

Stogner, Michael, EMNRD

From: Stogner, Michael, EMNRD **Sent:** Wed 9/13/2006 9:02 AM
To: Clugston Patsy L
Cc:
Subject: RE: SJ 32-8 #267 Information
Attachments:

Just a few more details. What is the TD of the San Juan "32-8" Unit Well No. 267? Your survey shows the last survey point at 3880 feet. Why this discrepancy?

From: Clugston Patsy L [mailto:PClugston@br-inc.com]
Sent: Wed 9/6/2006 8:07 AM
To: Stogner, Michael, EMNRD
Subject: SJ 32-8 #267 Information

Hi Michael,

I received your message yesterday and hopefully this is the information you are needing. If you have any questions please call me at 505-326-9518. Thank you.

Fruitland Coal Perforations	4202-4217', 4016-4044', 3967-3976', 3957-3963',	and 3940-3947'
Fruitland Sand Perforations	4141-4162'	
Pictured Cliffs Perforations	4236'-4255' and 4262-4274'	

Attached is the log showing the perforation intervals in detail and the 3 pages for the deviated survey.

Patsy Clugston
Conocophillips
Sr. Regulatory Specialist
505-326-9518

<<SJ 32-8 #267.ppt>> <<SJ 32-8 #267 deviated survey.tif>> <<SJ 32-8 #267 deviated survey (2).tif>> <<SJ 32-8 #267 deviated survey (3).tif>>

Stogner, Michael, EMNRD

From: Clugston, Patricia L [Patsy.L.Clugston@conocophillips.com] **Sent:** Wed 9/13/2006 10:56 AM
To: Stogner, Michael, EMNRD
Cc:
Subject: RE: SJ 32-8 #267 Information
Attachments:

I'll try to answer this for you. The well was directional drilled to 3880', when it reached that depth the drilling rig moved off and the completion rig moved in. It was going to be a cavitated well, but when the completion rig did the drilling & underreamed to TD, the results showed they would have to case and frac the well to make it productive. Then they made a decision to try to get the PC and FS at that time. We received approvals to deepen to the PC and complete the FS/FC/PC.

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From: Stogner, Michael, EMNRD [mailto:michael.stogner@state.nm.us]
Sent: Wednesday, September 13, 2006 9:02 AM
To: Clugston, Patricia L
Subject: RE: SJ 32-8 #267 Information

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Stogner, Michael, EMNRD

From: Stogner, Michael, EMNRD **Sent:** Wed 9/13/2006 11:27 AM
To: Clugston, Patricia L
Cc:
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Attachments:

Yes, the last document we have in our well file on the San Juan "32-8" Unit #267 is the Federal Sundry Notice dated July 10, 2006 with notice of intent to deepen the well to 4458 feet.

Do you have copies of anything else, like Sundry Notice(s), Completion Report; if so please submit whatever you've filed with the BLM. Thanks.

From: Clugston, Patricia L [mailto:Patsy.L.Clugston@conocophillips.com]
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To: Stogner, Michael, EMNRD
Subject: RE: SJ 32-8 #267 Information

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Patsy Clugston
Conocophillips
Sr. Regulatory Specialist
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Stogner, Michael, EMNRD

From: Clugston, Patricia L [Patsy.L.Clugston@conocophillips.com] **Sent:** Thu 9/14/2006 1:03 PM
To: Stogner, Michael, EMNRD
Cc:
Subject: RE: SJ 32-8 #267 Information
Attachments:  SJ 32-8 #267FCFSPC COPC.xls(131KB)

Here is the completion reports for the three zones. These are the submitted copies, don't have the approved ones back yet.

From: Stogner, Michael, EMNRD [mailto:michael.stogner@state.nm.us]
Sent: Wednesday, September 13, 2006 11:27 AM
To: Clugston, Patricia L
Subject: RE: SJ 32-8 #267 Information

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991


WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. NMSF-079380			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR CONOCOPHILLIPS COMPANY						7. UNIT AGREEMENT NAME San Juan 32-8 Unit			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. SJ 32-8 Unit #267			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit E (SWNW), 2086' FNL & 961' FWL At top prod. interval reported below Unit A, 203' FNL & 1177' FEL At total depth Unit A, 203' FNL & 1177' FEL						9. API WELL NO. 30-045-33075			
14. PERMIT NO. _____ DATE ISSUED _____						12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico		
15. DATE SPURRED 5/8/06	16. DATE T.D. REACHED 7/9/06	17. DATE COMPL. (Ready to prod.) 8/23/06		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD MD - 4458'; TVD - 4234'		21. PLUG, BACK T.D., MD & TVD MD - TVD - 4211'		22. IF MULTIPLE COMPL., HOW MANY* 3	23. INTERVALS DRILLED BY	ROTARY TOOLS Yes	CABLE TOOLS		
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal - 3940 - 4217'						25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN mud log						27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)									
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
9-5/8"		32.3# H-40		231'	12-1/4"		Surface: 150 sx (180 cf)	5 bbls	
7"		23# J-55		3870'	8-3/4"		Surface: 600 sx (1415 cf)	40 bbls	
4-1/2"		11.6# N-80		4447'	6-1/4"		TOC @ 3200'; 345 sx (412 cf)		
29. LINER RECORD								30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)		
					2-3/8"	4356'			
					4.7#				
31. PERFORATION RECORD (Interval, size and number) Basin Fruitland Coal 4 spf .75" holes 3940' - 3947'; 3957' - 3963'; 3967' - 3976' 4016' - 4044'; 4202' - 4217'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
				3940' - 4217'		Perf'd FC/FS together. 20# Delta 140 w/152,060#			
						16/30 Brady sand. Total fluid to recover - 2555 bbls			
33. PRODUCTION									
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) flowing				WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 8/22/06	HOURS TESTED 1	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD →	OIL--BBL 165 mcf	GAS--MCF 6 bw	WATER--BBL		GAS-OIL RATIO	
FLOW. TUBING PRESS. SITP - 0 psi	CASING PRESSURE FCP - 650#	CALCULATED 24-HOUR RATE →	OIL--BBL 3950 mcf/d	GAS--MCF 150 bwpd	WATER--BBL		OIL GRAVITY-API (CORR.)		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold								TEST WITNESSED BY	
35. LIST OF ATTACHMENTS This is a trimingle FC/FS/PC - being DHC per Order DHC 3748.									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									

SIGNED _____ TITLE **Sr. Regulatory Specialist** DATE **9/14/06**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Stogner, Michael, EMNRD

From: Clugston, Patricia L [Patsy.L.Clugston@conocophillips.com] **Sent:** Fri 9/15/2006 7:04 AM
To: Stogner, Michael, EMNRD
Cc:
Subject: FW: SJ 32-8 #267 Information
Attachments:  SJ 32-8 #267FCFSPC COPC.xls(141KB)

I totally had the previous footages wrong on the completion reports for this well. I have corrected my mistakes and here are the new completion reports. Sorry for the confusion. Thank you. Patsy

From: Clugston, Patricia L
Sent: Thursday, September 14, 2006 1:04 PM
To: 'Stogner, Michael, EMNRD'
Subject: RE: SJ 32-8 #267 Information

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Conocophillips
Sr. Regulatory Specialist
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079380

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-8 Unit

8. FARM OR LEASE NAME, WELL NO.

SJ 32-8 Unit #267

9. API WELL NO.

30-045-33075

10. FIELD AND POOL, OR WILDCAT

Basin FC / N Los Pinos FS/ Albino PC

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Surf - Sec. 14, T32N, R8W, NMPM

BH - Sec. 23, T32N, R8W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP. EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

CONOCOPHILLIPS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit P (SESE), 925' FSL & 1054' FEL**

At top prod. interval reported below **Unit A, 203' FNL & 1177' FEL**

At total depth **Unit A, 203' FNL & 1177' FEL**

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

5/8/06

16. DATE T.D. REACHED

7/9/06

17. DATE COMPL. (Ready to prod)

8/23/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

7115' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD - 4458'; TVD - 4234'

21. PLUG, BACK T.D., MD & TVD

MD - TVD - 4211'

22. IF MULTIPLE COMPL., HOW MANY*

3

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

N. Los Pinos Fruitland Sands - 4141' - 4162'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

mud log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H-40	231'	12-1/4"	Surface: 150 sx (180 cf)	5 bbls
7"	23#, J-55	3870'	8-3/4"	Surface; 600 sx (1415 cf)	40 bbls
4-1/2"	11.6#, N-80	4447'	6-1/4"	TOC @ 3200'; 345 sx (412 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4356'	
					4.7#		

31. PERFORATION RECORD (Interval, size and number)

N. Los Pinos FS

4141' - 4162'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4141' - 4162'	Frac'd with the FC interval
	20# Delta 140 frac w/152,060# 16/30 Brady sand
	Total fluid to recover 2555 bbls

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO	
8/22/06	1	2"	→		14 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)		
SITP - 0 psi	FCP - 650#	→		338 mcf				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a trimingle FC/FS/PC - being DHC per Order DHC 3748.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE **Sr. Regulatory Specialist**

DATE

9/14/06

*(See Instructions and Spaces for Additional Data on Reverse Side)


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Stogner, Michael, EMNRD

From: Stogner, Michael, EMNRD **Sent:** Fri 9/15/2006 7:39 AM
To: Hayden, Steven, EMNRD
Cc: Perrin, Charlie, EMNRD; Patsy.L.Clugston@conocophillips.com
Subject: RE: SJ 32-8 #267 Information
Attachments:

Steve:

To confirm our telephone conversation this morning. I will hold the pending NSL application on this well until the Aztec district office is satisfied that ConocoPhillips has met the directional survey/deviation requirements for this wellbore.

 You replied on 9/15/2006 7:33 AM.

Stogner, Michael, EMNRD

From: Stogner, Michael, EMNRD
To: Hayden, Steven, EMNRD
Cc: Perrin, Charlie, EMNRD
Subject: FW: SJ 32-8 #267 Information
Attachments:

Sent: Fri 9/15/2006 7:29 AM

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To: Stogner, Michael, EMNRD

Subject: RE: SJ 32-8 #267 Information

I'll try to answer this for you. The well was directional drilled to 3880', when it reached that depth the drilling rig moved off and the completion rig moved in. It was going to be a cavitated well, but when the completion rig did the drilling & underreamed to TD, the results showed they would have to case and frac the well to make it productive. Then they made a decision to try to get the PC and FS at that time. We received approvals to deepen to the PC and complete the FS/FC/PC.

This directional survey was in the "S curve design". The wellbore from 3880' was vertically drilled to TD @ 4458' MD. Normally they don't on a cavitated well since it was air & mist drilled to TD.

If you need me to give you anymore information, please let me know. Thanks. Patsy

From: Stogner, Michael, EMNRD [mailto:michael.stogner@state.nm.us]

Sent: Wednesday, September 13, 2006 9:02 AM

To: Clugston, Patricia L

Subject: RE: SJ 32-8 #267 Information

Just a few more details. What is the TD of the San Juan "32-8" Unit Well No. 267? Your survey shows the last survey point at 3880 feet. Why this discrepancy?

From: Clugston Patsy L [mailto:Pclugston@br-inc.com]

Sent: Wed 9/6/2006 8:07 AM

To: Stogner, Michael, EMNRD

Subject: SJ 32-8 #267 Information

Hi Michael,

I received your message yesterday and hopefully this is the information you are needing. If you have any questions please call me at 505-326-9518. Thank you.

Fruitland Coal Perforations	4202-4217', 4016-4044', 3967-3976', 3957-3963',	and 3940-3947'
Fruitland Sand Perforations	4141-4162'	
Pictured Cliffs Perforations	4236'-4255' and 4262-4274'	


Attached is the log showing the perforation intervals in detail and the 3 pages for the deviated survey.

Patsy Clugston
Conocophillips
Sr. Regulatory Specialist

505-326-9518

<<SJ 32-8 #267.ppt>> <<SJ 32-8 #267 deviated survey.tif>> <<SJ 32-8 #267 deviated survey (2).tif>> <<SJ 32-8 #267 deviated survey (3).tif>>

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Stogner, Michael, EMNRD

From: Stogner, Michael, EMNRD **Sent:** Fri 9/15/2006 7:28 AM
To: Hayden, Steven, EMNRD
Cc: Perrin, Charlie, EMNRD
Subject: FW: SJ 32-8 #267 Information
Attachments:  SJ 32-8 #267FCFSPC COPC.xls(96KB)

From: Clugston, Patricia L [mailto:Patsy.L.Clugston@conocophillips.com]
Sent: Thu 9/14/2006 1:03 PM
To: Stogner, Michael, EMNRD
Subject: RE: SJ 32-8 #267 Information

Here is the completion reports for the three zones. These are the submitted copies, don't have the approved ones back yet.

From: Stogner, Michael, EMNRD [mailto:michael.stogner@state.nm.us]
Sent: Wednesday, September 13, 2006 11:27 AM
To: Clugston, Patricia L
Subject: RE: SJ 32-8 #267 Information

Yes, the last document we have in our well file on the San Juan "32-8" Unit #267 is the Fedearl Sundry Notice dated July 10, 2006 with notice of intent to deepen the well to 4458 feet.

Do you have copies of anything else, like Sundry Notice(s), Completion Report; if so please submit whatever you've filed with the BLM. Thanks.

From: Clugston, Patricia L [mailto:Patsy.L.Clugston@conocophillips.com]
Sent: Wed 9/13/2006 10:56 AM
To: Stogner, Michael, EMNRD
Subject: RE: SJ 32-8 #267 Information

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From: Stogner, Michael, EMNRD [mailto:michael.stogner@state.nm.us]
Sent: Wednesday, September 13, 2006 9:02 AM
To: Clugston, Patricia L
Subject: RE: SJ 32-8 #267 Information

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From: Clugston Patsy L [mailto:PClugston@br-inc.com]
Sent: Wed 9/6/2006 8:07 AM
To: Stogner, Michael, EMNRD
Subject: SJ 32-8 #267 Information

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Fruitland Coal Perforations	4202-4217', 4016-4044', 3967-3976', 3957-3963',	and 3940-3947'
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Attached is the log showing the perforation intervals in detail and the 3 pages for the deviated survey.

***Patsy Clugston
Conocophillips
Sr. Regulatory Specialist
505-326-9518***

<<SJ 32-8 #267.ppt>> <<SJ 32-8 #267 deviated survey.tif>> <<SJ 32-8 #267 deviated survey (2).tif>> <<SJ 32-8 #267 deviated survey (3).tif>>

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991


WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. NMSF-079380	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCOPHILLIPS COMPANY						7. UNIT AGREEMENT NAME San Juan 32-8 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. SJ 32-8 Unit #267	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit E (SWNW), 2086' FNL & 961' FWL At top prod. interval reported below Unit A, 203' FNL & 1177' FEL At total depth Unit A, 203' FNL & 1177' FEL						9. API WELL NO. 30-045-33075	
14. PERMIT NO. _____ DATE ISSUED _____						12. COUNTY OR PARISH Rio Arriba	
15. DATE SPURRED 5/8/06 16. DATE T.D. REACHED 7/9/06 17. DATE COMPL. (Ready to prod.) 8/23/06						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD MD - 4458'; TVD - 4234'		21. PLUG, BACK T.D., MD & TVD MD TVD - 4211'		22. IF MULTIPLE COMPL., HOW MANY* 3		10. FIELD AND POOL, OR WILDCAT Basin FC / N Los Pinos FS/ Albino PC	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal - 3940 - 4217'						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Surf - Sec. 14, T30N, R5W, NMPM BH - Sec. 23, T32N, R8W, NMPM	
26. TYPE ELECTRIC AND OTHER LOGS RUN mud log						19. ELEV. CASINGHEAD	
27. WAS WELL CORED No						25. WAS DIRECTIONAL SURVEY MADE No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		32.3# H-40		231'		12-1/4"	
7"		23# J-55		3870'		8-3/4"	
4-1/2"		11.6# N-80		4447'		6-1/4"	
						TOP OF CEMENT, CEMENTING RECORD	
						Surface: 150 sx (180 cf)	
						Surface: 600 sx (1415 cf)	
						TOC @ 3200'; 345 sx (412 cf)	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
						SIZE	
						DEPTH SET (MD)	
						PACKER SET (MD)	
						2-3/8"	
						4356'	
						4.7#	
30. TUBING RECORD							
31. PERFORATION RECORD (Interval, size and number) Basin Fruitland Coal 4 spf .75" holes 3940' - 3947'; 3957' - 3963'; 3967' - 3976' 4016' - 4044'; 4202' - 4217'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3940' - 4217'				Perf'd FC/FS together. 20# Delta 140 w/152,060#			
				16/30 Brady sand. Total fluid to recover - 2555 bbls			
33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 8/22/06		HOURS TESTED 1		CHOKE SIZE 2"		PROD'N FOR TEST PERIOD →	
				OIL--BBL 165 mcf		GAS--MCF 6 bw	
FLOW. TUBING PRESS. SITP - 0 psi		CASING PRESSURE FCP - 650#		CALCULATED 24-HOUR RATE →		OIL GRAVITY-API (CORR.)	
				OIL--BBL 3950 mcf		GAS--MCF 150 bwpd	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS This is a trimingle FC/FS/PC - being DHC per Order DHC 3748.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							


SIGNED _____ TITLE **Sr. Regulatory Specialist** DATE **9/14/06**

*(See Instructions and Spaces for Additional Data on Reverse Side)

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Stogner, Michael, EMNRD

From: Stogner, Michael, EMNRD **Sent:** Fri 9/15/2006 7:27 AM
To: Hayden, Steven, EMNRD
Cc: Perrin, Charlie, EMNRD
Subject: FW: SJ 32-8 #267 Information
Attachments:  SJ 32-8 #267FCFSPC COPC.xls(103KB)

From: Clugston, Patricia L [mailto:Patsy.L.Clugston@conocophillips.com]
Sent: Fri 9/15/2006 7:04 AM
To: Stogner, Michael, EMNRD
Subject: FW: SJ 32-8 #267 Information

I totally had the previous footages wrong on the completion reports for this well. I have corrected my mistakes and here are the new completion reports. Sorry for the confusion. Thank you. Patsy

From: Clugston, Patricia L
Sent: Thursday, September 14, 2006 1:04 PM
To: 'Stogner, Michael, EMNRD'
Subject: RE: SJ 32-8 #267 Information

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From: Stogner, Michael, EMNRD [mailto:michael.stogner@state.nm.us]
Sent: Wednesday, September 13, 2006 11:27 AM
To: Clugston, Patricia L
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Do you have copies of anything else, like Sundry Notice(s), Completion Report; if so please submit whatever you've filed with the BLM. Thanks.

From: Clugston, Patricia L [mailto:Patsy.L.Clugston@conocophillips.com]
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Sent: Wednesday, September 13, 2006 9:02 AM
To: Clugston, Patricia L
Subject: RE: SJ 32-8 #267 Information

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Patsy Clugston
Conocophillips
Sr. Regulatory Specialist
505-326-9518

<<SJ 32-8 #267.ppt>> <<SJ 32-8 #267 deviated survey.tif>> <<SJ 32-8 #267 deviated survey (2).tif>> <<SJ 32-8 #267 deviated survey (3).tif>>

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:						OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NMSF-079380							
b. TYPE OF COMPLETION:						NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
2. NAME OF OPERATOR CONOCOPHILLIPS COMPANY						7. UNIT AGREEMENT NAME San Juan 32-8 Unit		8. FARM OR LEASE NAME, WELL NO. SJ 32-8 Unit #267							
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						9. API WELL NO. 30-045-33075		10. FIELD AND POOL, OR WILDCAT Basin FC / N Los Pinos FS/ Albino PC							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit P (SESE), 925' FSL & 1054' FEL At top prod. interval reported below Unit A, 203' FNL & 1177' FEL At total depth Unit A, 203' FNL & 1177' FEL						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Surf - Sec. 14, T32N, R8W, NMPM BH - Sec. 23, T32N, R8W, NMPM									
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH San Juan		13. STATE New Mexico							
15. DATE SPUDDED 5/8/06		16. DATE T.D. REACHED 7/9/06		17. DATE COMPL. (Ready to prod.) 8/23/06		18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* 7115' GL		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD MD - 4458'; TVD - 4234'		21. PLUG, BACK T.D., MD & TVD MD - TVD - 4211'		22. IF MULTIPLE COMPL., HOW MANY* 3		23. INTERVALS DRILLED BY Yes		24. WAS DIRECTIONAL SURVEY MADE No							
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* N. Los Pinos Fruitland Sands - 4141' - 4162'						27. WAS WELL CORED No									
26. TYPE ELECTRIC AND OTHER LOGS RUN mud log															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
9-5/8"		32.3# H-40		231'		12-1/4"		Surface: 150 sx (180 cf)		5 bbls					
7"		23#, J-55		3870'		8-3/4"		Surface; 600 sx (1415 cf)		40 bbls					
4-1/2"		11.6#, N-80		4447'		6-1/4"		TOC @ 3200'; 345 sx (412 cf)							
29. LINER RECORD						30. TUBING RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-3/8"		4356'			
										4.7#					
31. PERFORATION RECORD (Interval, size and number) N. Los Pinos FS 4141' - 4162'						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED									
4141' - 4162'						Frac'd with the FC interval									
						20# Delta 140 frac w/152,060# 16/30 Brady sand									
						Total fluid to recover 2555 bbls									
33. PRODUCTION															
DATE FIRST PRODUCTION SI			PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) flowing					WELL STATUS (Producing or shut-in) SI							
DATE OF TEST 8/22/06		HOURS TESTED 1		CHOKE SIZE 2"		PROD'N FOR TEST PERIOD →		OIL-BBL 14 mcf		GAS-MCF		WATER-BBL		GAS-OIL RATIO	
FLOW. TUBING PRESS. SITP - 0 psi		CASING PRESSURE FCP - 650#		CALCULATED 24-HOUR RATE →		OIL-BBL 338 mcf		GAS-MCF		WATER-BBL				OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold												TEST WITNESSED BY			
35. LIST OF ATTACHMENTS This is a trimingle FC/FS/PC - being DHC per Order DHC 3748.															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															

SIGNED _____ TITLE **Sr. Regulatory Specialist** DATE **9/14/06**

*(See Instructions and Spaces for Additional Data on Reverse Side)

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Stogner, Michael, EMNRD

From: Stogner, Michael, EMNRD **Sent:** Fri 9/15/2006 8:14 AM
To: Hayden, Steven, EMNRD
Cc: Perrin, Charlie, EMNRD; Patsy.L.Clugston@conocophillips.com
Subject: RE: SJ 32-8 #267 Information
Attachments:

Steve:

Per our latest conversation (8:08 AM). The Aztec office is satisfied with ConocoPhillips Company's documentation of the San Juan "32-8" Unit Well No. 267. Further, there is no Fruitland sand attributed to this well, only Albino PC and Basin-Fruitland coal gas production. Thanks for your assistance. I will move this morning to process their subsurface location exception request accordingly.

From: Stogner, Michael, EMNRD
Sent: Fri 9/15/2006 7:39 AM
To: Hayden, Steven, EMNRD
Cc: Perrin, Charlie, EMNRD; Patsy.L.Clugston@conocophillips.com
Subject: RE: SJ 32-8 #267 Information

Steve:

To confirm our telephone conversation this morning. I will hold the pending NSL application on this well until the Aztec district office is satisfied that ConocoPhillips has met the directional survey/deviation requirements for this wellbore.

Stogner, Michael, EMNRD

From: Hayden, Steven, EMNRD **Sent:** Fri 9/15/2006 11:21 AM
To: clugston, Patsy
Cc: Perrin, Charlie, EMNRD; jim_lovato@blm.gov; Stogner, Michael, EMNRD; Sharp, Karen, EMNRD
Subject: Follow up on N Los Pinos FS
Attachments:

Patsy

I searched for any orders that set special pool rules for the Los Pinos Fruitland Sand, North Gas Pool that might have addressed the inclusion of the upper Pictured Cliffs tongue. The only thing I found was R-8769, July 6, 1988, that contracted the pool to include only the sand interval of the Fruitland Formation after the creation of the Basin Fruitland Coal.

R-8769. (q) The vertical limits of the North Los Pinos-Fruitland Pool in San Juan County, New Mexico, are hereby contracted to include only the sandstone interval of the Fruitland formation and said pool is hereby redesignated as the North Los Pinos-Fruitland Sand Pool.

This makes no reference to including the PC tongue, so I feel justified in assigning this interval in question as part of the Albino Pictured Cliffs Gas Pool.

Steve Hayden	steven.hayden@state.nm.us
District Geologist	505-334-6178 ext 14
NM OCD District II	505-320-0545 Cell
1000 Rio Brazos Rd	505-334-6170 FAX
Aztec, NM 87410	