Stogner, Michael, EMNRD

From:

Subject:

Stogner, Michael, EMNRD

Clugston Patsy L

Sent: Wed 9/13/2006 9:02 AM

To:

Cc:

Attachments:

Just a few more details. What is the TD of the San Juan "32-8" Unit Well No. 267? Your survey shows the last survey point at 3880 feet. Why this discrepency?

From: Clugston Patsy L [mailto:PClugston@br-inc.com]

RE: SJ 32-8 #267 Information

Sent: Wed 9/6/2006 8:07 AM To: Stogner, Michael, EMNRD Subject: SJ 32-8 #267 Information

Hi Michael,

I received your message yesterday and hopefully this is the information you are needing. If you have any questions please call me at 505-326-9518. Thank you.

Fruitland Coal Perforations

4202-4217', 4016-4044', 3967-3976', 3957-3963',

and 3940-3947'

Fruitland Sand Perforations

4141-4162'

Pictured Cliffs Perforations

4236'-4255' and 4262-4274'

Attached is the log showing the perforation intervals in detail and the 3 pages for the deviated survey.

Patsy Clugston Conocophillips Sr. Regulatory Specialist 505-326-9518

<<SJ 32-8 #267.ppt>> <<SJ 32-8 #267 deviated survey.tif>> <<SJ 32-8 #267 deviated survey (2).tif>> <<SJ 32-8 #267 deviated survey (3).tif>>

Stogner, Michael, EMNRD

From:

Clugston, Patricia L [Patsy.L.Clugston@conocophillips.com]

Sent: Wed 9/13/2006 10:56 AM

and 3940-3947'

To:

Stogner, Michael, EMNRD

Cc:

Subject:

RE: SJ 32-8 #267 Information

Attachments:

I'll try to answer this for you. The well was directional drilled to 3880', when it reached that depth the drilling rig moved off and the completion rig moved in. It was going to be a cavitated well, but when the completion rig did the drilling & underreamed to TD, the results showed they would have to case and frac the well to make it productive. Then they made a decision to try to get the PC and FS at that time. We received approvals to deepen to the PC and complete the FS/FC/PC.

This directional survey was in the "S curve design". The wellbore from 3880' was vertically drilled to TD @ 4458' MD. Normally they don't on a cavitated well since it was air & mist drilled to TD.

If you need me to give you anymore information, please let me know. Thanks. Patsy

From: Stogner, Michael, EMNRD [mailto:michael.stogner@state.nm.us]

Sent: Wednesday, September 13, 2006 9:02 AM

To: Clugston, Patricia L

Subject: RE: SJ 32-8 #267 Information

Just a few more details. What is the TD of the San Juan "32-8" Unit Well No. 267? Your survey shows the last survey point at 3880 feet. Why this discrepency?

From: Clugston Patsy L [mailto:PClugston@br-inc.com]

Sent: Wed 9/6/2006 8:07 AM
To: Stogner, Michael, EMNRD
Subject: SJ 32-8 #267 Information

Hi Michael.

I received your message yesterday and hopefully this is the information you are needing. If you have any questions please call me at 505-326-9518. Thank you.

Fruitland Coal Perforations

4202-4217', 4016-4044', 3967-3976', 3957-3963',

Fruitland Sand Perforations

4141-4162'

Pictured Cliffs Perforations

4236'-4255' and 4262-4274'

Attached is the log showing the perforation intervals in detail and the 3 pages for the deviated survey.

Patsy Clugston Conocophillips Sr. Regulatory Specialist 505-326-9518

<<SJ 32-8 #267.ppt>> <<SJ 32-8 #267 deviated survey.tif>> <<SJ 32-8 #267 deviated survey (2).tif>> <<SJ 32-8 #267 deviated survey (3).tif>>

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically

provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

Sent: Wed 9/13/2006 11:27 AM

Stogner, Michael, EMNRD

From:

Stogner, Michael, EMNRD

To:

Clugston, Patricia L

Cc:

_ . .

Subject: RE: SJ 32-8 #267 Information

Attachments:

Yes, the last document we have in our well file on the San Juan "32-8" Unit #267 is the Fedearl Sundry Notice dated July 10, 2006 with notice of intent to deepen the well to 4458 feet.

Do you have copies of anything else, like Sundry Notice(s), Completion Report; if so please submit whatever you've filed with the BLM. Thanks.

From: Clugston, Patricia L [mailto:Patsy.L.Clugston@conocophillips.com]

Sent: Wed 9/13/2006 10:56 AM **To:** Stogner, Michael, EMNRD

Subject: RE: SJ 32-8 #267 Information

I'll try to answer this for you. The well was directional drilled to 3880', when it reached that depth the drilling rig moved off and the completion rig moved in. It was going to be a cavitated well, but when the completion rig did the drilling & underreamed to TD, the results showed they would have to case and frac the well to make it productive. Then they made a decision to try to get the PC and FS at that time. We received approvals to deepen to the PC and complete the FS/FC/PC.

This directional survey was in the "S curve design". The wellbore from 3880' was vertically drilled to TD @ 4458' MD. Normally they don't on a cavitated well since it was air & mist drilled to TD.

If you need me to give you anymore information, please let me know. Thanks. Patsy

From: Stogner, Michael, EMNRD [mailto:michael.stogner@state.nm.us]

Sent: Wednesday, September 13, 2006 9:02 AM

To: Clugston, Patricia L

Subject: RE: SJ 32-8 #267 Information

Just a few more details. What is the TD of the San Juan "32-8" Unit Well No. 267? Your survey shows the last survey point at 3880 feet. Why this discrepency?

From: Clugston Patsy L [mailto:PClugston@br-inc.com]

Sent: Wed 9/6/2006 8:07 AM **To:** Stogner, Michael, EMNRD **Subject:** SJ 32-8 #267 Information

Hi Michael,

I received your message yesterday and hopefully this is the information you are needing. If you have any questions please call me at 505-326-9518. Thank you.

Fruitland Coal Perforations

4202-4217', 4016-4044', 3967-3976', 3957-3963',

and 3940-3947'

Fruitland Sand Perforations
Pictured Cliffs Perforations

4141-4162' 4236'-4255' and 4262-4274'

Attached is the log showing the perforation intervals in detail and the 3 pages for the deviated survey.

Patsy Clugston Conocophillips Sr. Regulatory Specialist 505-326-9518

7700

<<SJ 32-8 #267.ppt>> <<SJ 32-8 #267 deviated survey.tif>> <<SJ 32-8 #267 deviated survey (2).tif>> <<SJ 32-8 #267 deviated survey (3).tif>>

Attachments can contain viruses that may harm your computer. Attachments may not display correctly.

Stogner, Michael, EMNRD

From:

Clugston, Patricia L [Patsy.L.Clugston@conocophillips.com]

Sent: Thu 9/14/2006 1:03 PM

To:

Cc:

Subject:

RE: SJ 32-8 #267 Information

Stogner, Michael, EMNRD

Attachments: 32-8 #267FCFSPC COPC.xls(131KB)

Here is the completion reports for the three zones. These are the submitted copies, don't have the approved ones back yet.

From: Stogner, Michael, EMNRD [mailto:michael.stogner@state.nm.us]

Sent: Wednesday, September 13, 2006 11:27 AM

To: Clugston, Patricia L

Subject: RE: SJ 32-8 #267 Information

Yes, the last document we have in our well file on the San Juan "32-8" Unit #267 is the Fedearl Sundry Notice dated July 10, 2006 with notice of intent to deepen the well to 4458 feet.

Do you have copies of anything else, like Sundry Notice(s), Completion Report; if so please submit whatever you've filed with the BLM. Thanks.

From: Clugston, Patricia L [mailto:Patsy.L.Clugston@conocophillips.com]

Sent: Wed 9/13/2006 10:56 AM To: Stogner, Michael, EMNRD

Subject: RE: SJ 32-8 #267 Information

I'll try to answer this for you. The well was directional drilled to 3880', when it reached that depth the drilling rig moved off and the completion rig moved in. It was going to be a cavitated well, but when the completion rig did the drilling & underreamed to TD, the results showed they would have to case and frac the well to make it productive. Then they made a decision to try to get the PC and FS at that time. We received approvals to deepen to the PC and complete the FS/FC/PC.

This directional survey was in the "S curve design". The wellbore from 3880' was vertically drilled to TD @ 4458' MD. Normally they don't on a cavitated well since it was air & mist drilled to TD.

If you need me to give you anymore information, please let me know. Thanks. Patsy

From: Stogner, Michael, EMNRD [mailto:michael.stogner@state.nm.us]

Sent: Wednesday, September 13, 2006 9:02 AM

To: Clugston, Patricia L

Subject: RE: SJ 32-8 #267 Information

Just a few more details. What is the TD of the San Juan "32-8" Unit Well No. 267? Your survey shows the last survey point at 3880 feet. Why this discrepency?

From: Clugston Patsy L [mailto:PClugston@br-inc.com]

Sent: Wed 9/6/2006 8:07 AM To: Stogner, Michael, EMNRD Subject: SJ 32-8 #267 Information

Hi Michael,

I received your message yesterday and hopefully this is the information you are needing. If you have any questions please call me at 505-326-9518. Thank you.

Fruitland Coal Perforations

4202-4217', 4016-4044', 3967-3976', 3957-3963',

and 3940-3947'

Fruitland Sand Perforations
Pictured Cliffs Perforations

4141-4162' 4236'-4255' and 4262-4274'

Attached is the log showing the perforation intervals in detail and the 3 pages for the deviated survey.

Patsy Clugston Conocophillips Sr. Regulatory Specialist 505-326-9518

<<SJ 32-8 #267.ppt>> <<SJ 32-8 #267 deviated survey.tif>> <<SJ 32-8 #267 deviated survey (2).tif>> <<SJ 32-8 #267 deviated survey (3).tif>>

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other Instructions on

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991
5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079380

					***************************************				NMSF-0793			
VELL C	COMPL	ETION OR			ION RE	PORT AND	LOG*	6. ĪF	INDIAN, ALLOT	TEE OR TRIBE NAME		
a. TYPE OI	F WELL:	O/L WELL	GAS WELL X	(DI	RY Other		****					
h 7/05 0	- 00MBI FT			_		-		7. UI	NT AGREEMEN			
). TYPE OF	F COMPLET	—	PLUG	7 DI	FE.			9 54	San Juan	32-8 Unit NAME, WELL NO.		
	WELL X	OVER EN	BACK		SVROther			0. 77				
A:414E 0	E ODEDAT							0.45	SJ 32-8 Un	nit #267		
	OPERATO	OH IILLIPS COMPAN	IV.					9. AF	30-045-330	175		
		EPHONE NO.	10. F		L, OR WILDCAT							
		9, Farmington, N	M 87499 (5	505) 3	26-9700			Basir	r FC / Ni Los	Pinos FS/ Albino PC		
		L (Report location o		cordance	with any Stat	e requirements)*		11. S	EC., T., R., M.,	OR BLOCK AND SURVEY		
At surfac	e Ur	nit E (SWNW), 20	86' FNL & 961	1' FWL				(OR AREA			
								Surf -	- Sec. 14, T3	BON, R5W, NMPM		
At top pr	od. interval r	reported below	Unit A, 203'	FNL &	1177' FEL			BH -	Sec. 23, T3	32N, R8W, NMPM		
At total d	lepth	Unit A, 203' F	NL & 1177' FE	L								
				14 PF	ERMIT NO.	DATE ISSU	=n	12 (OUNTY OR	13. STATE		
] ' ']			PARISH			
		·		<u></u>				Rio A		New Mexico		
5. DATE SPI	UDDED 16.	DATE T.D. REACHE	D 17. DATE		(Ready to proc	7.)	18. ELEVATIONS	DF, RKB, RT,	BR, ETC.)*	19. ELEV. CASINGHEAD		
5/8/06	EPTH, MD &T\	7/9/06	BACK T.D., MD &T	8/23/0	2. IF MULTIPLE	COMPI	23. INTERVALS	ROTAL	Y TOOLS	CABLE TOOLS		
IVIALDE	, 0.11	[/ 200,				MANY	DRILLED BY		,5525			
	TVD - 423				3				Yes	<u> </u>		
. PRODUC	TION INTERV	AL (S) OF THIS COMP	LETION-TOP, BOT	TOM, NAI	ME (MD AND T	√ D)*			25. WAS DIRE SURVEY			
Basin F	Fruitland C	Coal - 3940 - 4217	7'						3011121	No		
		THER LOGS RUN	*					27. WA	27. WAS WELL CORED			
mud lo	g									No		
3.				CAS	ING RECOR	D (<i>Report all string</i>	s set in well)					
CASING SIZ	ZE/GRADE	WEIGHT, LB./FT.	DEPTH SET	(MD)	HOLE SIZE		MENT, CEMENTING	RECORD		AMOUNT PULLED		
9-5/8"		32.3# H-40			12-1/4				5 bbls			
7" 4-1/2"		23#, J-55 11.6#, N-80			8-3/4" 6-1/4") sx (1415 cf)); 345 sx (412 c	ሳ ስ	40 bbls			
7112		11.0#, 14-00	 		0 1/4	100 % 0200	, 010 BX (412 C	,,,				
9.		LINER F	RECORD		······	30.	····	Τl	JBING RECO	RD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEME	ENT*	SCREEN (MD)			DEPTH SET (MD)		PACKER SET (MD)		
						2-3/8"	4356'					
DEDECOR	ATION DECOE	 RD (<i>Interval, size and ni</i>	(mbor)			4.7#	D SHOT EDACT	UDE CEME	NT COURT	E ETO		
	land Coal	ND (Interval, Size and In	umo o r j	32			D, SHOT, FRACT					
pf .75" h				3	3940' - 4217' Perf'd FC/FS tog				MOUNT AND KIND OF MATERIAL USED gether. 20# Delta 140 w/152,060 d. Total fluid to recover - 2555			
		3963'; 3967' - 39	76'									
16' - 4044	4'; 4202' - 4	4217'		Ĺ		*****						
				-								
3.						PRODUCTION						
	RODUCTION	PRODU	JCTION METHOD	(Flowing,	gas lift, pumping	size and type of pur	np)		WELL STATUS	S (Producing or shut-in)		
SI		THOURS TESTED			lowing		****		SI			
TE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'I		BBL	GASMCF	I WAT	ERBBL	GAS-OIL RATIO		
8/22/06	;	1 1	2"				165 mcf	6 bw		ľ		
W. TUBING		CASING PRESSURE	CALCULATED	OIL	BBL.	GASMCF		RBBL		OIL GRAVITY-API (CORF		
	_		24-HOUR RATE	-		[
TP - 0 psi		FCP - 650# (Sold, used for fuel, ver	nted, etc.)	<u> </u>		3950 mcfd	150 bwp	od	TEST WITNES	SED BY		
. 2.2. 2011		To be sold							LESI WIINES	IGED DT		
S. LIST OF A	ATTACHMENT											
						Order DHC 374						
i. I hereby c	ertify that the f	oregoing and attached	information is comp	lete and c	orrect as detern	nined from all available	e records					
					_	_				A44 4 ** =		
SNED			TI	ITLE S	r. Regulato	ory Specialist		DATE		9/14/06		

Attachments can contain viruses that may harm your computer. Attachments may not display correctly.

Stogner, Michael, EMNRD

From:

Clugston, Patricia L [Patsy.L.Clugston@conocophillips.com]

Sent: Fri 9/15/2006 7:04 AM

To:

Stogner, Michael, EMNRD

Cc:

FW: SJ 32-8 #267 Information Subject:

Attachments: 3 SJ 32-8 #267FCFSPC COPC.xls(141KB)

I totally had the previous footages wrong on the completion reports for this well. I have corrected my mistakes and here are the new completion reports. Sorry for the confusion. Thank you. Patsy

From: Clugston, Patricia L

Sent: Thursday, September 14, 2006 1:04 PM

To: 'Stogner, Michael, EMNRD'

Subject: RE: SJ 32-8 #267 Information

Here is the completion reports for the three zones. These are the submitted copies, don't have the approved ones back yet.

From: Stogner, Michael, EMNRD [mailto:michael.stogner@state.nm.us]

Sent: Wednesday, September 13, 2006 11:27 AM

To: Cluqston, Patricia L

Subject: RE: SJ 32-8 #267 Information

Yes, the last document we have in our well file on the San Juan "32-8" Unit #267 is the Fedearl Sundry Notice dated July 10, 2006 with notice of intent to deepen the well to 4458 feet.

Do you have copies of anything else, like Sundry Notice(s), Completion Report; if so please submit whatever you've filed with the BLM. Thanks.

From: Clugston, Patricia L [mailto:Patsy.L.Clugston@conocophillips.com]

Sent: Wed 9/13/2006 10:56 AM To: Stogner, Michael, EMNRD

Subject: RE: SJ 32-8 #267 Information

I'll try to answer this for you. The well was directional drilled to 3880', when it reached that depth the drilling rig moved off and the completion rig moved in. It was going to be a cavitated well, but when the completion rig did the drilling & underreamed to TD, the results showed they would have to case and frac the well to make it productive. Then they made a decision to try to get the PC and FS at that time. We received approvals to deepen to the PC and complete the FS/FC/PC.

This directional survey was in the "S curve design". The wellbore from 3880' was vertically drilled to TD @ 4458' MD. Normally they don't on a cavitated well since it was air & mist drilled to TD.

If you need me to give you anymore information, please let me know. Thanks. Patsy

From: Stogner, Michael, EMNRD [mailto:michael.stogner@state.nm.us]

Sent: Wednesday, September 13, 2006 9:02 AM

To: Clugston, Patricia L

Subject: RE: SJ 32-8 #267 Information

Just a few more details. What is the TD of the San Juan "32-8" Unit Well No. 267? Your survey shows the last survey point at 3880 feet. Why this discrepency?

From: Clugston Patsy L [mailto:PClugston@br-inc.com]

Sent: Wed 9/6/2006 8:07 AM **To:** Stogner, Michael, EMNRD **Subject:** SJ 32-8 #267 Information

Hi Michael.

I received your message yesterday and hopefully this is the information you are needing. If you have any questions please call me at 505-326-9518. Thank you.

Fruitland Coal Perforations

4202-4217', 4016-4044', 3967-3976', 3957-3963', and 3940-3947'

Fruitland Sand Perforations

4141-4162'

Pictured Cliffs Perforations

4236'-4255' and 4262-4274'

Attached is the log showing the perforation intervals in detail and the 3 pages for the deviated survey.

Patsy Clugston Conocophillips Sr. Regulatory Specialist 505-326-9518

<<SJ 32-8 #267.ppt>> <<SJ 32-8 #267 deviated survey.tif>> <<SJ 32-8 #267 deviated survey (2).tif>> <<SJ 32-8 #267 deviated survey (3).tif>>

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

Form 3160-4

(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other Instructions on reverse side) FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

					-					MINIOL-01 200				
VELL C	OMPLE	ETIOI	N OR F	RECOMPL	ETIO.	N REP	ORT AND	LOG*	6. IF I	NDIAN, ALLOTT	EE OR TRIBE NAME			
1a. TYPE OF	WELL:		OIL WELL	GAS WELL X	DRY	Other			1					
			wett [WELL []					7. UN	IT AGREEMENT	NAME			
b. TYPE OF	b. TYPE OF COMPLETION:									San Juan 32-8 Unit				
	WELL X	WORK OVER	DEEP- EN	PLUG BACK	DIFF. RESVF	Other			8. FA	RM OR LEASE N	NAME, WELL NO.			
								<u> </u>		SJ 32-8 Uni	t #267			
	F OPERATO		9. AP	I WELL NO.										
	ONOCOPHI		10.5	30-045-3307 IELD AND POOL										
	S AND TELE			4 97400 /E/)5) 32 6	-0700					, OR WILDCAI Pinos FS/ Albino PC			
	O BOX 4289			arly and in accord			equirements)*				OR BLOCK AND SURVEY			
At surfac		` '		FSL & 1054' F		,	- 4 ,			OR AREA				
At Suriac		(52	OL), 525	1 OE G 1054 1					Surf -	Sec. 14. T32	2N, R8W, NMPM			
At top pn	od. interval re	ported be	elow	Unit A, 203' F	NL & 11	77' FEL			вн -	Sec. 23, T32	2N, R8W, NMPM			
At total d	lepth	Unit A	A, 203' FN	L & 1177' FEL										
				Г	14. PERM	AIT NO	DATE ISSUE	·n	12 0	OUNTY OR	13. STATE			
							1			PARISH	1.5.57,12			
							<u> </u>		San J		New Mexico			
5. DATE SP	UDDED 16.		D. REACHED	1		Ready to prod	1)	18. ELEVATIONS (DF,	RKB, RT,	BR, ETC.)*	19. ELEV. CASINGHEAD			
5/8/06	EPTH, MD &TV		7/9/06	BACK T.D., MD &TV	8/23/06 /D 122 IE	MIII TIDI E	COMPI	7115' GL 23. INTERVALS	ROTAL	RY TOOLS	CABLE TOOLS			
. TOTAL D	Er III, MD QIV	٠	21. 1 200, 0	SAOK 1.D., IND Q14	/5 22.11		MANY*	DRILLED BY	·	(1 TOOLS	CADEL TOOLS			
	TVD - 4234		MD TVD			3				Yes	<u> </u>			
. PRODUC	TION INTERVA	AL (S) OF	THIS COMPL	ETION-TOP, BOT	TOM, NAM	E (MD AND 1	ľVD)*			25. WAS DIRE				
N. Los	Pinos Fruit	land Sa	ands - 414	1' - 4162'						001.001.1	No			
	ECTRIC AND C								27. WA	S WELL CORED)			
mud lo	g										No			
3.					CASIN	G RECORE	(Report all string	s set in well)						
	ZE/GRADE		T, LB./FT.	DEPTH SET (M	MD) F	IOLE SIZE		MENT, CEMENTING RE	CORD		AMOUNT PULLED			
9-5/8"				231' 3870'		12-1/4" 8-3/4"				5 bbls 40 bbls				
4-1/2"		11.6#, N-80		4447'		6-1/4"		Surface; 600 sx (1415 cf) TOC @ 3200'; 345 sx (412 cf)		40 0015				
			,				1.00@0200	, 0 10 0 (
9.			LINER RE	CORD			30.		Τί	JBING RECOR	D			
SIZE	TOP (MD)) BOTTOM (MD)		SACKS CEMEN	VT* SC	CREEN (MD)		DEPTH SE	r (MD)	P	PACKER SET (MD)			
							2-3/8"	4356'						
PERFOR	ATION RECOR	D (Interva	al size and nu	ımbeir	32.		4.7#	<u> </u>	E CEME	NT SOLIEEZE	FTC			
Los Pinc			,		J	DEPTH IN	TERVAL (MD)			ID KIND OF MAT				
					414	1' - 4162'		Frac'd with the F	Cinter	/al				
41' - 416	2'									c w/152,060# 16/30 Brady sand				
							<u> </u>	Total fluid to reco	over 25	55 bbls				
	•				-									
3.							PRODUCTION	L						
	RODUCTION		PRODUC	CTION METHOD (F			-size and type of pur	np)	·	l .	(Producing or shut-in)			
SI TE OF TES		HOURS T	ESTED	CHOKE SIZE	flov PROD'N F	vìng	-BBL	GAS-MCF	MAT	SI ER-BBL	LOAD OIL DATIO			
IL OF IES	'	HOURS I	ESTED	CHOKE SIZE	TEST PER		BBL	GAS-MCF	I	EK-BBL	GAS-OIL RATIO			
8/22/06	,		1	2"		→		14 mcf	1					
OW. TUBING		CASING I	PRESSURE	CALCULATED	OILBB	L	GAS-MCF	WATERI	BBL	-	OIL GRAVITY-API (COR			
				24-HOUR RATE			l	1						
TP - 0 ps	I TION OF GAS (- 650# Torfuel, vent	ed. etc.)	L		338 mcfd			TEST WITNES	SED BY			
, 2.01 OOI		To be		, 0.0. ,						LEST WITNES	פבט פו			
. LIST OF	ATTACHMENT									1				
							Order DHC 374							
. I hereby o	certify that the fo	oregoing a	and attached i	information is comp	lete and co	rrect as dete	rmined from all avai	able records						
NED				TIT	LE Sr.	Regulator	ry Specialist		DATE	**	9/14/06			

Sent: Fri 9/15/2006 7:39 AM

Stogner, Michael, EMNRD

From: Stog

Stogner, Michael, EMNRD

To:

Hayden, Steven, EMNRD

Cc:

Perrin, Charlie, EMNRD; Patsy.L.Clugston@conocophillips.com

Subject:

RE: SJ 32-8 #267 Information

Attachments:

Steve:

To confirm our telephone conversation this morning. I will hold the pending NSL application on this well until the Aztec district office is satisfied that ConocoPhillips has met the directional survey/deviation requirements for this wellbore.

Sent: Fri 9/15/2006 7:29 AM

Tou replied on 9/15/2006 7:33 AM.

Stogner, Michael, EMNRD

From:

Stogner, Michael, EMNRD

To: Cc:

Hayden, Steven, EMNRD Perrin, Charlie, EMNRD

Subject:

FW: SJ 32-8 #267 Information

Attachments:

From: Clugston, Patricia L [mailto:Patsy.L.Clugston@conocophillips.com]

Sent: Wed 9/13/2006 10:56 AM To: Stogner, Michael, EMNRD

Subject: RE: SJ 32-8 #267 Information

I'll try to answer this for you. The well was directional drilled to 3880', when it reached that depth the drilling rig moved off and the completion rig moved in. It was going to be a cavitated well, but when the completion rig did the drilling & underreamed to TD, the results showed they would have to case and frac the well to make it productive. Then they made a decision to try to get the PC and FS at that time. We received approvals to deepen to the PC and complete the FS/FC/PC.

This directional survey was in the "S curve design". The wellbore from 3880' was vertically drilled to TD @ 4458' MD. Normally they don't on a cavitated well since it was air & mist drilled to TD.

If you need me to give you anymore information, please let me know. Thanks. Patsy

From: Stogner, Michael, EMNRD [mailto:michael.stogner@state.nm.us]

Sent: Wednesday, September 13, 2006 9:02 AM

To: Clugston, Patricia L

Subject: RE: SJ 32-8 #267 Information

Just a few more details. What is the TD of the San Juan "32-8" Unit Well No. 267? Your survey shows the last survey point at 3880 feet. Why this discrepency?

From: Clugston Patsy L [mailto:PClugston@br-inc.com]

Sent: Wed 9/6/2006 8:07 AM To: Stogner, Michael, EMNRD Subject: SJ 32-8 #267 Information

Hi Michael,

I received your message vesterday and hopefully this is the information you are needing. If you have any questions please call me at 505-326-9518. Thank you.

Fruitland Coal Perforations

4202-4217', 4016-4044', 3967-3976', 3957-3963',

and 3940-3947'

Fruitland Sand Perforations

4141-4162

Pictured Cliffs Perforations

4236'-4255' and 4262-4274'

Attached is the log showing the perforation intervals in detail and the 3 pages for the deviated survey.

Patsy Clugston Conocophillips Sr. Regulatory Specialist

505-326-9518

<<SJ 32-8 #267.ppt>> <<SJ 32-8 #267 deviated survey.tif>> <<SJ 32-8 #267 deviated survey (2).tif>> <<SJ 32-8 #267 deviated survey (3).tif>>

Sent: Fri 9/15/2006 7:28 AM

 ${\mathbb A}$ Attachments can contain viruses that may harm your computer. Attachments may not display correctly.

Stogner, Michael, EMNRD

From:

Stogner, Michael, EMNRD

To:

Hayden, Steven, EMNRD Perrin, Charlie, EMNRD

Cc: **Subject:**

FW: SJ 32-8 #267 Information

Attachments: SJ 32-8 #267FCFSPC COPC.xls(96KB)

From: Clugston, Patricia L [mailto:Patsy.L.Clugston@conocophillips.com]

Sent: Thu 9/14/2006 1:03 PM To: Stogner, Michael, EMNRD

Subject: RE: SJ 32-8 #267 Information

Here is the completion reports for the three zones. These are the submitted copies, don't have the approved ones back yet.

From: Stogner, Michael, EMNRD [mailto:michael.stogner@state.nm.us]

Sent: Wednesday, September 13, 2006 11:27 AM

To: Clugston, Patricia L

Subject: RE: SJ 32-8 #267 Information

Yes, the last document we have in our well file on the San Juan "32-8" Unit #267 is the Fedearl Sundry Notice dated July 10, 2006 with notice of intent to deepen the well to 4458 feet.

Do you have copies of anything else, like Sundry Notice(s), Completion Report; if so please submit whatever you've filed with the BLM. Thanks.

From: Clugston, Patricia L [mailto:Patsy.L.Clugston@conocophillips.com]

Sent: Wed 9/13/2006 10:56 AM To: Stogner, Michael, EMNRD

Subject: RE: SJ 32-8 #267 Information

I'll try to answer this for you. The well was directional drilled to 3880', when it reached that depth the drilling rig moved off and the completion rig moved in. It was going to be a cavitated well, but when the completion rig did the drilling & underreamed to TD, the results showed they would have to case and frac the well to make it productive. Then they made a decision to try to get the PC and FS at that time. We received approvals to deepen to the PC and complete the FS/FC/PC.

This directional survey was in the "S curve design". The wellbore from 3880' was vertically drilled to TD @ 4458' MD. Normally they don't on a cavitated well since it was air & mist drilled to TD.

If you need me to give you anymore information, please let me know. Thanks. Patsy

From: Stogner, Michael, EMNRD [mailto:michael.stogner@state.nm.us]

Sent: Wednesday, September 13, 2006 9:02 AM

To: Clugston, Patricia L

Subject: RE: SJ 32-8 #267 Information

Just a few more details. What is the TD of the San Juan "32-8" Unit Well No. 267? Your survey shows the last survey point at 3880 feet. Why this discrepency?

From: Clugston Patsy L [mailto:PClugston@br-inc.com]

Sent: Wed 9/6/2006 8:07 AM **To:** Stogner, Michael, EMNRD **Subject:** SJ 32-8 #267 Information

Hi Michael,

I received your message yesterday and hopefully this is the information you are needing. If you have any questions please call me at 505-326-9518. Thank you.

Fruitland Coal Perforations

4202-4217', 4016-4044', 3967-3976', 3957-3963',

and 3940-3947'

Fruitland Sand Perforations

4141-4162

Pictured Cliffs Perforations

4236'-4255' and 4262-4274'

Attached is the log showing the perforation intervals in detail and the 3 pages for the deviated survey.

Patsy Clugston Conocophillips Sr. Regulatory Specialist 505-326-9518

<<SJ 32-8 #267.ppt>> <<SJ 32-8 #267 deviated survey.tif>> <<SJ 32-8 #267 deviated survey (2).tif>> <<SJ 32-8 #267 deviated survey (3).tif>>

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other Instructions on

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991
5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079380

WELL (OMPL	ETION OR	RECOMPL	ETION F	REP	ORT AND	LO	G*		IDIAN, ALLOT	TEE OR TRIBE NAME	
1a. TYPE O	F WELL:	OIL WELL	GAS WELL X	DRY	Other							
b. TYPE OI	E COMBLE	TION:							-	T AGREEMEN		
5. THE O			PLUG	DIFF.	L.					San Juan 3	NAME, WELL NO.	
	WELL X	OVER EN	BACK	RESVR	Other			.			,	
2. NAME C	E ODEDAT	OB						-		SJ 32-8 Un WELL NO.	IT #267	
		OH HILLIPS COMPAN	v							30-045-330	75	
		LEPHONE NO.									, OR WILDCAT	
		39, Farmington, N	и 87499 (50	05) 326-970	00			8	Basin	FC / N Los	Pinos FS/ Albino PC	
		LL (Report location cl		rdance with any	State r	requirements)*			11. SE	C., T., R., M., C	OR BLOCK AND SURVEY	
At surfac	e U	nit E (SWNW), 20	86' FNL & 961'	FWL					0	R AREA		
								S	Surf -	Sec. 14, T3	ON, R5W, NMPM	
At top pr	od. interval	reported below	Unit A, 203' F	NL & 1177' F	EL			\B	3H - :	Sec. 23, T3	2N, 178W, NMPM	
		11	N A 44771 FF1									
At total o	lepth	Unit A, 203' FN	IL & 11// FEL									
			[14. PERMIT NO	Ο.	DATE ISSUE	.D			OUNTY OR	13. STATE	
								_		ARISH		
45 DATE CO	unnen Ite	. DATE T.D. REACHE	D IIT DATE (OMPL. (Ready to	nrod \		Ito Ei	EVATIONS (DF, RKB	Rio Ar		New Mexico 19. ELEV. CASINGHEAD	
15. DATE SPI 5/8/06	10	7/9/06		8/23/06	ر .بدر درو .		'S. EL	L+2110113 (DF, 1110	z, m i, D	,	J. LLEV. OAGINGHEAD	
20. TOTAL DI	EPTH, MD &T		BACK T.D., MD &TV	D 22. IF MULT	IPLE CO				ROTARY TOOLS		CABLE TOOLS	
MD - 4458';					3					Yes		
24. PRODUC	TION INTERV	AL (S) OF THIS COMPL	ETION-TOP, BOTTO	OM, NAME (MD A	ND TVD)	•				25. WAS DIRE SURVEY I		
Regin [Fruitland (Coal - 3940 - 4217	•							SURVETT	No No	
		OTHER LOGS RUN						2	7. WAS	WELL COREC		
mud lo	q										No	
28.				CASING REC	CORD	Report all string	s set in	well)				
CASING SIZ	ZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (N					EMENTING RECOR	D		AMOUNT PULLED	
9-5/8"		32.3# H-40	231'	12	12-1/4" Surface: 150 sx (180 cf)				5 bbls			
7"		23#, J-55	3870'		8-3/4" Surface; 600 sx (1415 cf)					40 bbls		
4-1/2"		11.6#, N-80	4447'	6-1	I/4"	TOC @ 3200	<u>'; 345</u>	sx (412 cf)			···	
20		LINER R	ECOPD			30.			Till	BING RECOR	DD	
29. SIZE	TOP (MD	,	SACKS CEMEN	T* SCREEN	(MD)	SIZE		DEPTH SET (MI			PACKER SET (MD)	
OILL	107 (111)) DOTTOM (MD)	ONORO CEMEN	COMEEN	(1010)	2-3/8"		4356'	"	··········	AOREITOET (MD)	
		- 				4.7#			\dashv			
1 PERFOR	ATION RECO	RD (Interval, size and nu	mber)	32.		ACI	D, SHO	T, FRACTURE, C	EME	IT SQUEEZE	, ETC.	
Basin Fruit	land Coal					RVAL (MD)				KIND OF MAT		
4 spf .75" h				3940' - 4					gether. 20# Delta 140 w/152,060#			
3940' - 394' 4016' - 404	•	3963'; 3967' - 397	76'	<u> </u>			16/30	Brady sand.	Total	fluid to rec	over - 2555 bbls	
4010 - 4044	4 ; 4202 -	4217					├	····				
							 					
33.						RODUCTION	<u> </u>			****		
DATE FIRST PI SI		PRODU	CTION METHOD (F	lowing, gas lift, pur flowing	npings	ize and type of pum	np)			WELL STATUS SI	(Producing or shut-in)	
DATE OF TEST	•	HOURS TESTED		PROD'N FOR	OILB	BL	GAS-	-MCF	WATE	RBBL	GAS-OIL RATIO	
0 100 100				TEST PERIOD								
8/22/06 FLOW. TUBING		1 CASING PRESSURE	2" CALCULATED	OILBBL	L	GASMCF	165 r	NCT [6	bw		OIL GRAVITY-API (CORR.)	
2011. 100.10		O'NO IN O I YIEOGO I'E	24-HOUR RATE	OIL-ODE				I WATER-OBC			OIL GRAVII PAPI (CORN.)	
SITP - 0 ps	i	FCP - 650#				3950 mcfd		150 bwpd				
34. DISPOSIT	ION OF GAS	(Sold, used for fuel, ven	ted, etc.)			1				TEST WITNES	SED BY	
		To be sold				<u> </u>					-	
35. LIST OF A	ATTACHMEN	rs	nale FC/FS/PC	- being DHC	per O	rder DHC 374	IA.					
		This is a trimin						· · · · · · · · · · · · · · · · · · ·				

Sent: Fri 9/15/2006 7:27 AM

Attachments can contain viruses that may harm your computer. Attachments may not display correctly.

Stogner, Michael, EMNRD

From:

Stogner, Michael, EMNRD

To:

Hayden, Steven, EMNRD

Cc:

Perrin, Charlie, EMNRD

Subject:

FW: SJ 32-8 #267 Information

Attachments: 3 32-8 #267FCFSPC COPC.xls(103KB)

From: Clugston, Patricia L [mailto:Patsy.L.Clugston@conocophillips.com]

Sent: Fri 9/15/2006 7:04 AM To: Stogner, Michael, EMNRD

Subject: FW: SJ 32-8 #267 Information

I totally had the previous footages wrong on the completion reports for this well. I have corrected my mistakes and here are the new completion reports. Sorry for the confusion. Thank you. Patsy

From: Clugston, Patricia L

Sent: Thursday, September 14, 2006 1:04 PM

To: 'Stogner, Michael, EMNRD'

Subject: RE: SJ 32-8 #267 Information

Here is the completion reports for the three zones. These are the submitted copies, don't have the approved ones back yet.

From: Stogner, Michael, EMNRD [mailto:michael.stogner@state.nm.us]

Sent: Wednesday, September 13, 2006 11:27 AM

To: Clugston, Patricia L

Subject: RE: SJ 32-8 #267 Information

Yes, the last document we have in our well file on the San Juan "32-8" Unit #267 is the Fedearl Sundry Notice dated July 10, 2006 with notice of intent to deepen the well to 4458 feet.

Do you have copies of anything else, like Sundry Notice(s), Completion Report; if so please submit whatever you've filed with the BLM. Thanks.

From: Clugston, Patricia L [mailto:Patsy.L.Clugston@conocophillips.com]

Sent: Wed 9/13/2006 10:56 AM To: Stogner, Michael, EMNRD

Subject: RE: SJ 32-8 #267 Information

I'll try to answer this for you. The well was directional drilled to 3880', when it reached that depth the drilling rig moved off and the completion rig moved in. It was going to be a cavitated well, but when the completion rig did the drilling & underreamed to TD, the results showed they would have to case and frac the well to make it productive. Then they made a decision to try to get the PC and FS at that time. We received approvals to deepen to the PC and complete the FS/FC/PC.

This directional survey was in the "S curve design". The wellbore from 3880' was vertically drilled to TD @ 4458' MD. Normally they don't on a cavitated well since it was air & mist drilled to TD.

If you need me to give you anymore information, please let me know. Thanks. Patsy

From: Stogner, Michael, EMNRD [mailto:michael.stogner@state.nm.us]

Sent: Wednesday, September 13, 2006 9:02 AM

To: Clugston, Patricia L

Subject: RE: SJ 32-8 #267 Information

Just a few more details. What is the TD of the San Juan "32-8" Unit Well No. 267? Your survey shows the last survey point at 3880 feet. Why this discrepency?

From: Clugston Patsy L [mailto:PClugston@br-inc.com]

Sent: Wed 9/6/2006 8:07 AM
To: Stogner, Michael, EMNRD
Subject: SJ 32-8 #267 Information

Hi Michael,

I received your message yesterday and hopefully this is the information you are needing. If you have any questions please call me at 505-326-9518. Thank you.

Fruitland Coal Perforations

4202-4217', 4016-4044', 3967-3976', 3957-3963',

and 3940-3947'

Fruitland Sand Perforations

4141-4162'

Pictured Cliffs Perforations

4236'-4255' and 4262-4274'

Attached is the log showing the perforation intervals in detail and the 3 pages for the deviated survey.

Patsy Clugston Conocophillips Sr. Regulatory Specialist 505-326-9518

<<SJ 32-8 #267.ppt>> <<SJ 32-8 #267 deviated survey.tif>> <SJ 32-8 #267 deviated survey (2).tif>> <SJ 32-8 #267 deviated survey (3).tif>>

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE*
(See other Instructions on

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991

		В	UREAU OF L	AND MAN	AGEMEN	T			5. LE	ASE DESIGNAT	TON AND SERIAL NO.		
		NMSF-079380											
		ETION OR F			N REP	ORT AND	LO	G*	6. IF	NDIAN, ALLOT	TEE OR TRIBE NAME		
1a. TYPE OF V	VELL:	WELL	GAS WELL X	DRY	Other								
b. TYPE OF COMPLETION:										7. UNIT AGREEMENT NAME San Juan 32-8 Unit			
	NEW 🔽	WORK DEEP-	PLUG	DIFF.	Other				8. FA		NAME, WELL NO.		
	WELL [OVER EN	BACK	RESVR	Ciner			•		SJ 32-8 Uni	it #267		
2. NAME OF	OPERATO	R		· · · · · · · · · · · · · · · · · · ·					9. AF	WELL NO.	11 #207		
CON	OCOPHI	LLIPS COMPANY	4							30-045-330	75		
3. ADDRESS	_	=							10. F	IELD AND POO	L, OR WILDCAT		
		, Farmington, NI		05) 326-							Pinos FS/ Albino PC OR BLOCK AND SURVEY		
		(Report location clea	•		any State re	equirements)"			i	EC., T., H., M., C OR AREA	OH BLOCK AND SURVEY		
At surface	Uni	it P (SESE), 925'	F3L & 1054 F	-EL							2N, R8W, NMPM		
At top prod	. interval re	ported below	Unit A, 203' F	FNL & 117	7' FEL					•	2N, R8W, NMPM		
At total dep	th	Unit A, 203' FN	L & 1177' FEL	-									
				14. PERM	IT NO.	DATE ISSUE	D		12. C	OUNTY OR	13. STATE		
				1			-			PARISH			
15 847	T.	017570 5510::-	117 04**	COMPL (C	ad. ta	<u>, </u>	Tio =:	EVATIONS OF T	San J		New Mexico		
15. DATE SPUD 5/8/06	DED 16.	DATE T.D. REACHED 7/9/06	, III. DATE	COMPL. (Re 8/23/06	auy to prod.	,	18. EL	EVATIONS (DF, R	NB, HT,	DH, ETC.)*	19. ELEV, CASINGHEAD		
20. TOTAL DEP	TH, MD &TV		BACK T.D., MD &T		MULTIPLE C			TERVALS RILLED BY	ROTAR	Y TOOLS	CABLE TOOLS		
ID - 4458'; T	VD - 4234	MD TVD	- 4211'		3				L	Yes	<u> </u>		
24. PRODUCTIO	ON INTERVA	L (S) OF THIS COMPL	ETION-TOP, BOT	TOM, NAME (I	MD AND TVI	0)*				25. WAS DIRE SURVEY I			
N. Los Pi	nos Fruit	land Sands - 414	11' - 4162'								No		
	TRIC AND O	THER LOGS RUN							27. WA	S WELL CORE			
mud log									L		No		
28.			1			(Report all string							
CASING SIZE/ 9-5/8"	GRADE	WEIGHT, LB./FT. 32.3# H-40	DEPTH SET (MD) H	DLE SIZE 12-1/4"	Surface: 150		EMENTING RECO	CORD AMOUNT PULLED 5 bbls				
7"		23#, J-55 3870°			8-3/4"	Surface; 600 sx (1415 c							
4-1/2"		11.6#, N-80	4447'		6-1/4"	TOC @ 3200	'; 34 5	sx (412 cf)					
		LINES DE							7.	DIVIO DECOR			
29. SIZE	TOP (MD)	LINER RE BOTTOM (MD)	SACKS CEME	NT* SCE	REN (MD)	30. SIZE		DEPTH SET (BING RECOF	PACKER SET (MD)		
JIZC	ror (mb)	BOTTOM (MD)	GAGRE CEME		ILLIY (MD)	2-3/8"		4356'	iviD)	· · · · · · · · · · · · · · · · · · ·	AOREITGET (MD)		
						4.7#							
		D (Interval, size and nu	mber)	32.			ID, SHO	OT, FRACTURE,			·		
. Los Pinos	F3			4141	' - 4162'	ERVAL (MD)	Frec'	d with the FC		D KIND OF MAT	ERIAL USED		
141' - 4162'				7.7.					10 frac w/152,060# 16/30 Brady sand				
									cover 2555 bbls				
							<u> </u>						
33.					P	RODUCTION	<u> </u>						
ATE FIRST PRO	DUCTION	PRODUC	CTION METHOD (size and type of pu	тр)				(Producing or shut-in)		
SI ATE OF TEST		HOURS TESTED	CHOKE SIZE	flowi IPROD'N FO		PDI .	GAS-	MOE	14/47	SI RBBL	TOAC OIL DATIO		
			2"	TEST PERIO		DDL.	1			ENODL	GAS-OIL RATIO		
8/22/06 OW. TUBING P	RESS.	1 CASING PRESSURE	CALCULATED	OIL-BBL		GASMCF	14 m	CT WATERBE	L		OIL GRAVITY-API (CORR		
			24-HOUR RATE]	-				
ITP - 0 psi 34. DISPOSITIO	N OF GAS	FCP - 650# Sold, used for fuel, veni	ted. etc.)	<u> </u>		338 mcfd		L		TEST WITNES	SED BY		
.,	(To be sold	, •.••. /							I COI WIINES	OCU DI		
35. LIST OF AT	FACHMENTS					· · · · · · · · · · · · · · · · · · ·				L			
ne ik	4.4.	This is a trimin											
эо. т пегеру cert	rry that the fo	oregoing and attached in	mormation is comp	nete and corre	ect as determ	iined from all availal	ole recor	OS					
IGNED			*17	ILE Sr. R	entilete:	y Specialist			DATE		9/14/06		
10.1 TEL			111	JI. N	-vyuiatul !	y Jpouldiist			DATE		<i>31</i> 19700		

Sent: Fri 9/15/2006 8:14 AM

Stogner, Michael, EMNRD

From:

Stogner, Michael, EMNRD

To:

Hayden, Steven, EMNRD

RE: SJ 32-8 #267 Information

Cc:

Perrin, Charlie, EMNRD; Patsy.L.Clugston@conocophillips.com

Subject:

Attachments:

Steve:

Per our latest conversation (8:08 AM). The Aztec office is satisfied with ConocoPhillips Company's documentation of the San Juan "32-8" Unit Well No. 267. Further, there is no Fruitland sand attributed to this well, only Albino PC and Basin-Fruitland coal gas production. Thanks for your assistance. I will move this morning to process their subsurface location exception request accordingly.

From: Stogner, Michael, EMNRD **Sent:** Fri 9/15/2006 7:39 AM **To:** Hayden, Steven, EMNRD

Cc: Perrin, Charlie, EMNRD; Patsy.L.Clugston@conocophillips.com

Subject: RE: SJ 32-8 #267 Information

Steve:

To confirm our telephone conversation this morning. I will hold the pending NSL application on this well until the Aztec district office is satisfied that ConocoPhillips has met the directional survey/deviation requirements for this wellbore.

Sent: Fri 9/15/2006 11:21 AM

Stogner, Michael, EMNRD

From: Hayden, Steven, EMNRD

To: clugston, Patsy

Cc: Perrin, Charlie, EMNRD; jim_lovato@blm.gov; Stogner, Michael, EMNRD; Sharp, Karen, EMNRD

Follow up on N Los Pinos FS **Subject:**

Attachments:

Patsv

I searched for any orders that set special pool rules for the Los Pinos Fruitland Sand, North Gas Pool that might have addressed the inclusion of the upper Pictured Cliffs tongue. The only thing I found was R-8769, July 6, 1988, that contracted the pool to include only the sand interval of the Fruitland Formation after the creation of the Basin Fruitland Coal.

R-8769. (q) The vertical limits of the North Los Pinos-

Fruitland Pool in San Juan County, New Mexico, are hereby

contracted to include only the sandstone interval of the

Fruitland formation and said pool is hereby redesignated

as the North Los Pinos-Fruitland Sand Pool.

This makes no reference to including the PC tongue, so I feel justified in assigning this interval in question as part of the Albino Pictured Cliffs Gas Pool.

Steve Hayden

steven.hayden@state.nm.us

District Geologist NM OCD District II 1000 Rio Brazos Rd 505-334-6178 ext 14 505-320-0545 Cell 505-334-6170 FAX

Aztec, NM 87410