LOGGED IN 7/6/06

TYPE NSL

APP NO. p. TDSOG 18737283

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THI	IS CHECKLIST IS M		E APPLICATIONS FOR EXCEPTIONS TO	
Applica	[DHC-Dowi [PC-Po	idard Location] [NSP-Non-St ihole Commingling] [CTB-L ol Commingling] [OLS - Off [WFX-Waterflood Expansion] [SWD-Salt Water Dispos	-Lease Storage] [OLM-Off-Le	ol/Lease Commingling] ase Measurement] Expansion] crease]
[1]	TYPE OF AP [A]	PLICATION - Check Those Location - Spacing Unit - Si NSL NSP NSP	multaneous Dedication	
	Check [B]	One Only for [B] or [C] Commingling - Storage - Mo DHC CTB		OLM
	[C]		re Increase - Enhanced Oil Reco SWD	
	[D]	Other: Specify		
[2]	NOTIFICATI [A]		ck Those Which Apply, or Doverriding Royalty Interest Owner	
	[B]	Offset Operators, Lease	cholders or Surface Owner	
	[C]	Application is One Wh	ich Requires Published Legal No	otice
	[D]	Notification and/or Con	ncurrent Approval by BLM or SI Commissioner of Public Lands, State Land Office	.0
	[E]	For all of the above, Pro	oof of Notification or Publication	n is Attached, and/or,
	[F]	☐ Waivers are Attached		
[3]		CURATE AND COMPLETI TION INDICATED ABOV		ED TO PROCESS THE TYPE
	al is accurate and tion until the rec	nd complete to the best of my quired information and notification	e information submitted with thi knowledge. I also understand thations are submitted to the Divis an individual with managerial and/or s	nat no action will be taken on this ion.
Print or	Type Name	Signature	Title	Date

e-mail Address

Devon Energy Corporation 20 North Broadway Oklahoma City, Oklahoma 73102-8260

FAX

To: MIKE STOGNER From: KEN GRAY
Fax: 505-476-3462 Date: 7/6/06

Phone:

Pages: 5 (including cover page)

RE: PEDFECTO 2 STATE COM # CC:

Urgent

For Review.

☐ Please Comment

☐ Please Reply

☐ Please Recycle

• Comments:



Devon Energy Corporation 20 North Broadway Oklahoma City, Oklahoma 73102-8260 Fax 405-552-8113

July 6, 2006

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505 Attn: Michael Stogner

Re: Unorthodox Location Perfecto 2 State Com #1 2,070' FNL & 675' FWL Section 2-T22S-R26E Eddy County, New Mexico

Gentlemen:

Devon Energy Production Company, L.P. (Devon), as Operator, intends to drill the referenced Morrow well to a depth of approximately 11,500' and dedicate the W/2 of Section 2 as the drilling and spacing unit. Devon initially attempted to stake and permit this well at an orthodox location. However, the original location was located on the side of a hill with a steep grade and Devon was required to move the location to flatter ground. The closest drillable location as approved by the NMOCD is located 2,070' FNL & 675' FWL which is an unorthodox location as it is closer than 660' to the center quarter section line of the designated spacing unit pursuant to the statewide pool rules.

Inasmuch as this well will be producing from an unorthodox location from that permitted by the statewide pool rules, Devon respectfully requests that the Commission administratively approve this application for an unorthodox location in accordance with Division Rule 104(F)(3). Devon is the owner of 100% of the leasehold interest (all private lands) in the SW/4 of said Section 2 and the only party affected by this application. Therefore, no additional notification is required.

Attached you will find a land plat of the area affected by this application, a Bone Spring Limestone structure, a State of New Mexico form C-102 and a Basin Surveys topographic map.

If there are any questions or if additional information is required feel free to call me at (405) 552-4633.

Yours very truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Ken Gray

Senior Land Advisor

Kg/ Enclosure DISTRICT I 1625 N. French Dr., Hobbs, NM 86240

State of New Mexico

Form C-102 Revised March 17, 199

Energy, Minerals and Natural Resources Department DISTRICT II 811 South First, Artesia, NM 88210

Submit to Appropriate District Office

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410

2040 South Pacheco, Sents Fe, NM 87505

DISTRICT IV

OIL CONSERVATION DIVISION

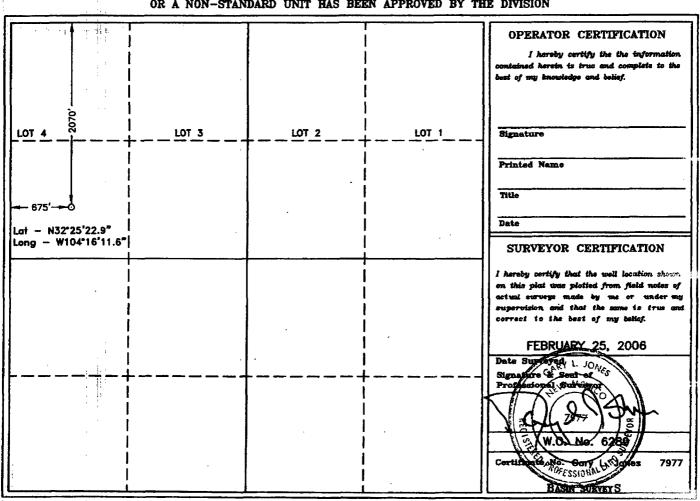
2040 South Pacheco Santa Fe, New Mexico 87504-2088

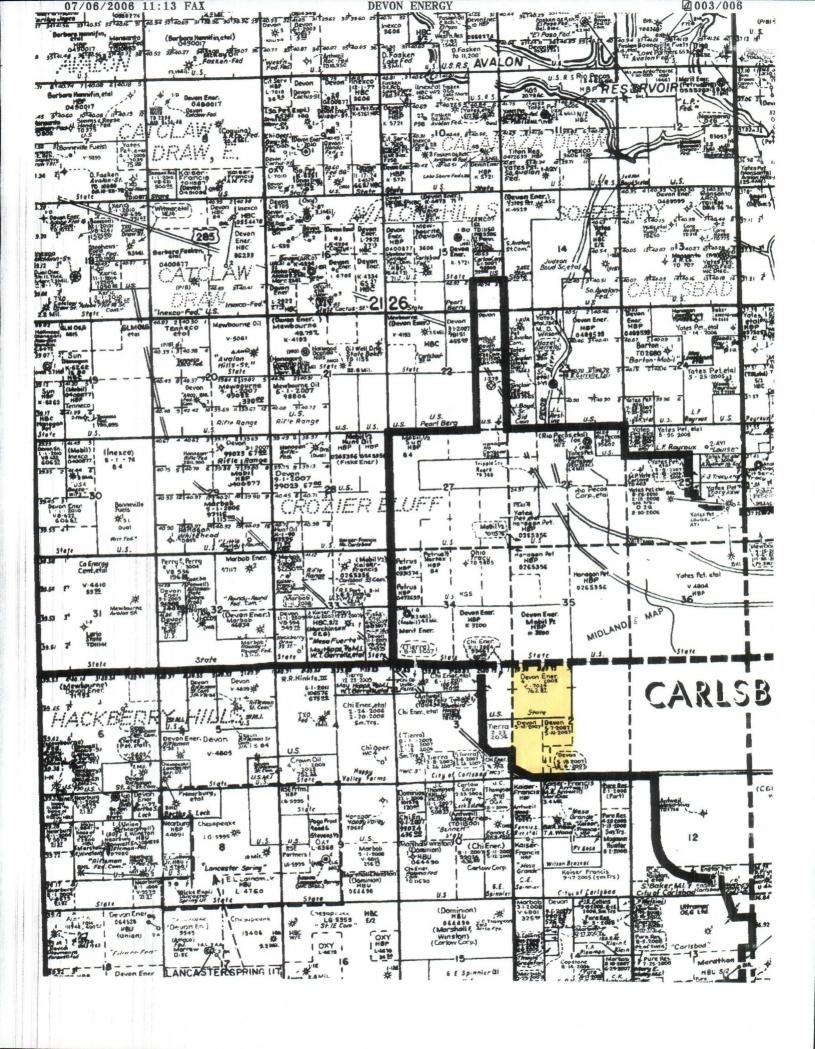
CI AMENDED REPORT

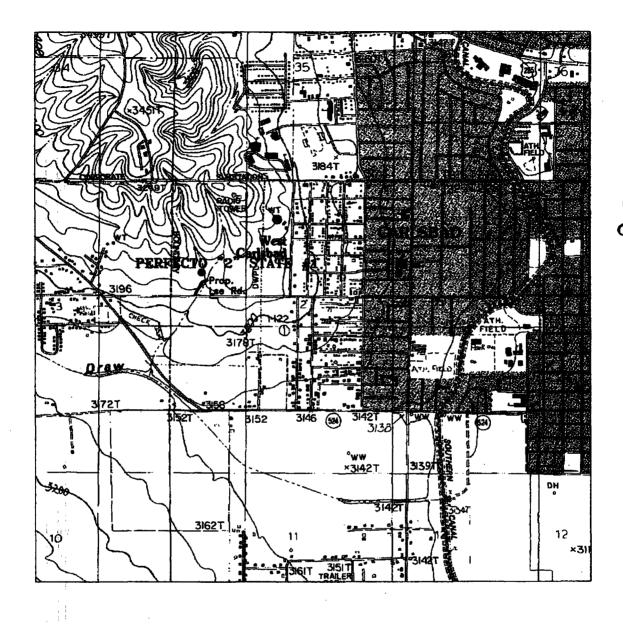
State Lease - 4 Copies Fee Lease - 3 Copies

API	API Number Pool Code Pool Name								
Property Code Property Name PERFECTO "2" STATE					Well N	umber			
OCRID No. Operator Name DEVON ENERGY PRODUCTION CO., L.P.				Elevation 3236'					
					Surface Loc	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Ε	2	22 S	26 E		2070	NORTH	675	WEST	EDDY
			Bottom	Hole Loc	eation If Diffe	erent From Sur	face	,	
UL or løt No.	Section	Township	Range	Lot kin	Feet from the	North/South line	Feet from the	East/Vest line	County
Dedicated Acre	s Joint o	r Infill Co	nsolidation	Code Or	der No.	<u> </u>			1

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION







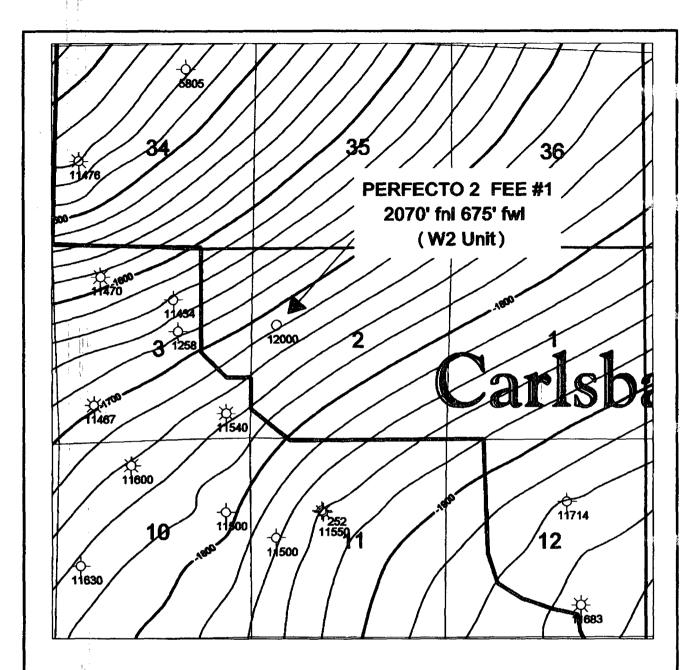
PERFECTO "2" STATE #1
Located at 2070' FNL AND 675' FWL
Section 2, Township 22 South, Range 26 East,
N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com

W.O. Number:	6289AA - KJG CD#4
Survey Date:	02-25-2006
Scale: 1" = 20	000'
Date: 03-03-	-2006

DEVON ENERGY PROD. CO., L.P.



Well Status

★ 1081G

∰ 2GAS

3GAS

ф **d&**a

D&A-G D&A-OG

J&A

P&A

💢 gas

GAS-WO O LOC

O WHN

devon

Devon Perfecto 2 Fee 1 NSL locator plat Structure: Top Subsea_Bone Spring Limestone

Author:	Isopach C.I. 20 ft	Date:
CDM		5 July, 2006
Perfecto_NSL Plat.gmp	Scale:	A C FH AOI
	1 1 - 2000	1

State of New Mexico

Form C-101 Permit 29346

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

person Name and Address	2. OGRID Humber	
PRODUCTION COMPANY, LP	2. DGRID Humber 6137	
20 N BROADWAY OKLAHOMA CITY, OK 73102		
5. Property Nume PERFECTO 2 STATE	6. Well No. 001	
	0 N BROADWAY HOMA CITY, OK 73102	

7. Surface Location

(1 Dullace socialist										
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Lina	Feet From	E/W Line	County	ĺ
E	2	22S	26E	E	2070	N	675	W	EDDY	

8. Pool Information

******		**************************************
		78060
- 14	APPY VALLEY MORROW (GAS)	i COMPIL
22.3	ATT TALLET MORGON (ORD)	: ,0000
-		<u> </u>

Additional Well Information

				ZMILLEULEGE TVCM LIMUTIMAN	Mar.		
9. Work Typ	10. Well Type		il Type	pe 11. Ceble/Rotery 12. Lease Type		13. Ground Level Elevation	
New Well		GAS			State	3236	
14. Minkiple 15. Propos		osed Depth	16. Formation	17. Contractor	18. Spud Dete		
N	11525		1525	Monow		5/15/2006	
Depth to	Depth to Ground water			Distance from metrest fresh water well		Distance to nearest surface water	
	50			> 1000		> 1000	
Pit: Liner: Symthetic 💢 12 mils thick			mils thick	-	rilling Method:		
Closed Log	System	<u>. </u>	·	P	resh Weter Brime	Diesel/Oil-based Gas/Air X	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	600	295	0
Int1	12.25	9.625	36	2300	950	0
Prod	8.75	5.5	17	11525	2476	2500

Casing/Cement Program: Additional Comments

13 3/8 with 295 sacks Class C Cmt + 0.25 Ibs/sack Cello Flake. 9 5/8 lead w/700 sacks Class C Cmt + 0.25 Ibs/sack Cello Flake, tail w/250 sacks Class C Cmt + 0.25 Ibs/sack Cello Flake. 5 1/2 Stage 1 w/850 sacks Class C Cmt + 0.25 Ibs/sack Cello Flake, Stage 2 w/1117 sacks H Cmt + 0.25 Ibs/sack Cello Flake. Stage 3 lead w/359 sacks Class C Cmt + 0.25 Ibs/sack Cello Flake, tail w/150 sacks Class C Cmt + 0.25 Ibs/sack Cello Flake. Mud: 0-260 fresh, 8.4-9.4, 32-34, NC water loss, 260-2800 fresh, 8.5-9.6, 28-35, NC water loss, 2800-10000 fw/cut brine, 8.4-9.4, 28-32, NC water loss, 10000-11525 brine, 9.8-10.5, 36-4, 8-6 water loss.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	5000	5000	
Pipe	5000	<i>\$</i> 000	
Blind	5000	5000	

of my knowledge and belief. I further certify that the dr	stion given above is true and complete to the best Hing pit will be constructed according to	OIL CONSERVATION DIVISION		
NMOCD guiddines 4 g OCB-approved plan	neral pensit X, er en (situched) alternative	Approved By: Bryan Arrant		
Printed Name: Electroni	ally filed by Linda Guthrie	Title: Geologist		
Title: Sr. Regulatory Spe	cialist	Approved Date: 5/26/2006	Expiration Date: 5/26/2007	
Email Address: linda.gut	hrie@dvn.com			
Date: 5/8/2006	Phone: 405-228-8209	Conditions of Approval Attached		

1625 N. French Dr., Hobbs, NM 88240 Phome:(505) 393-6161 Fax:(505) 393-0720 Energy, Minerals and Natural Resources

Phone:(505) 393-6161 Fax:(505) 393-0720 <u>District II</u>

1301 W. Grand Ave., Attesia, NM 88210 Phone:(505) 748-1283 Fex:(505) 748-9720 District III

1000 Rio Brezos Rd., Aziec, NM 87410 Phone:(505) 334-6178 Fex:(505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Po	ool Name
30-015-34896	78060 HAPPY VA		Y;MORROW (GAS)
4. Property Code	5. Property No.	5. Property Name PERFECTO 2 STATE	
35691	PERFECTO 2 S		
7. OGRID No.	8. Operator Name		9. Elevation
6137	DEVON ENERGY PRODUCT	DEVON ENERGY PRODUCTION COMPANY, LP	
	30-015-34896 4. Property Code 35691 7. OGRID No.	30-015-34896 78060 4. Property Code 5. Property No. 35691 PERFECTO 2 S 7. OGRID No. 8. Operator No.	30-015-34896 78060 HAPPY VALLEY 4. Property Code 5. Property Name 35691 PERFECTO 2 STATE 7. OGRID No. 8. Operator Name

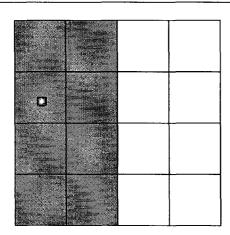
10. Surface Location

											_
Ì	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Fest From	E/W Line	County	١
	E	2	22S	26E		2070	N	675	W	EDDY	

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot I	dn	Feet Frum	N/S Li	ine	Feet From	E/W Line	County
12. Dedi	ated Acres	13.	Joint or Infill		14. t	Cansolidation (Code			15. Order No.	
320	00.0										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Linda Guthrie Title: Sr. Regulatory Specialist

Date: 5/8/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 2/25/2006 Certificate Number: 7977 **Permit Comments**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP, 6137
Well: PERFECTO 2 STATE #001

API: 30-015-34896

Created By	Comment	Comment Date
YSASAS	Depth to groundwater is 50 feet or more, but less than 100 feet, distance to surface water is approximately 1000 feet, well is not in the wellhead protection area. No H2S is expected to be encountered. A nearby gas analysis and a C-102 will be mailed.	5/8/2006

Permit Conditions of Approval

Operator: DEVON ENERGY PRODUCTION COMPANY, LP, 6137
Well: PERFECTO 2 STATE #001

API: 30-015-34896

OCD Reviewer	Condition
9Arrant	Pit construction and closure must satisfy all requirements of your approved plan, D.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	Operator to notify OCD time of spud and time to witness the cementing of the the surface and intermediate casing string of casing.
BArrant	Operator to take chloride samples from the flow line every 100' from surface to the setting depth of the intermediate casing. Results of tests are to be submitted to the OCD office in Artesia before well is drilled to total depth.
BArrant	Top of cement on production casing is to be verified by cement bond log or tempurature survey before well can produce.
BArrant	Will require administrative order for non-standard location

DISTRICT I 1625 N. Prench Dr., Hobbs, NM 88240 DISTRICT II

DISTRICT IV

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztac, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

C AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name Happy Valley; Morrow (Gas)		
Property Code	-	orty Name 2 STATE COM	Well Number	
ogrid No.	-	ator Name RODUCTION CO., L.P.	Elevation 3236'	
		ce Location	1 0200	

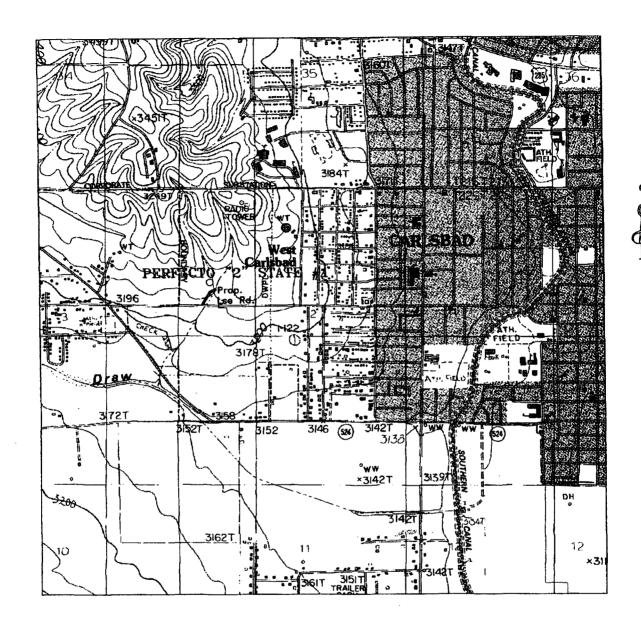
1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Bast/West line	County
	E	2	22 S	26 E		2070	NORTH	675	WEST	EDDY

Bottom Hole Location If Different From Surface

ſ	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Vest line	County
l	ŀ									
Ì	Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Or	der No.		<u> </u>		
	320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OPERATOR CERTIFICATION I hereby certify the the information contained haven is frue and complete to the best of my knowfelge and balled. LOT 4 LOT 5 LOT 2 LOT 1 Signature Signature



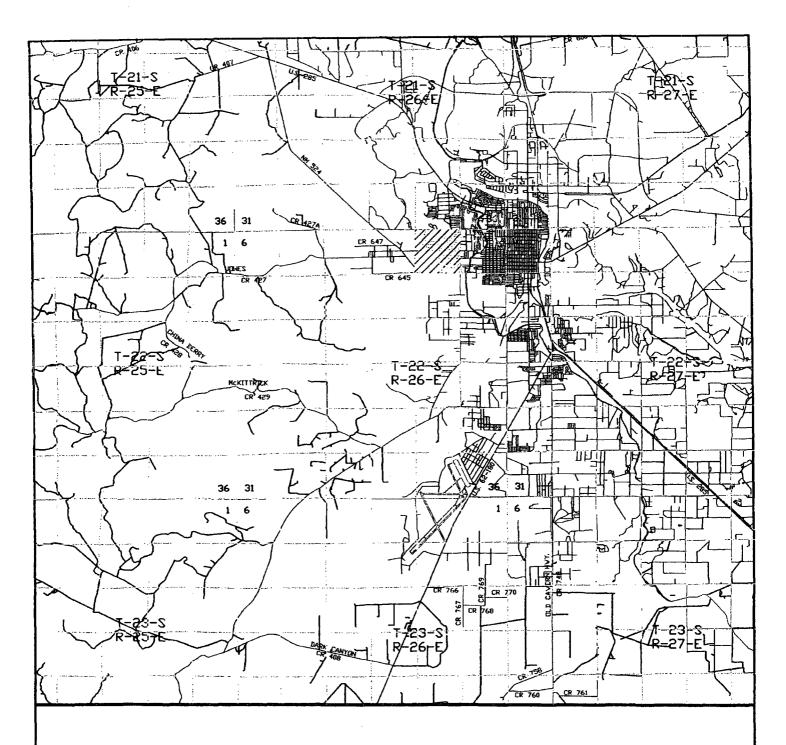
PERFECTO "2" STATE #1
Located at 2070' FNL AND 675' FWL
Section 2, Township 22 South, Range 26 East,
N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com

W.O. Number:	6289AA - KJG CD#4
Survey Date:	02-25-2006
Scale: 1" = 20	000'
Date: 03-03-	2006

DEVON ENERGY PROD. CO., L.P.



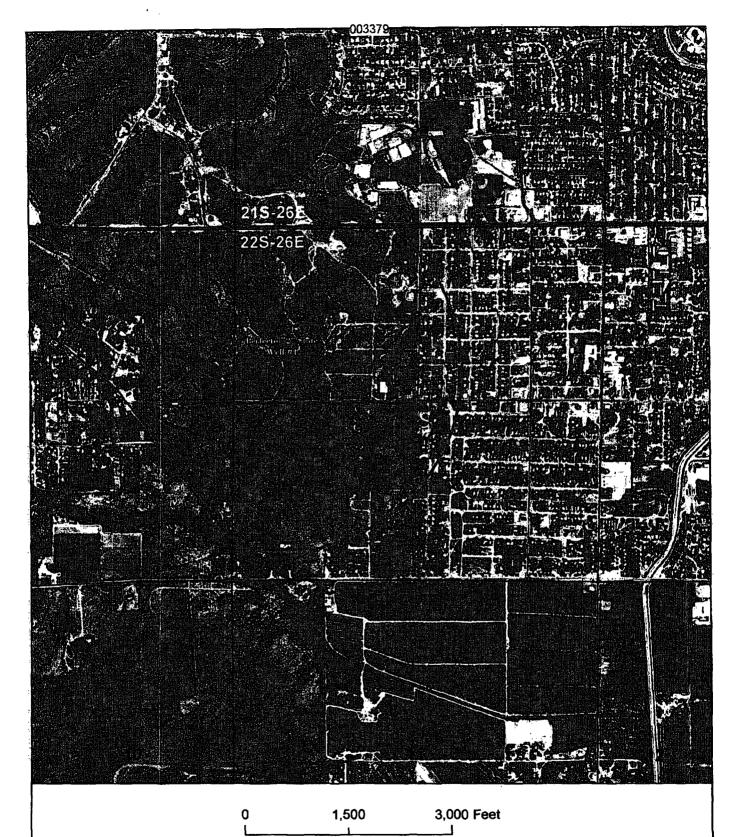
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Section 2, Township 22 South, Range 26 East,
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P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com

W.O. Number:	6289AA	-	KJG	CD#4
Survey Date:	0225-	-20	06	
Scale: 1" = 2	MILES			
Date: 03-03-	-2006			

DEVON ENERGY PROD. CO., L.P.





Section 2, T22N - R26E Eddy County, New Mexico



District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004 Submit to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

MAMENDED REPORT

			'Operator Name	and Address			··	PLUGBA	OGRID N		
		De	won Energy Prod	uction Co., L.P.					3 API Nu	nber	····
³ Prope	erty Code	Т			Property N	ame		30 - 015-3489	6	Well No	
	35691	\		٦.	Perfecto 2 S					1	•
•	33091	<u>-</u>	Proposed Pool 1		Periculo 2 3	reace		lo Propo	osed Pool 2		
	٠.		Valley; Morrow (Gas)				110	3503 1 001 Z		
					Surface I	ocation					
JL or lot no.	Section	Township	Range	Lot Idn	Feet from	7	outh line	Feet from the	East/West	line	County
E E	2	228	26E	E	2070			. 675	West		Eddy
			8 Propo	sed Bottom I	Tole Locati	on If Differen	t From St	ırface			<u> </u>
JL or lot no.	Section	Township	Range	Lot ldn	Feet from			Feet from the	East/West	line	County
E E	. 2	228	26E	l E	2070			675	West		Eddy
	<u> </u>			Additi	onal Wel	l Informatio	on				
" Work	c Type Code		12 Well Type Co		13 Cable/	,		ease Type Code			evel Elevation
Ne	w Well		Gas					State			236'
16 J	Multiple		17 Proposed Dep 11,650'	eth	18 Form More			¹⁹ Contractor			ud Date 5/06
Depth to Gro	N	1	11,030	Distance for	n nearest fresh			Distance 6			סטונ
	hut less than	too'		> 1000'	n nearest trest	i water well		Distance from	n nearest sur	ace water	
<u>Pit:</u> Line	r. Synthetic	⊠ _12m	ils thick Clay	Pit Volum	e:bbls	Dr	illing <u>Metho</u>	<u>od:</u>			
Clos	sed-Loop Sys	item 🔲				Er	esh Water	Brine Die	sel/Oil-base	d 🗍 Gas	/Air 🔲
			21	Proposed	Casing ar	nd Cement	Program	<u> </u>			
Hole :	Size	Cas	ing Size	Casing wei		Setting De		Sacks of Co	ment	Peti	mated TOC
							ори.				
17.5			3 3/8"	48# H-40		405'	25°00	543 CU			_0'
12.1 8.3/			7"	40# LSS		•		751.CU		m: 1 1	0.
x.v			1 '6"	26# HCP-11				1311.01			to 9 5/8" cse 5
	· K · · · · · · · · · · · · · · · · · ·	<u> </u>	1. 1/5	11 7# HL P-1	III I IAC	11850		296 CL	-	8450-116	50' (see drig nr
Describe the	e blowout pr nitial permit rings format	evention pro to comply w	gram, if any. Us	e additional she arlsbad Wellhea	ets if necessar d & Water Fa	ry. Icilities Ordinand	∞ No. 2000	sent productive z	4: If a well	is to be dri	
Depth to gro Although, th Richard Agu	oundwater is nis location waiting (City of	50' or more, vill require a 'Carlsbad).	but less than 10 City Permit. Ci Copy of revised	0', distance to s ty of Carlsbad C OCD form C-10	urface water i bil & Gas Wel I provided to	is approximately Ils and Pipelines both agencies.	1000' or m	olfcamp or lower ore, well is not in for Permit filed	the wellhea	d protectio	ed well bore
Depth to gro Although, th Richard Agu See attachm	oundwater is his location wilar (City of cent denoting certify that the	50' or more, will require a 'Carlsbad').	but less than 10 City Permit. Ci Copy of revised nges from before	0', distance to s ty of Carlsbad C OCD form C-10 and after (for e	urface water it of the water it of the water it of the water in the wa	is approximately Ils and Pipelines both agencies.	1000' or m Application ognosis.	ore, well is not in for Permit filed	the wellhea with Dave H	d protection ennard (R	n area. ESPEC) &
Depth to gro Although, th Richard Agu See attachm 3 1 hereby c best of my k	oundwater is nis location wailar (City of uilar (City of cent denoting certify that the cowledge as	50' or more, will require a Carlsbad). (explicit characteristics information and belief. I fut to NMOCD	but less than 10 City Permit. Ci Copy of revised	0', distance to s ty of Carlsbad C OCD form C-10 and after (for e true and comple at the drilling	urface water it if & Gas Wel or	is approximately Ils and Pipelines both agencies.	1000' or m Application ognosis.	ore, well is not in a for Permit filed	the wellhea with Dave H	d protectic iennard (R	on area. ESPEC) &
Depth to gro Although, th Richard Agu See attachm 13 I hereby c best of my k constructed an (attached	oundwater is nis location will wilar (City of eent denoting certify that the cowledge as a according d) alternation	50' or more, will require a Carlsbad). (explicit characteristics information and belief. I fut to NMOCD we OCD-app	but less than 10 City Permit. Ci Copy of revised nges from before n given above is urther certify the guidelines, roved plan	0', distance to s ty of Carlsbad C OCD form C-10 and after (for e true and comple at the drilling	urface water it if & Gas Wel or	is approximately ils and Pipelines both agencies. and drilling pro	1000' or m Application gnosis. OIL CC	ore, well is not in a for Permit filed on SERVATORY	the wellhea with Dave H	d protectic ennard (R VISIO)	on area. ESPEC) &
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