

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
**- Engineering Bureau -**  
 1220 South St. Francis Drive, Santa Fe, NM 87505



AUG 1 2003

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

**[1] TYPE OF APPLICATION - Check Those Which Apply for [A]**

[A] Location - Spacing Unit - Simultaneous Dedication  
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify \_\_\_\_\_

**[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply**

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners  
 [B] ☐ Offset Operators, Leaseholders or Surface Owner  
 [C] ☐ Application is One Which Requires Published Legal Notice  
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,  
 [F] ☒ Waivers are Attached

**[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

**[4] CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

John C. Thompson  
 Print or Type Name

Signature

ENGINEER/AGENT  
 Title

7/30/03  
 Date

John@Walsheng.net  
 e-mail Address

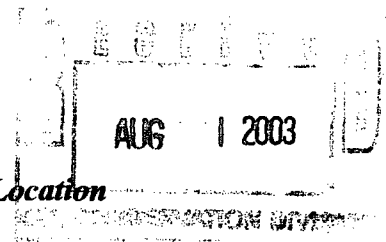
**WALSH**

ENGINEERING &amp; PRODUCTION CORP.

Petroleum Engineering Consulting  
Lease Management  
Contract Pumping7415 East Main  
Farmington, New Mexico 87402  
(505) 327-4892 • Fax: (505) 327-9834

**Ms. Lori Wrotenbery**  
**New Mexico Oil Conservation Division**  
**1220 South Saint Francis Drive**  
**Santa Fe, NM 87505**

July 30, 2003



***Re: Request for Administrative approval for Non-Standard Fruitland Location***  
***Rosa Unit 211A (Sec26/T31N/R6W, 1440' fsl & 25' fel, Rio Arriba, New Mexico)***

Dear Ms. Wrotenbery,

Williams Production Company is requesting an administrative approval to construct the Rosa 211A as a non-standard location in the Basin Fruitland formation. Williams has filed an APD for a Basin Fruitland well from the Bureau of Land Management (BLM).

Originally, the surface location was picked by considering drainage from the offset Fruitland wells and topography/archeology constraints. In this case, Williams picked their surface location in an attempt to minimize Fruitland drainage interference with offset wells.

Therefore, the reason for requesting administrative approval for a non-standard location is:

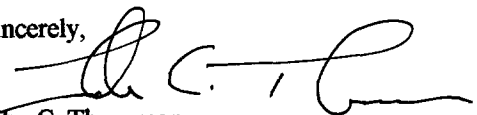
1. The current location was picked by **considering drainage patterns** from the Rosa 211 to the northwest and the Rosa 218 to the east. (see attached map showing drainage patterns).

***Currently there is no established Fruitland Participating Area for the Rosa Unit. However, all of the adjacent acreage that is being encroached upon is committed to the Rosa Unit, and Williams Production Company, LLC is the offset operator. In support of this application, please find included a signed waiver from the offset Lessee.***

Please find attached a drilling plat with topographical map showing location, drainage map and a portion of the unit map showing where the well is located within the unit.

If you have any questions or concerns, please feel free to contact me anytime.

Sincerely,

  
**John C. Thompson**  
Engineer

c:\wp\nsftc211A

District I  
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102

Revised February 21, 1994

District II  
PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088  
Santa Fe, NM 87504-2088

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code 71629	*Pool Name BASIN FRUITLAND COAL
*Property Code 17033	*Property Name ROSA UNIT		*Well Number 211A
*GRID No. 120782	*Operator Name WILLIAMS PRODUCTION COMPANY		*Elevation 6409'

<sup>10</sup> Surface Location

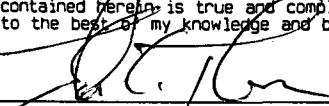

UL or lot no. I	Section 26	Township 31N	Range 6W	Lot Idn	Feet from the 1440	North/South line SOUTH	Feet from the 25	East/West line EAST	County RIO ARriba
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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<sup>12</sup> Dedicated Acres 320.0 Acres - (E/2)	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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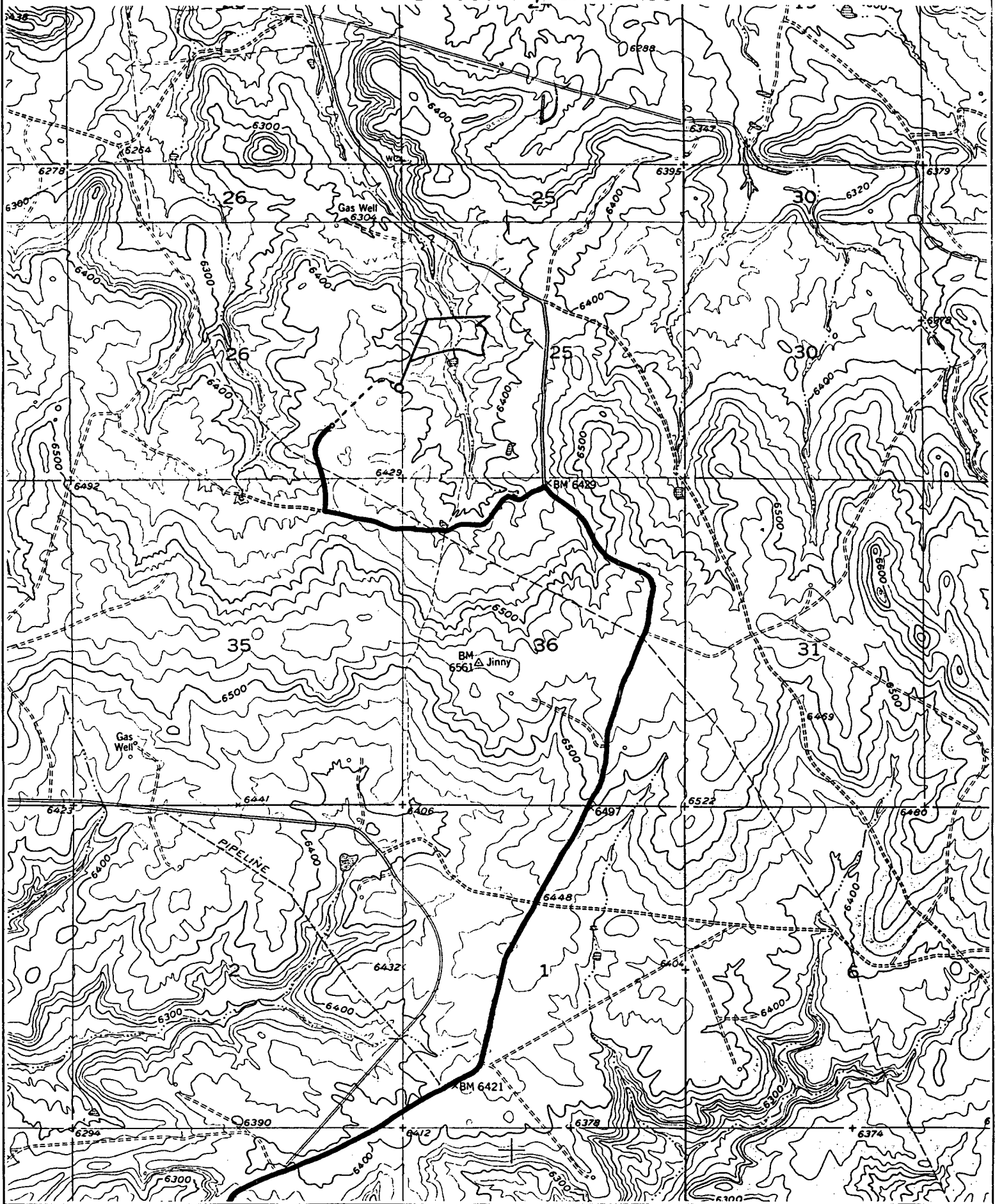
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

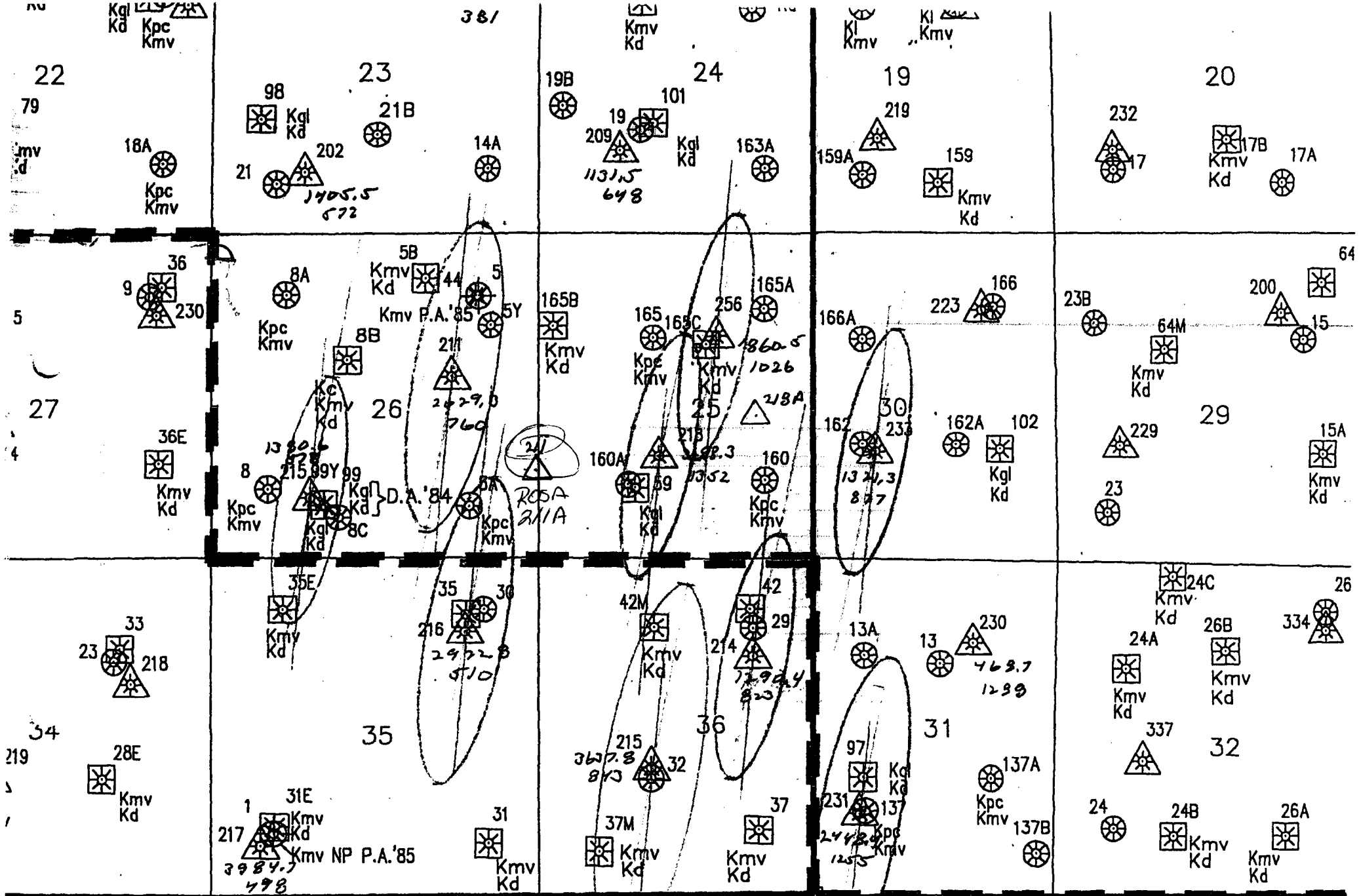
16	5278.68'	5276.04'	5280.00'	5280.00'	25'	1440'	<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature John C. Thompson Printed Name Agent/ Engineer Title 7/30/03 Date
	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: MARCH 12, 2003 Signature and Seal of Professional Surveyor  JASON C. EDWARDS Certificate Number 15269						

Rosa Unit #211  
2275' F.N.L - 1410' F.E.L  
30-034-24430

Standard 640-acre Section

WILLIAMS PRODUCTION COMPANY RO , UNIT #211A  
1440' FSL & 25' FEL, SECTION 26, T31N, R6W, N.M.P.M.  
RIO ARriba COUNTY, NEW MEXICO





T 31 N - R 6 W

Rosa 211A

T 31 N - R 5 W

Cum MHC  
Adm MCFO

5/9/2003



Williams Production Co., LLC  
One Williams Center  
P. O. Box 3102  
Tulsa, OK 74101  
918/573-6169

July 29, 2003

Sacramento Municipal Utility District (SMUD)  
PO Box 15830  
Sacramento, CA 95852-1830  
Attn: Barry Brunelle

Re: Non-Standard Location Waiver  
Proposed Rosa Unit #211A Fruitland Formation  
1440' FSL & 25' FEL  
E/2 Sec. 26, T31N, R6W  
Rio Arriba County, New Mexico

Dear Mr. Brunelle:

William Production Company, as Rosa Unit Operator, plans to drill the Rosa Unit #211A Fruitland formation well to be located 1440' FSL and 25' FEL of Sec.26, T31N, R6W (E/2 dedication). The proposed location constitutes a Non-Standard location for production from the Fruitland formation under the rules and regulations of the New Mexico Oil Conservation Commission.

Williams Production respectfully requests that you as the Offsetting Lessee in the Fruitland formation waive any and all objections to the Non-Standard location of the Rosa Unit #211A well by signing a copy of this letter in the space below and returning this waiver to the undersigned at your earliest convenience.

Very truly yours,

John C. Thompson  
Engineer/Agent

Enclosure

Rosa Unit #211A Fruitland formation well Non-Standard location waiver approved:

Sacramento Municipal Utility District (SMUD)

Date: July 30, 2003

**Stogner, Michael**

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**From:** John Thompson [john@walsheng.net]  
**Sent:** Thursday, August 14, 2003 9:04 AM  
**To:** Stogner, Michael  
**Subject:** Williams NSL for Rosa 211A

Mike,

Just checking on the Rosa 211A NSL application. Currently, I have one more location to drill on the east side of the lake and we were hoping to drill the 211A before leaving to go to middle mesa. According to Williams they hope to have the Fruitland PA done later this fall so hopefully this will be the last NSL for awhile!

Thanks,

John Thompson

8/18/2003