

7/20/06 DATE IN	SUSPENSE	MEKE STOGUER ENGINEER	7/21/06 LOGGED IN	NSL TYPE	APP NO. PTDSO6020250733
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
**- Engineering Bureau -**  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

**[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☒ NSP ☐ SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify \_\_\_\_\_
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Print or Type Name	Signature	Title	Date
		e-mail Address	



San Juan Business Unit  
ConocoPhillips Company  
P.O. Box 4289  
Farmington, NM 87499-4289  
Sent UPS Express

July 19, 2006

2006 JUL 20 AM 9 57

Mr. Michael Stogner  
New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87504

Re: San Juan 32-8 Unit #267  
925' FSL, 1054' FEL, Section 14, T-32-N, R-08-W - Surface Hole  
240' FNL, 1200' FWL, Section 23, T-32-N, R-08-W - Bottom Hole NSL-5221  
30-045-33075

Dear Mr. Stogner:

ConocoPhillips Company applied for a non-standard location on May 10, 2005 to drill a Fruitland Coal vertical well due to topography and access road length. This NSL #5221 was approved on June 14, 2005. On October 6, 2005 ConocoPhillips submitted a revised NSL application at the request of the Bureau of Land Management for a directional drill to obtain an even shorter access road into this location (surface = 925' FSL, 1054' FEL; bottom hole = 240' FNL, 1200' FWL). On October 26, 2005, the revised NSL was approved - Amended NSL #5221 (BHL).

ConocoPhillips has now directionally drilled into the Fruitland Coal formation, utilizing the "S" curve technique; whereby the Fruitland Coal (subsequently the Fruitland Sand and Pictured Cliffs formations) were all drilled in the vertical section. However, we have located poor reservoir gas. It was subsequently decided to try to drill the well deeper into the Pictured Cliffs formation and complete the well in the North Los Pinos Fruitland Sands and the Albino Pictured Cliffs.

Current plans are to tri-mingle and complete the well in all three formations, requesting a C-107A in the near future. We are requesting to revise this Amended Non-Standard Location #5221 (BHL) to include completion to the North Los Pinos Fruitland Sands and the Albino Pictured Cliffs formations.

The following attachments are for your review:

- Approved application for Permit to Drill
- C-102 for original and amended locations
- Previous NSL applications & approvals
- Offset operators plat
- Topography Plat
- 9 Section plat
- Aerial Photography map

Copies of this application are being submitted to offset operator / working interest owners by certified mail. Please let me know if you have any questions about this application.

Sincerely,

Patsy Clugston  
Regulatory Analyst

9-5-2006  
(3:55 PM)  
left a voice mail message for  
Patsy Clugston in Farmington  
@ 505-326-9597 to  
provide me w/ a copy  
of the directional  
survey.  
M. Clugston

San Juan 32-8 Unit #267

925' FSL, 1054' FEL, Section 14, T-32-N, R-08-W - Surface Hole  
240' FNL, 1200' FWL, Section 23, T-32-N, R-08-W - Bottom Hole NSL-5221  
30-045-33075

Phillips-New Mexico Partners LP  
c/o ConocoPhillips Company  
22295 Network Place  
Chicago, IL 60673-1222

Phillips San Juan Partners  
c/o ConocoPhillips  
P. O. Box 2197  
Houston, TX 77252-2197

Williams Production Company  
One Williams Center  
P. O. Box 3102 MD25-1  
Tulsa, OK 74101

9-6-06  
7:47 AM  
talked w/ Ms.  
Clogston to  
confirm  
info. needed  
- will submit this  
morning  
M. Shy

2005 MAY 10 PM 2 11

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2006

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

070 FARMINGTON

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. SF-079380	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator CONOCOPHILLIPS COMPANY		7. If Unit or CA Agreement, Name and No.	
3a. Address 4001 PENBROOK, ODESSA, TX 79762		8. Lease Name and Well No. SAN JUAN 32-8 UNIT #267	
3b. Phone No. (Include area code) 432-368-1352		9. API Well No. 30-045-33075	
4. Location of Well (Report location clearly and in accordance with any State requirements, *) At surface NENE 61 FNL - 391 FEL At proposed prod. zone		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
14. Distance in miles and direction from nearest town or post office*		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 23, T32N, R8W A	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)		12. County or Parish SAN JUAN	
16. No. of acres in lease 1760		13. State NM	
17. Spacing Unit dedicated to this well E/2 320.0 ACRES			
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.		20. BLM/BIA Bond No. on file	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7040' GL		22. Approximate date work will start*	
23. Estimated duration			

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service office).
4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Vicki Westby (pj)</i>	Name (Printed/Typed) Vicki Westby	Date 5/6/2005
Title Staff Agent		

Approved by (Signature) <i>Jim Lovelace</i>	Name (Printed/Typed)	Date 8/25/05
Title <i>Asst. Field Manager Minerals</i>		Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

HOLD C104 FOR NSL

ConocoPhillips Company proposes to drill a vertical wellbore to the Basin Fruitland Coal formation. This well will be drilled and equipped in accordance with the attachments submitted herewith. This application is for APD/ROW.

ConocoPhillips will use mudloggers to prevent us from accessing the Pictured Cliffs formation.

This well does not require HPA notification

NMOC

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

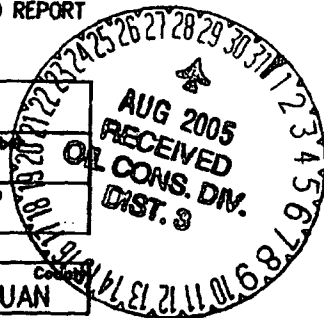
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Form C-102  
Revised June 10, 2003  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code 71629		Pool Name BASIN FRUITLAND COAL (GAS)	
Property Code 31330		Property Name SAN JUAN 32-8 UNIT		Well Number 267	
OGRID No. 217817		Operator Name CONOCOPHILLIPS COMPANY		Elevation 7040	
Surface Location					
UL or lot no. A	Section 23	Township 32N	Range 08W	Lot Idn 61	Feet from the North/South line NORTH 391
				Feet from the East/West line EAST	County SAN JUAN
Bottom Hole Location If Different From Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the North/South line
				Feet from the East/West line	County
Dedicated Acres E/2 320.0					
Joint or Infill Consolidation Code Order No.					



NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p> <p>N88°84'W 5194.86'</p> <p>LEASE SF-079380 1760 total acres</p> <p>ConocoPhillips SS 32-840. # 267A</p> <p>32-045-32886</p> <p>1597' ESE - 663' FEW</p> <p>Basin Fruit Coal producing well</p> <p>E/2 dedicated</p> <p>RECEIVED</p> <p>11 2 11 PM 10 01 AUG 2005</p> <p>N88°48'W 5208.06'</p>		<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature: <u>Vicki Westby</u></p> <p>Printed Name: <u>Vicki Westby</u></p> <p>Staff Agent</p> <p>Title and E-mail Address</p> <p>Date: <u>April 25, 2005</u></p>
<p>18</p> <p>5285.94'</p> <p>5257.56'</p> <p>5208.06'</p> <p>5285.94'</p>		<p>19 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: <u>04/25/05</u></p> <p>Signature and Title: <u>[Signature]</u></p> <p>Professional Surveyor</p> <p>Certificate Number: <u>141-1400</u></p>

Standard 640 acre Section



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Mark Fesmire**

Director

**Oil Conservation Division**

**October 26, 2005**

**ConocoPhillips Company**

**P. O. Box 2197**

**Houston, Texas 77252**

**Attention: Deborah Marberry**

*Deborah.Marberry@conocophillips.com*

***AMENDED Administrative Order NSL-5221 (BHL)***

Dear Ms. Marberry:

Reference is made to the following: (i) your application that was submitted to the New Mexico Oil Conservation Division ("Division") in Santa Fe, New Mexico on October 11, 2005 (*administrative application reference No. pSEM0-528535760*); and (ii) the Division's records in Aztec and Santa Fe, including the file on Division Administrative Order NSL-5221: all concerning ConocoPhillips Company's request to move the surface location of its proposed San Juan "32-8" Unit Well No. 267 (API No. 30-045-33075), which well was the subject of Division Administrative Order NSL-5221, and to directionally drill to an unorthodox subsurface coal gas well location within the NE/4 NE/4 (Unit A) of Section 23, Township 32 North, Range 8 West, NMPM, Basin-Fruitland Coal (Gas) Pool (71629), San Juan County, New Mexico.

Your amended application has been duly filed under the provisions of: (i) Rule 7 (b) of the "Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool;" and (ii) Division Rules 104.F and 1210.A (2) [formerly Division Rule 1207.A (2), see Division Order No. R-12327-A, issued by the New Mexico Oil Conservation Commission in Case No. 13482 on September 15, 2005].

Division Administrative Order NSL-5221, dated June 14, 2005, authorized ConocoPhillips Company to drill its San Juan "32-8" Unit Well No. 267 as the initial coal gas well within a standard 320-acre stand-up gas spacing unit comprising the E/2 of Section 23 at an unorthodox coal gas well location 61 feet from the North line and 391 feet from the East line (Unit A) of Section 23.

It is the Division's understanding that this move/directional drilling will serve to minimize surface impact within the immediate area and will satisfy the concerns that the U. S. Bureau of Land Management has in association with these surface issues over mineral development within the E/2 of Section 23.

ConocoPhillips Company

October 26, 2005

Page 2

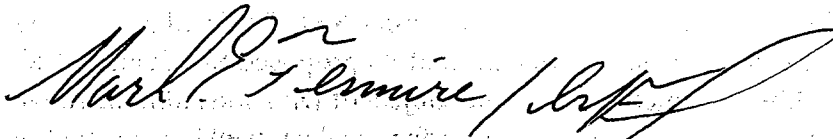
AMENDED Division Administrative Order NSL-5221 (BHL)

By the authority granted me under the applicable provisions of the special pool rules governing the Basin-Fruitland Coal (Gas) Pool and Division Rule 104.F (2), ConocoPhillips Company's application for its proposed San Juan "32-8" Unit Well No. 267, to be directionally drilled from a surface location 925 feet from the South line and 1054 feet from the East line (Unit P) in offsetting Section 14, Township 32 North, Range 8 West, NMPM, San Juan County, New Mexico, to an unorthodox bottomhole coal gas well location within this 320-acre gas spacing unit 240 feet from the North line and 1200 feet from the East line (Unit A) of Section 23, is hereby approved.

This amended order shall supersede the previous order issued on June 14, 2005.

Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,



Mark E. Fesmire, P. E.  
Director

MEF/ms

cc: New Mexico Oil Conservation Division – Aztec

U. S. Bureau of Land Management – Farmington

File: NSL-5221 - *Division administrative application reference No. pSEM0-514342373*



**ConocoPhillips Company**  
Deborah Marberry  
Regulatory Analyst  
Mid-America Business Unit  
Lower 48  
WL3 - 6108  
P.O. Box 2197  
Houston, TX 77252  
Phone: 832-486-2326  
Fax: (832) 486-2764

October 6, 2005

Mr. Michael Stogner  
New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Re: Application for **Revised** Non-Standard Location  
Administrative Order NSL-5221  
Basin Fruitland Coal  
San Juan 32-8 # 267 API# 30-045-33075  
**Surface** Unit Letter P, Section 14, T32N R8W 925' FSL & 1054' FEL  
**Bottomhole** Unit Letter A, Section 23, T32N R8W 240' FNL & 1200' FEL  
San Juan County, New Mexico

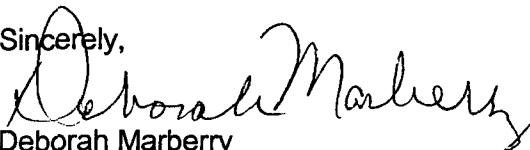
Mr. Stogner:

Due to a Bureau of Land Management request that we again reduce the length of the access road to the #267 well as much as possible, we are proposing to drill this well directionally. With directional drilling and accessing the surface location of the #267 well from the existing San Juan 32-8 #266A well pad (plat attached) the BLM's request will be satisfied. Attached is a letter from our surveyor stating the BLM concerns and the C-102. Because we have not previously drilled directionally in this area we want to keep our step out distance at or near 1000'. The proposed step out distance is 1174' and a legal location would require a step out distance of at least 1585'. A horizontal well is not recommended due to the presence of multiple coal seams.

We are our own offset to this well.

ConocoPhillips respectfully requests that a revised non-standard location for the Fruitland Coal well be issued for the reasons cited above. If there are any questions concerning this application, please feel free to call at (832)-486-2326.

Sincerely,



Deborah Marberry  
Regulatory Analyst  
ConocoPhillips  
Attachments



State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

### WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code 71629		*Pool Name BASIN FRUITLAND COAL (GAS)	
*Property Code 31330		*Property Name SAN JUAN 32-8 UNIT		*Well Number 267	
*OGRID No. 217817		*Operator Name CONOCOPHILLIPS COMPANY		*Elevation 7115	

#### 10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	14	32N	08W	925'	SOUTH	1054'	EAST	SAN JUAN	

#### 11 Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	23	32N	08W	240	NORTH	1200	EAST	SAN JUAN	

*Dedicated Acres E/2 320.0	*Joint or Infill	*Consolidation Code	*Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Vicki Westby*

Signature

Vicki Westby

Printed Name

Staff Agent

Title and E-mail Address

10/5/05

Date

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 10-05-04

Signature and Seal of Professional Surveyor:

Certificate Number: ME0383

June 14, 2005

ConocoPhillips Company  
P. O. Box 2197  
Houston, Texas 77252

Attention: Deborah Marberry  
Deborah.Marberry@conocophillips.com

*Administrative Order NSL-5221*

Dear Ms. Marberry:

Reference is made to the following: (i) your application that was submitted to the New Mexico Oil Conservation Division ("Division") in Santa Fe, New Mexico on May 23, 2005 (*administrative application reference No. pSEM0-514342373*); and (ii) the Division's records in Aztec and Santa Fe: all concerning ConocoPhillips Company's request for an exception to the well location requirements [Rule 7 (a) (1)] provided within the "*Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool*," as promulgated by Division Order No. R-8768, as amended, for its proposed San Juan "32-8" Unit Well No. 267 to be drilled 61 feet from the North line and 391 feet from the East line (Unit A) of Section 23, Township 32 North, Range 8 West, NMPM, San Juan County, New Mexico.

The W/2 of Section 23 is to be dedicated to this well in order to form a standard 320-acre stand-up gas spacing unit within the Basin-Fruitland Coal (Gas) Pool (71629).

This application has been duly filed under the provisions of: (i) Rule 7 (b) of the "*Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool*;" and (ii) Division Rules 104.F and 1207.A (2).

It is the Division's understanding that ConocoPhillips Company seeks this location exception based on both geologic and topographic reasons.

By the authority granted me under the applicable provisions of the special pool rules governing the Basin-Fruitland Coal (Gas) Pool and Division Rule 104.F (2), the above-described unorthodox coal gas well location for the San Juan "32-8" Unit Well No. 267 to be drilled as the spacing unit's initial coal gas well is hereby approved.

Sincerely,

Mark E. Fesmire, P. E.  
Director

MEF/ms

cc: New Mexico Oil Conservation Division – Aztec  
U. S. Bureau of Land Management – Farmington



**ConocoPhillips Company**  
Deborah Marberry  
Regulatory Analyst  
Mid-America Business Unit  
Lower 48  
WL3 - 6108  
P.O. Box 2197  
Houston, TX 77252  
Phone: 832-486-2326  
Fax: (832) 486-2764

May 10, 2005

Mr. Michael Stogner  
New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Re: Application for Non-Standard Location  
Basin Fruitland Coal  
San Juan 32-8 # 267  
Unit Letter A, Section 23 T32N-R8W  
61' FNL & 391' FEL  
San Juan County, New Mexico

Mr. Stogner:

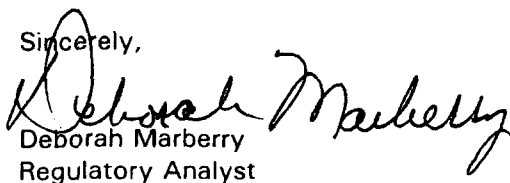
ConocoPhillips plans to drill the San Juan 32-8 # 267 located 61' FNL and 391' FEL, Section 23, T32N, R8W, San Juan County, New Mexico in 2006. The well will be drilled to access Fruitland Coal reserves from the NE/4 of Section 23. The current reservoir pressure in the area is 1500-1600 psi. The infill well is required to ensure complete drainage of remaining Fruitland Coal reserves. The offset drillblock to the north is operated by ConocoPhillips and the offset drillblock to the east is operated by Burlington.

Due to the topography (Wilmer Canyon) located in the NE/4 of Section 23 the well will require a surface location at 61' FNL and 391' FEL. Please see the attached letter from Gordon Chenault, Chenault Consulting Inc., stating: "The variation in elevation and the multitude of prominent drainages in this quarter section only provided two areas for the staking of a location. One is the proposed NSL location and the other was staked at 853' FNL and 748 FEL with 2,135' of access road, which the BLM would not allow"

There are currently no other wells present in the NE/4 Section 23 therefore there is no opportunity to drill from an existing well pad or expand an existing well pad. A horizontal well is not recommended due to the presence of multiple coal seams. Additional drilling/completion costs, possible completion and operational problems, and anticipated high water production (over 70 bbls/day) preclude the drilling of a deviated well.

ConocoPhillips respectfully requests that a non-standard location for the Fruitland Coal well be issued for the reasons cited above. If there are any questions concerning this application, please feel free to call Brad Peterson at (832)-486-2055.

Sincerely,

  
Deborah Marberry  
Regulatory Analyst

San Juan 32-8 # 267 NSL

Attachments:

Plat

Topo Map

Surveyor letter

Certified Mail copy

Offset Operator

Burlington Resources Oil & Gas

Attn: Dawn Howell

P.O. Box 4289

Farmington, NM 87401

The above operator was notified via certified mail.

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code 71629	Pool Name BASIN FRUITLAND COAL (GAS)
Property Code 31330	Property Name SAN JUAN 32-8 UNIT		Well Number 267
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY		Elevation 7040

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the North/South line	Feet from the East/West line	County
A	23	32N	08W	61	NORTH	391	SAN JUAN

<sup>11</sup>Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the North/South line	Feet from the East/West line	County

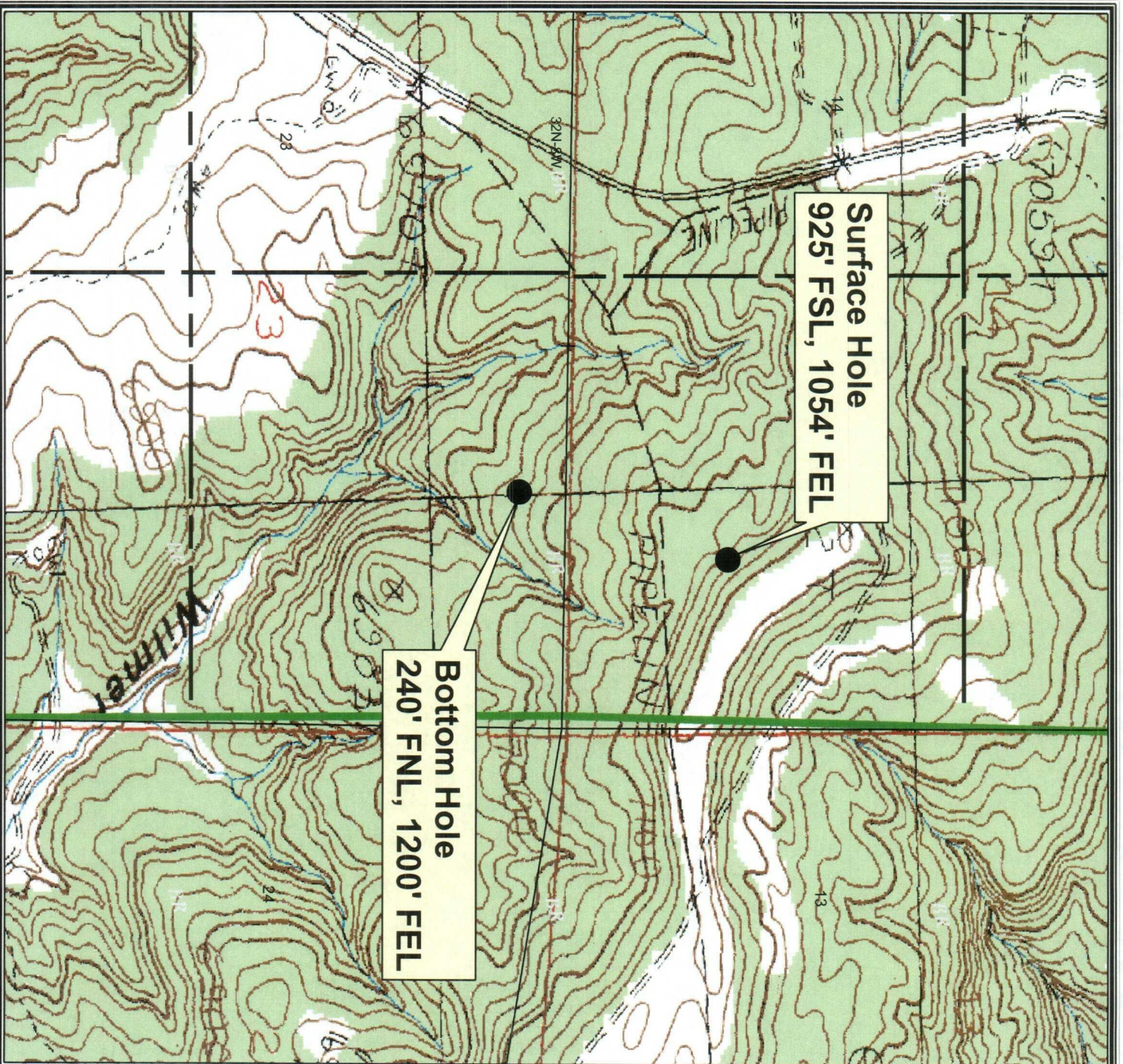
<sup>12</sup> Dedicated Acres E/2 320.0	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p><sup>16</sup></p>	<p><sup>17</sup>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Vicki Westby</i> Signature Vicki Westby Printed Name Staff Agent Title and E-mail Address April 25, 2005 Date</p> <p><sup>18</sup>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: 03/14/05 Signature and Seal of Surveyor:  Certificate Number: NM 11353</p>
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RESOURCES**

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1:11,867 - 1" equals 997'

GCS North American 1927

**BURLINGTON RESOURCES**

*San Juan*

**San Juan 32-8 Unit 267  
NSL Topo Map**

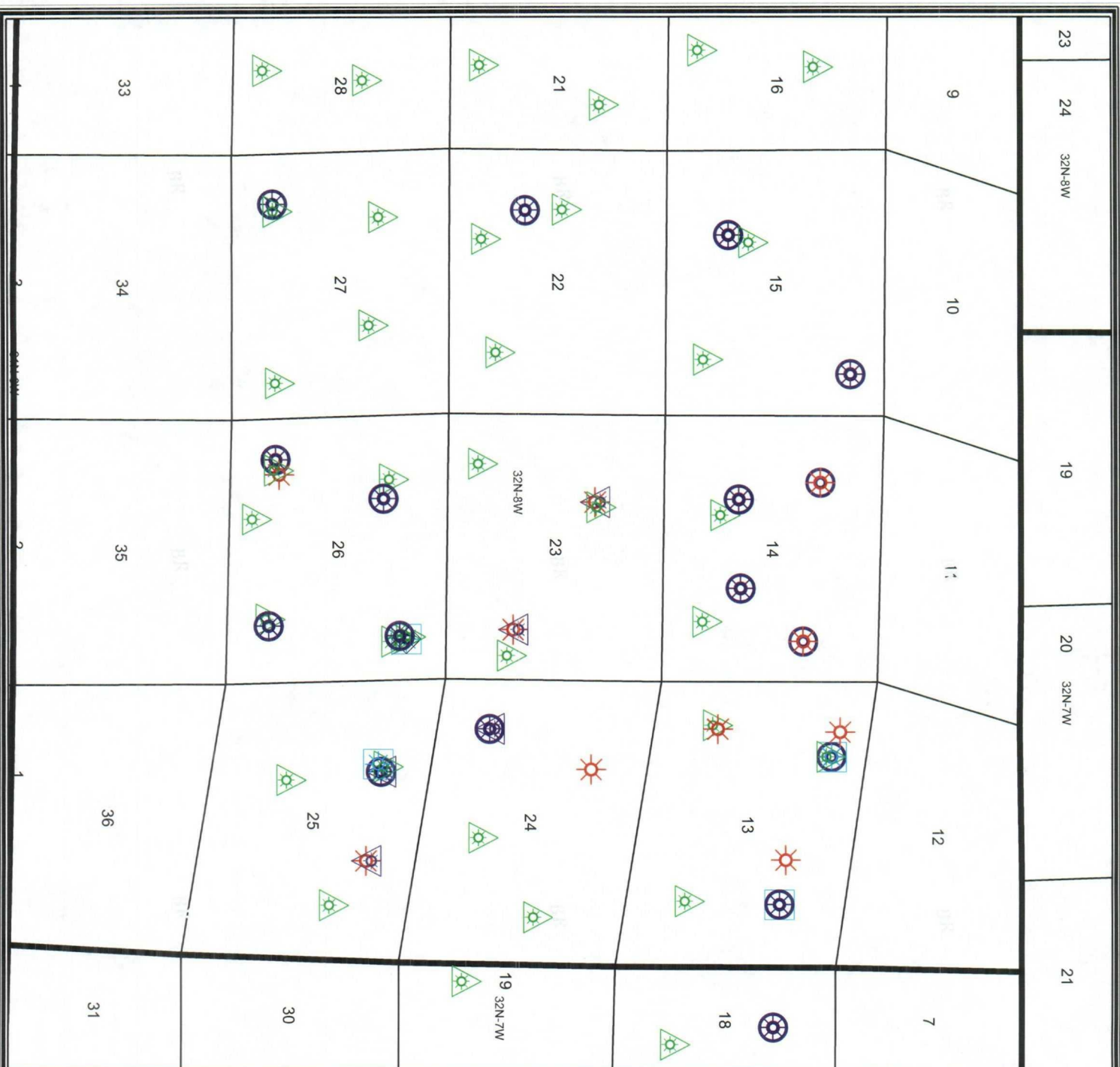
Sec 14, T32N, R8W, NMPM

Prepared By: JCG Date: 7/14/2006

File Number: Revised Date: 7/14/2006

File Name: \Public\Projects\San Juan Basin area\San Juan Basin area.mxd





**Legend**

<all other values>

- FRUITLAND
- FRUITLAND COAL
- FRUIT/PC
- PICTURED CLIFFS
- MESAVERDE
- GALLUP
- GALLUP /SD/ SH/
- DAKOTA
- Sections\_(SJD)
- Townships\_(SJD)

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**PLAT**

0 950 1,900 3,800 5,700 7,600

1:42,512 - 1" equals 3,543'

GCS North American 1927

Feet

**BURLINGTON RESOURCES**

*San Juan*

**San Juan 32-8 Unit #267**

**NSL Map 1A**

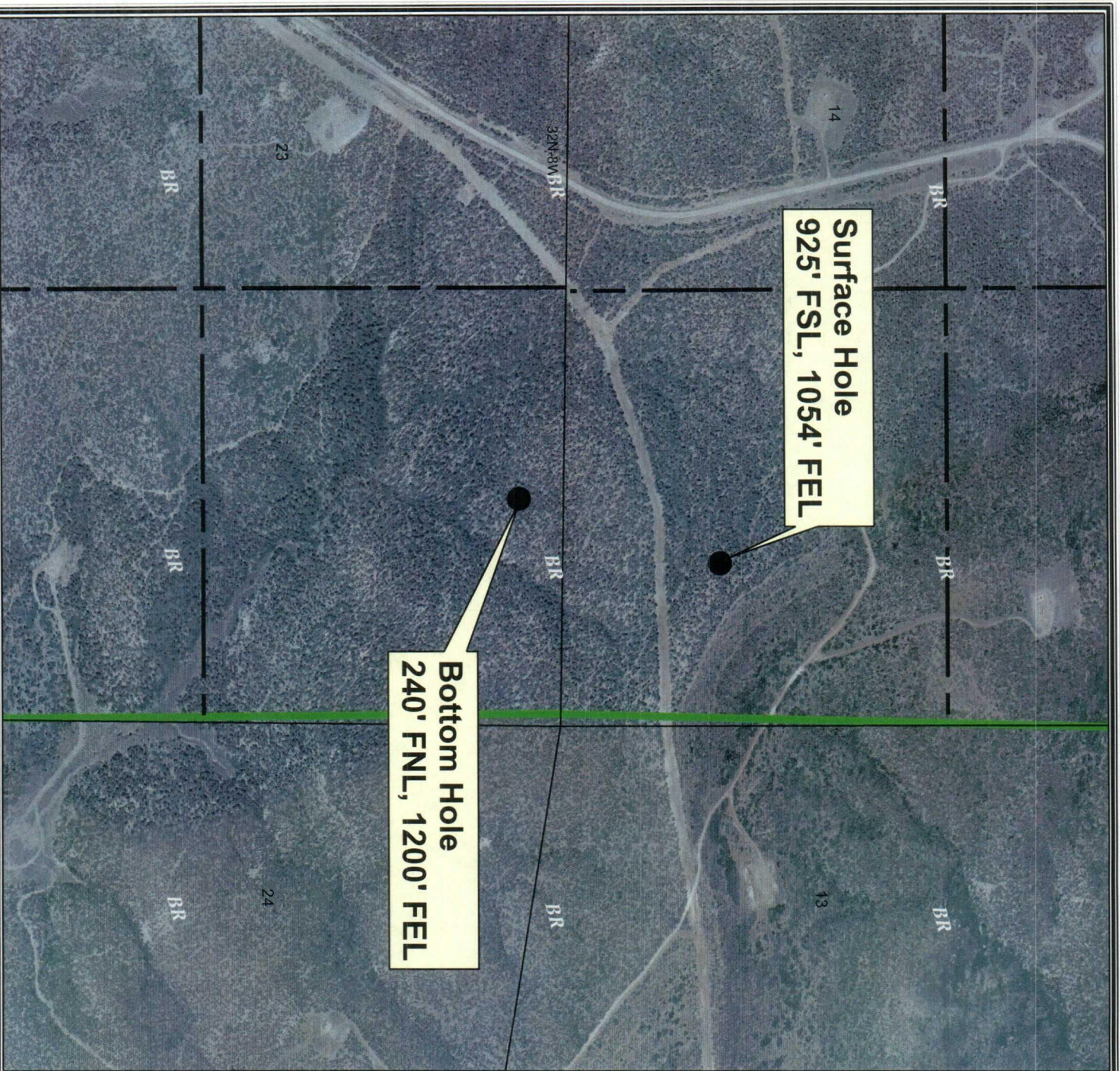
Sec 23, T32N, R8W, NMPM

Prepared By: JXC3 Date: 7/11/2006

File Number: Revised Date: 7/11/2006

File Name: I:\data\Public\Projects\PL Sundries\_tlw\PL Sundries\_tlw.mxd





**Legend**

- Sections\_(SJD)
- Townships\_(SJD)
- San Juan Federal Units

**San Juan Aerial Photography BLM**

**RGB**

- Red: Band\_1
- Green: Band\_2
- Blue: Band\_3

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**PLAT**

0 200 400 1,120 1,680 2,240

1:12,465 - 1" equals 1,039'

GCS North American 1927

**Feet**

**BURLINGTON RESOURCES**

*San Juan*

**San Juan 32-8 Unit #267**

**NSL Aerial Map**

Sec 14, T32N, R8W, NM/PM

Prepared By: lxc3 Date: 7/14/2006

File Number: Revised Date: 7/14/2006

File Name: \\atlPublic\Projects\San Juan Basin area\San Juan Basin area.mxd

# ***INTEREST OWNERS***

***SJ32-8 Unit 267 NSL Well***

PHILLIPS-NEW MEXICO PTNRS LP

PHILLIPS-SAN JUAN PARTNERS

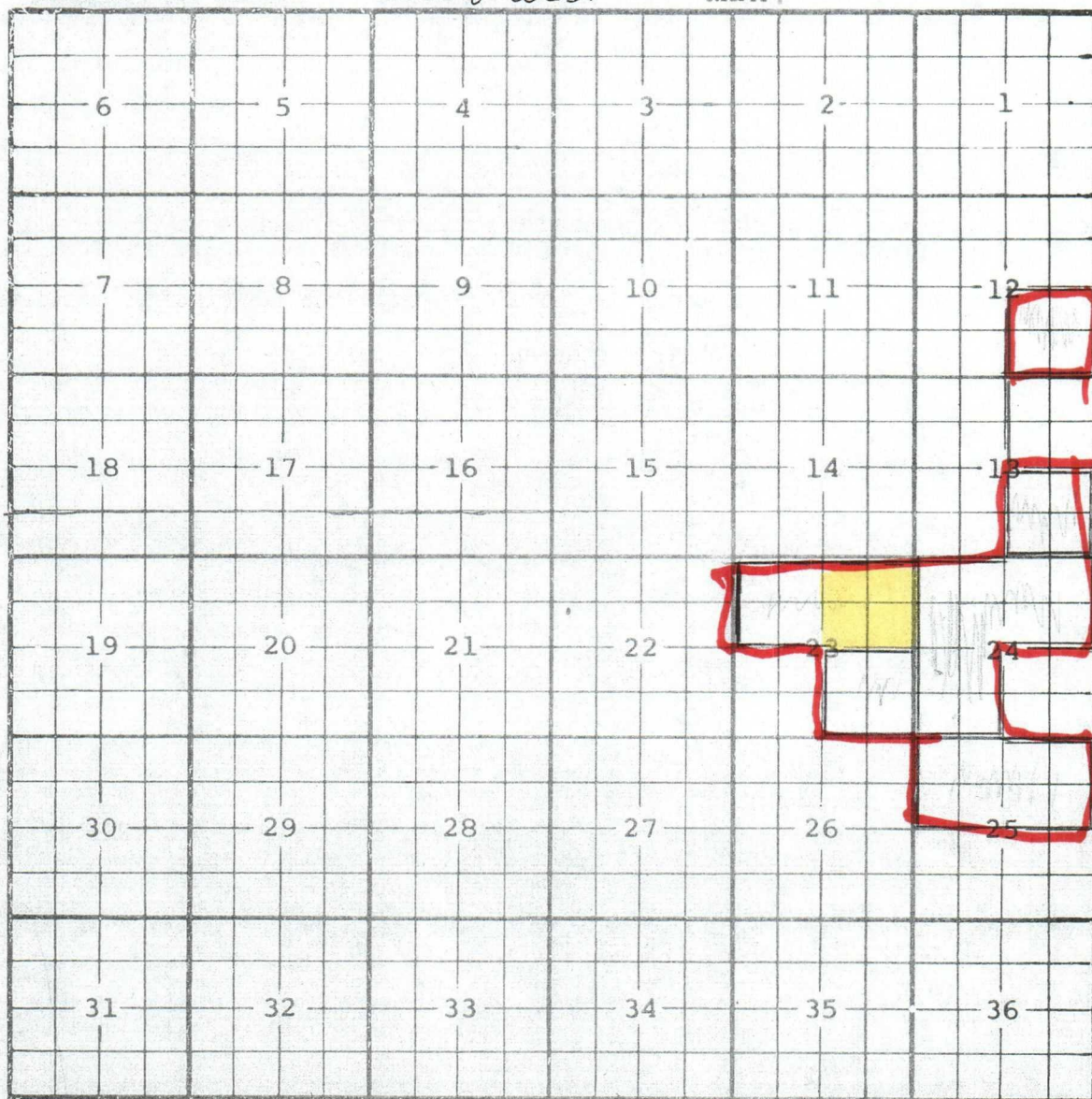
WILLIAMS PRODUCTION COMPANY



80640

COUNTY San Juan POOL North Los Pinos - Fruitland SAND

TOWNSHIP 32 North RANGE 8 West NMPM



Ext: SE/4 Sec 12, N/2 & SW/4 Sec 24 (R-4292, 5-1-72).

Ext: SE/4 Sec 13, (R-4690, 12-1-73) Ext: N/2 Sec 25 (R-5470, 7-1-77)

Ext: SE/4 Sec 23 (R-5772, 7-1-78) Ext: N/2 Sec. 23 (R-7046, 8-6-82)

REDESIGNATED (R-8769 10/17/85)



70120

NMPM

