 bbls, then flush with 10# slick water (40 bbls). As pressure increases drop rate accordingly. Once max pressure or ball out seen, shut down. Perform 3 ten-second surges and allow balls to dissolve/fall for 30 min.
11. Pump 84 bbls 10# slick water pre-pad at 15 bpm. In the remaining 40 bbls of prepad, perform step down test. Step down 4 times, with 4<sup>th</sup> step being shutdown. Allow pressure to stabilize before each step. Shut down for 15 min.
12. Fracture treat the Yates/Seven Rivers with 32,000 gal of 65 Quality CO<sub>2</sub> (66 tons) foam carrying 88,910 lbs of 16/30 Super LC Resin sand. Set treating line pop off at 5500 psi. Set pump trips at 5000 psi. Frac the Yates-Seven Rivers zone at 30 BPM as follows with maximum treating pressure of 5,000 psi:
  - a. 10,000 gal of 65 Quality CO<sub>2</sub> foam as pad.
  - b. 3000 gal of 65 Quality CO<sub>2</sub> foam carrying 1.8 ppg sand (5490 lbs).
  - c. 3000 gal of 65 Quality CO<sub>2</sub> foam carrying 2.6 ppg sand (7920 lbs).
  - d. 5000 gal of 65 Quality CO<sub>2</sub> foam carrying 3.4 ppg sand (16,900 lbs).
  - e. 5000 gal of 65 Quality CO<sub>2</sub> foam carrying 4.7 ppg sand (23,500 lbs).
  - f. 6000 gal of 65 Quality CO<sub>2</sub> foam carrying 5.8 ppg sand (35,100 lbs).
  - g. Flush with 1327 gal slick water.
13. Obtain ISIP and 5 minute pressure. Close Hydraulic Master Valve. RD SLB Iron.
14. Flow back well. If well will not flow, RD flowback equipment and RU swab equipment and swab well in. RD swab equipment.
15. Unseat packer. TOOH with 5 1/2" packer and 3 1/2" WS. LD 3 1/2" WS and packer.
16. MIRU reverse unit. PU and RIH with tubing bailer and 2 7/8" WS, CO sand to 3800'. Retrieve RBP. TOOH and LD 2 7/8" workstring and RBP. RD reverse unit.
17. TIH with 2 3/8" production tubing.
18. RU pump truck to kill well. ND BOP and NU WH. RIH with pump and rods. Space and hand well on. Load tubing and check pump action.
19. RDMO well service rig and return well to production. Report results on morning report.

BUREAU OF LAND MGMT  
CARLSB. OFFICE

2010 MAY 11 PM 3:33

RECEIVED

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401 W. Texas, Ste. 1003  
Midland, Texas 79707

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Irving, Texas 75014-0907

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1331 Bradford Dr.  
Coppell, Texas 75019

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Forth Worth, Texas 76102

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PS Form 3800, October 2002 See reverse for instructions		

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Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total	\$	
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