8-21-06

MIKE STOGNER

8/2/06

5D ME pTD50621438128

ABOVE THIS LINE FOR DIVISION USE ONLY

## **NEW MEXICO OIL CONSERVATION DIVISION**

- Engineering Bureau -

Carson #200S

ADMINISTRATIVE APPLICATION COVERSHEET 2 46

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Applic	[PC-Po	[NSP-Non-Standard Proration Unit]	D-Simultaneous Dedica mmingling] [PLC-Po Storage] [OLM-Off-Lo -Pressure Maintenanco I-Injection Pressure II	ntion] ol/Lease Commingli ease Measurement] e Expansion] ncrease]	
[1]		PPLICATION - Check Those White Location - Spacing Unit - Direction [ ] NSP [ ] Direction [ ] NSP [ ] Direction [ ]	onal Drilling		
ie.	Check [B]	Cone Only for [B] and [C] Commingling - Storage - Measure [ ] DHC [ ] CTB [ ] PI		OLS []OLM	I
	[C]	Injection - Disposal - Pressure Inc  [ ] WFX [ ] PMX [ ] SY		-	
[2]	NOTIFICAT [A]	<b>FION REQUIRED TO:</b> - Check T  [ ] Working, Royalty or Overridi	** * .		у
	[B]	[X] Offset Operators, Leaseholde	ers or Surface Owner		
	[C]	[ ] Application is One Which Re	quires Published Lega	al Notice	
	[D]	Notification and/or Concurrer U.S. Bureau of Land Management - Commis			
	[E]	[ ] For all of the above, Proof of	Notification or Public	cation is Attached, a	and/or,
	[F]	[ ] Waivers are Attached			
[3]	INFORMAT	TION / DATA SUBMITTED IS C	OMPLETE - Statem	ent of Understandin	ng
Regul approv RI, OI	ations of the Oi val is accurate a RRI) is common	, or personnel under my supervision il Conservation Division. Further, and complete to the best of my known. I understand that any omission of the eturned with no action taken.	I assert that the attack wledge and where app	ned application for a plicable, verify that	administrative all interest (WI,
		Note: Statement must be completed by	an individual with supervisor	y capacity.	
	d M. Poage r Type Name	Signature	District Lan	dman	7/31/06 Date
	7 ·	<b>O</b>	1		Duit



July 28, 2006

New Mexico Oil conservation Division Attn: Michael E. Stogner 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re:

Administrative Approval of Simultaneous Dedication

Carson #200S

745' FNL and 1345' FEL (Surface) 760' FNL and 760' FWL (Bottom Hole)

Section 7-T30N-R4W

Rio Arriba County, New Mexico

Dear Mr. Stogner:

Energen Resources Corporation (Energen) hereby requests Administrative Approval for a simultaneous dedication of its Carson #200S Fruitland Coal well under the Provisions of New Mexico Oil Conservation Division (NMOCD) order R-8768.

This well is located as shown above in Section 7-T30N-R4W, Rio Arriba County, New Mexico and dedicated to a spacing unit consisting of the N/2 of Section 7, in the Basin Fruitland Coal gas pool. There is an existing vertical Fruitland Coal well in the NE/4 (Carson 200) which is presently producing.

This Carson 200S was a horizontal well projected to bottom hole in the NW/4. This horizontal well has formation open to production which is 40' into the NE/4 and conflicts with production from the initial well in the spacing unit which is already in the NE/4. This was caused by a mechanical tool failure as explained on the attached Exhibit "A".

A copy of this application is being sent to all affected owners by certified mail-return receipt request with a request that they furnish your office any objections within twenty (20) days of receipt of this application.

Attached is a well location plat showing dedicated acreage (C102), a well profile, a plat showing the offsetting spacing units and Fruitland coal wells and a topographic map.

Your favorable consideration of this request is appreciated.

Sincerely,

David Poage District Landman

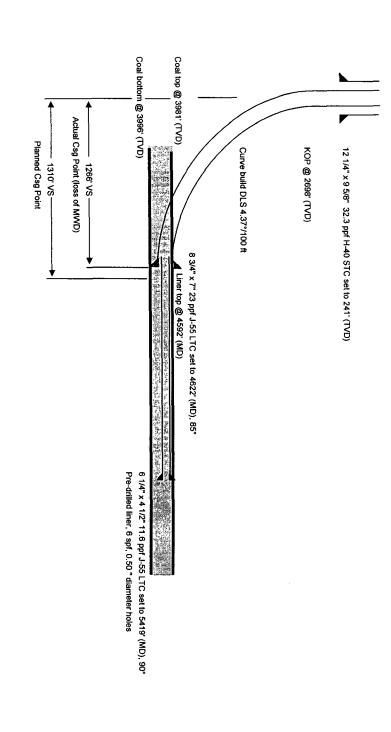
## Exhibit "A"

The Carson #200S offset well was twinned off the parent Carson #200 wellpad. It was planned to be drilled directionally into the offset production window located in the NW quarter of section 7, township 30N, range 4W with a horizontal wellbore through this spacing unit.

Due to Measurement While Drilling (MWD) tool failure, the intermediate casing was set 44 lineal feet (1266' of vertical section) before the actual planned setting point with a vertical section of 1310'. Without MWD, it was not possible to determine tool orientation to continue drilling the last 44' of vertical section prior to landing the intermediate wellbore curve.

The distance from the wellhead to the western spacing unit line is 1296 lineal feet as noted on the attached C-102. The production window for the offset well is located at 1306 lineal feet from the wellhead. This gives rise to 40 lineal feet open to production which conflicts with current in place offset spacing unit regulations.

## Carson #200S Well Profile:



F . . . . . .

DISTRICT I 1825 N. Prench Dr., Hobbs, N.M. 88240

DISTRICT IV 2040 South Pacheco, Santa Ps. RM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C--102 Revised August 15, 2000

DISTRICT II 611 South First, Artesia, N.M. 88210

OIL CONSERVATION DIVISION

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Astec, M.M. 87410

2040 South Pacheco Santa Fe, NM 87505

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	*Peol Code 71629	*Pool Name BASIN FRUITLAND COAL	
*Property Code	<sup>6</sup> Property	Name	• Well Number
	CARSO	ON	2005
YOGRID No.	*Operator	Name	* Elevation
162928	ENERGEN RESOURC	ES CORPORATION	7233'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Post from the	North/South line	Feet from the	East/West line	County
A	7	30N	4W	•	745'	NORTH	1345'	EAST	RIO ARRIBA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot kin	Feet from the	North/South line	Feet from the	Rest/West line	County
D	7	30N	4W		760'	NORTH	760'	WEST	RIO ARRIBA
" Dedicated Acre	8		18 Joint or	infili	M Consolidation C	ode	"Order No.		
271.20	Acres -	(N/2)							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

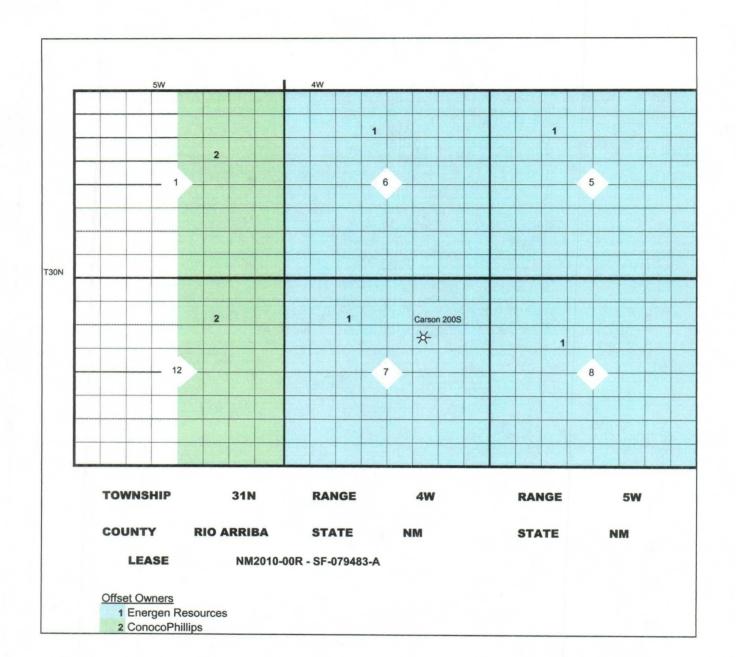
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	•		STANDARD UNIT	HAS BEEN APPROVE	י זם ע	THE DIAISION
FND 3 1/4 BLM B.C. 1953		WEST 1796.52 (M)	S 89"36"54" W END 9C. WEST 1953	2841.77 (M) 2840.00' (R)	FIED 3 1/4 BLM B.C. 1953	17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein to true and complete to the best of my knowledge and belief
	760 418	A DIRECTION  IS 89'45'01"  BH LOCATION  7147	w . 2380 69	1345"   SURFACE LOCATION   LAT. 38:49'53.0"N   LONG. 107'17'31.2"W   DATUM (NAO. 1883)		
	6 .00 2			£		Signature
	929					Printed Neme
			/ <del></del>			Date 18 SURVEYOR CERTIFICATION
	₹ 3		<b> </b> 	       		I hereby certify that the well location shown on this plat was plotted from field noise of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	4		     	 		Nevenser 23, 2005
	485.76' (R)	1320.00' (R)	WEST 264	io.oo' (R)	j	Cartificate Number 10201

1320

1826 - 1829 114 - 1744 596

774 1024 FWL



CMD : OG5SECT

ONGARD INQUIRE LAND BY SECTION

09/08/06 13:54:09 OGOEEM -TQO5 PAGE NO: 1

Sec: 07 Twp: 30N Rng: 04W Section Type: NORMAL

1 14.47	C 40.00	B 40.00	A 40.00
Federal owned	Federal owned	Federal owned	Federal owned
			<b>4</b>
2 14.54	, F	G 40.00	H 40.00
Federal owned	Federal owned	Federal owned	Federal owned
3 14.61	40.00	J 40.00	I 40.00
Federal owned	Federal owned	Federal owned	   Federal owned
	АА		
14.68	N 40.00	40.00	P 40.00
Federal owned	Federal owned	Federal owned	   Federal owned